

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400375620

Date Received:

01/29/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC  
3. Address: 1401 17TH ST STE 1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Judy Glinisty  
Phone: (303) 675-2658  
Fax: (303) 294-1275

5. API Number 05-071-08179-00  
6. County: LAS ANIMAS  
7. Well Name: RANCHER  
Well Number: 12-35  
8. Location: QtrQtr: SWNW Section: 35 Township: 32S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON SAND Status: SHUT IN Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 725 Bottom: 849 No. Holes: 76 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

--- NOT FRACED --- Perforated intervals at 725' - 732' , 837' - 849'.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 89

Max pressure during treatment (psi): 962

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 23

Number of staged intervals:

Recycled water used in treatment (bbl): 66

Flowback volume recovered (bbl): 24

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/29/2012 Hours: 0 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0  
Test Method: 0 Casing PSI: 0 Tubing PSI: 0 Choke Size: 0  
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 915 Tbg setting date: 12/11/2012 Packer Depth:

Reason for Non-Production: RECOMPLETION NON-PRODUCTIVE.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

THIS FORM IS REVISED FROM FORM 5A DOCUMENT NUMBER 400372914 DATED 1/22/2013 TO SHOW THE SHUT-IN DATE IN THE TEST INFORMATION DATE FIELD PER COGCC'S REQUEST.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr Staff Engineering Tech Date: 1/29/2013 Email Judy.Glinisty@pxd.com  
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### **Attachment Check List**

Att Doc Num	Name
400375620	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)