

FORMATION: COZZETTE Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 04/30/1994 End Date: 04/30/1994 Date of First Production this formation: 05/06/1994

Perforations Top: 4104 Bottom: 4148 No. Holes: 37 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole:

Daily Rpt 4/30/94: Acidize with 12 bbls 7.5% Hcl, inorganic acid; 380 bbls 70Q N2 Foam, RT. 5.5 B.P.M. pressure to 2900# dropped to 2600#. Proppant Type: Pumped 211,280# 20/40 Ottawa Sand min press 2200# max 2730#, Avg 2550# Avg rate 15 B.P.M. Used 900,000 scf N2 volume Avg Pres 2550#, Avg Rate 35 B.P.M. flush to top Perf. Total fluid to recover 594 bbls. on 4/27/94 there was a remedial cement job @ 4080' where they pumped 32 bbls, 15.8 slurry see attached summary of work done. (It appears that the treatment that was reported on the Cozzette completion report of 6/15/1994 was for the Corcoran Frac job of 1992).

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/06/1994 Hours: 24 Bbl oil: 0 Mcf Gas: 232 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 232 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 880 Tubing PSI: 780 Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 3 + 1/16 Tubing Setting Depth: 4090 Tbg setting date: 06/06/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB
Treatment Date: 12/16/1992 End Date: 12/17/1992 Date of First Production this formation: 01/23/1993
Perforations Top: 4228 Bottom: 4264 No. Holes: 37 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole:
See the completion report o 4/2/1993.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Non economical, RBP set @ 4200', dump 1/2 sx sand on plug.

Date formation Abandoned: 04/25/1994 Squeeze: Yes No If yes, number of sacks cmt _____
** Bridge Plug Depth: 4200 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

FORMATION: DAKOTA Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB
 Treatment Date: 10/19/1990 End Date: 10/26/1990 Date of First Production this formation: 11/10/1990
 Perforations Top: 8793 Bottom: 8925 No. Holes: 38 Hole size: 3/8
 Provide a brief summary of the formation treatment: _____ Open Hole:

See completion report of 11/20/1990.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Not economical, There was also a CIBP set at 4980' w 2sx cement on top, on 12/12/92. The cement was dump bailed on both CIBP's set.

Date formation Abandoned: 12/11/1992 Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 8750 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:
COA from the MIT of 6/6/12 per Bob Koehler's request for an corrected Form 5A to be filed. After a review of the original well files we believe the information disclosed here to be true to the best of our knowledge. Please see the Daily Rpts 12.12.94 Corcoran Completion, 4.25.94 Cozette Completion.
 Summary of Production History:
 11/10/1990 - 12/11/1992 Produced from the Dakota Formation.
 1/23/1993 - 4/25/1994 Produced from the Corcoran Formation.
 5/6/1994 to current this well is open to the Cozzette Formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Judith Walter
 Title: Regulatory Analyst Date: _____ Email judith.walter@encana.com

Attachment Check List

Att Doc Num	Name
400376016	OPERATIONS SUMMARY
400376018	WELLBORE DIAGRAM
400376019	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)