

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400374411

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: Judy Walter

Phone: (720) 876-3702

Fax: (720) 876-4702

5. API Number 05-045-06680-00

7. Well Name: HOLLIS

8. Location: QtrQtr: SWNE Section: 20 Township: 6S Range: 99W Meridian: 6

9. Field Name: GASAWAY Field Code: 29560

6. County: GARFIELD

Well Number: 6207

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 04/30/1994 End Date: 04/30/1994 Date of First Production this formation: 05/06/1994  
Perforations Top: 4104 Bottom: 4148 No. Holes: 37 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

Daily Rpt 4/30/94: Acidize with 12 bbls 7.5% Hcl, inorganic acid; 380 bbls 70Q N2 Foam, RT. 5.5 B.P.M. pressure to 2900# dropped to 2600#. Proppant Type: Pumped 211,280# 20/40 Ottawa Sand min press 2200# max 2730#, Avg 2550# Avg rate 15 B.P.M. Used 900,000 scf N2 volume Avg Pres 2550#, Avg Rate 35 B.P.M. flush to top Perf. Total fluid to recover 594 bbls. on 4/27/94 there was a remedial cement job @ 4080' where they pumped 32 bbls, 15.8 slurry see attached summary of work done. (It appears that the treatment that was reported on the Cozzette completion report of 6/15/1994 was for the Corcoran Frac job of 1992).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 05/06/1994 Hours: 24 Bbl oil: 0 Mcf Gas: 232 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 232 Bbl H2O: 0 GOR: 0  
Test Method: flowing Casing PSI: 880 Tubing PSI: 780 Choke Size: \_\_\_\_\_  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 3 + 1/16 Tubing Setting Depth: 4090 Tbg setting date: 06/06/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_

\*\* Sacks cement on top: \_\_\_\_\_

\*\* Wireline and Cement Job Summary must be attached.

FORMATION: <u>CORCORAN</u>		Status: <u>ABANDONED WELLBORE/COMPLETION</u>		Treatment Type: <u>ACID JOB</u>	
Treatment Date: <u>12/16/1992</u>		End Date: <u>12/17/1992</u>		Date of First Production this formation: <u>01/23/1993</u>	
Perforations	Top: <u>4228</u>	Bottom: <u>4264</u>	No. Holes: <u>37</u>	Hole size: <u>3/8</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
See the completion report o 4/2/1993.					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): _____		Max pressure during treatment (psi): _____			
Total gas used in treatment (mcf): _____		Fluid density at initial fracture (lbs/gal): _____			
Type of gas used in treatment: _____		Min frac gradient (psi/ft): _____			
Total acid used in treatment (bbl): _____		Number of staged intervals: _____			
Recycled water used in treatment (bbl): _____		Flowback volume recovered (bbl): _____			
Fresh water used in treatment (bbl): _____		Disposition method for flowback: _____			
Total proppant used (lbs): _____		Rule 805 green completion techniques were utilized: <input type="checkbox"/>			
Reason why green completion not utilized: _____					
<b>Fracture stimulations must be reported on FracFocus.org</b>					
<b><u>Test Information:</u></b>					
Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____	
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <span style="border: 1px solid black; padding: 2px;">Non economical, RBP set @ 4200', dump 1/2 sx sand on plug.</span>					
Date formation Abandoned: <u>04/25/1994</u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____			
** Bridge Plug Depth: <u>4200</u>	** Sacks cement on top: <u>0</u>	** Wireline and Cement Job Summary must be attached.			

FORMATION: DAKOTA Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB  
Treatment Date: 10/19/1990 End Date: 10/26/1990 Date of First Production this formation: 11/10/1990  
Perforations Top: 8793 Bottom: 8925 No. Holes: 38 Hole size: 3/8  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

See completion report of 11/20/1990.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: Not economical, There was also a CIBP set at 4980' w 2sx cement on top, on 12/12/92. The cement was dump bailed on both CIBP's set.

Date formation Abandoned: 12/11/1992 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 8750 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

**Comment:**

COA from the MIT of 6/6/12 per Bob Koehler's request for an corrected Form 5A to be filed. After a review of the original well files we believe the information disclosed here to be true to the best of our knowledge. Please see the Daily Rpts 12.12.94 Corcoran Completion, 4.25.94 Cozette Completion.

**Summary of Production History:**

11/10/1990 - 12/11/1992 Produced from the Dakota Formation.

1/23/1993 - 4/25/1994 Produced from the Corcoran Formation.

5/6/1994 to current this well is open to the Cozzette Formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judith Walter

Title: Regulatory Analyst Date: \_\_\_\_\_ Email judith.walter@encana.com

**Attachment Check List**

Att Doc Num	Name
400376016	OPERATIONS SUMMARY
400376018	WELLBORE DIAGRAM
400376019	OPERATIONS SUMMARY

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)