<table>
<tr><td>FORM
5
Rev
02/08</td><td colspan="2">**State of Colorado**
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT</td></tr>
</table>

DE	ET	OE	ES

Document Number:

400375748

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120   4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP   Phone: (720) 929-6828

3. Address: P O BOX 173779   Fax: (720) 929-7828

    City: DENVER   State: CO   Zip: 80217-

5. API Number   05-123-35792-00   6. County: WELD

7. Well Name: CANNON   Well Number: 37N-E3HZ

8. Location: QtrQtr: NENE   Section: 3   Township: 2N   Range: 65W   Meridian: 6

   Footage at surface: Distance: 250 feet   Direction: FNL   Distance: 422 feet   Direction: FEL

    As Drilled Latitude: 40.173892   As Drilled Longitude: -104.641720

GPS Data:

    Data of Measurement: 09/17/2012   PDOP Reading: 1.3   GPS Instrument Operator's Name: Renee Doiron

    ** If directional footage at Top of Prod. Zone   Dist.: 648 feet. Direction: FNL   Dist.: 1100 feet. Direction: FEL

          Sec: 3   Twp: 2N   Rng: 66W

    ** If directional footage at Bottom Hole   Dist.: 477 feet. Direction: FSL   Dist.: 1130 feet. Direction: FEL

          Sec: 3   Twp: 2N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/16/2012   13. Date TD: 08/22/2012   14. Date Casing Set or D&A: 08/17/2012

15. Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD 11394   TVD** 6973   17 Plug Back Total Depth   MD 11370   TVD** 6972

18. Elevations   GR 4842   KB 4867   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL; LWD: (2) SGRI-MD, GRR-MD; MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	809	590	0	809	VISU
1ST	8+3/4	7	26	0	7,430	734	1,170	7,430	CBL
1ST LINER	6+1/8	4+1/2	11.6	6331	11,379				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,873		☐	☐	
NIOBRARA	6,963		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST   Date: _____   Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400375795	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400375803	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒
Other Attachments		
400375797	DIRECTIONAL DATA	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)