

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400374335

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340
2. Name of Operator: SUNDANCE ENERGY INC
3. Address: 633 17TH STREET #1950
City: DENVER State: CO Zip: 80202
4. Contact Name: Dean Rogers
Phone: (303) 543-5700
Fax: (303) 543-5701

5. API Number 05-123-36134-00
6. County: WELD
7. Well Name: HFE
Well Number: 22SE
8. Location: QtrQtr: SWSE Section: 22 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/2012 End Date: 12/20/2012 Date of First Production this formation: 01/03/2013

Perforations Top: 7341 Bottom: 7361 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac with 213,178 gal and 154,560# of sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5023

Max pressure during treatment (psi): 4516

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.00

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 1602

Fresh water used in treatment (bbl): 5023

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 154560

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/06/2013 Hours: 24 Bbl oil: 50 Mcf Gas: 33 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 50 Mcf Gas: 33 Bbl H2O: 12 GOR: 660

Test Method: Flow Casing PSI: 1200 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1240 API Gravity Oil: 43

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dean Rogers

Title: Operations Engineer Date: _____ Email: drogers@sundanceenergy.net
:

Attachment Check List

Att Doc Num	Name
400374351	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)