

Page 1  
FORM  
4  
Rev 12/05State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

RECEIVED  
1/16/2013Encana  
G29  
NOC ✓

1. OGCC Operator Number: 100185	4. Contact Name: Charlie Jensen	Complete the Attachment Checklist
2. Name of Operator: Encana Oil & Gas (USA) Inc.	Phone: (970) 285-2735	
3. Address: 143 Diamond Avenue	Fax: (970) 285-2705	OP OGCC
City: Parachute State: CO Zip: 81635		
5. API Number: 05-NA - Multiple wells	OGCC Facility ID Number: 425550/425551	Survey Plat
6. Well/Facility Name: N. Parachute	7. Well/Facility Number: EF G29 595	Directional Survey
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): SWNE, 29, 55, 95W, 6		Surface Equipmt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number: NA		Other

Pit ID #s  
(East, west Pits)

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/Clr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Distance to nearest well same formation
	Surface owner consultation date
Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>	
GPS DATA:	
Date of Measurement	PDOP Reading
Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input checked="" type="checkbox"/> Report of Work Done
Approximate Start Date:		Date Work Completed: 10/1/2012
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input checked="" type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Charles Jensen Date: 11/6/12 Email: charles.jensen@encana.com  
Print Name: Charles Jensen Title: HydrogeologistOGCC Approved: Chris Canfield Title: FOR Date: 01/24/2013  
CONDITIONS OF APPROVAL, IF ANY:Chris Canfield  
EPS NW Region



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- |   |                                  |
|---|----------------------------------|
| 1. OGCC Operator Number: 100185                                     | API Number: 335573 [Location ID] |
| 2. Name of Operator: Encana Oil & Gas (USA) Inc.                    | OGCC Facility ID # 425550/425551 |
| 3. Well/Facility Name: N. Parachute                                 | Well/Facility Number: EF G29 595 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE, 29, 5S, 95W, 6 |                                  |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

## REPORT OF WORK COMPLETED

Encana Oil & Gas (USA) Inc. (Encana) is submitting this Sundry Notice to document the remedial efforts and closure of two lined earthen pits (Facility - 425550 & 425551) on Encana's G29 well pad (Location ID: 335573). Please see the attached Site Investigation Results report dated 11/2/2012 documenting the most recent soil sampling activities conducted at the site.

Form 19 Spill/Release Report submitted 1/6/2011 (document #2523712).

Form 27 Site Investigation and Remediation Workplan submitted 9/27/2011 (document #2216495).

## NOTIFICATION OF COMPLETION

This Sundry Notice is being submitted as the Notification of Completion for Remediation Project #6321 for closure of the east and west storage pits at the site. If the information provided here is satisfactory, please provide documentation of the closure of this remediation project.

## ATTACHMENTS

Site Investigation Results report dated 11/2/2012