

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Howard Harris Phone: (303) 606-4086 Fax: (303) 629-8268

5. API Number 05-045-20762-00 6. County: GARFIELD 7. Well Name: Hoeppli Well Number: RWF 11-36 8. Location: QtrQtr: SENW Section: 36 Township: 6S Range: 94W Meridian: 6 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/18/2012 End Date: 04/23/2012 Date of First Production this formation: 04/22/2012

Perforations Top: 6720 Bottom: 8666 No. Holes: 153 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

3887 Gal 7 1/2% HCL;26874 Bbl Slickwater; 86200# 100 Mesh sand and 869700# 30/50 Mesh sand (Summary)

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 26968 Max pressure during treatment (psi): 6822

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 60.50

Total acid used in treatment (bbl): 92 Number of staged intervals: 7

Recycled water used in treatment (bbl): 26874 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 955900 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1201 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1201 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2352 Tubing PSI: 2131 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1087 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8450 Tbg setting date: 05/20/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: \_\_\_\_\_ Email: howard.harris@wpenergy.com  
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**Attachment Check List**

Att Doc Num	Name
400374050	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)