

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:
400307511

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: **PERMIT** **REPORT** OGCC PIT NUMBER: 431421

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: <u>75027</u>	Contact Name: <u>Wayne Mahon</u>
Name of Operator: <u>ROSEWOOD RESOURCES INC</u>	
Address: <u>2101 CEDAR SPRINGS RD STE 1500</u>	Phone: <u>(970) 630-6834</u>
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75201</u>	Email: <u>wmahon@rosewd.com</u>

ATTACHMENTS	
Detailed Site Plan	<input type="checkbox"/>
Design/Cross Sec	<input type="checkbox"/>
Topo Map	<input type="checkbox"/>
Calculations	<input type="checkbox"/>
Sensitive Area Info	<input type="checkbox"/>
Mud Program	<input type="checkbox"/>
Form 2A	<input type="checkbox"/>
Form 26	<input type="checkbox"/>
Water Analysis	<input type="checkbox"/>

Pit Location Information

Operator's Pit/Facility Name: <u>Franson</u>	Operator's Pit/Facility Number: <u>01-24</u>
API Number (associated well): <u>05- 125 06389 00</u>	
OGCC Location ID (associated location): <u>303129</u>	Or Form 2A # _____
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NW SE-24-4N-47W-6</u>	
Latitude: <u>40.299926</u>	Longitude: <u>-102.574685</u> County: <u>YUMA</u>

Operation Information

Pit Use/Type (Check all that apply):	Pit Type: <input checked="" type="checkbox"/> Lined <input type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud; <input type="checkbox"/> Salt Sections or High Chloride Mud
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling; <input type="checkbox"/> Produced Water Storage; <input type="checkbox"/> Percolation; <input type="checkbox"/> Evaporation
<input checked="" type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare; <input type="checkbox"/> Emergency; <input type="checkbox"/> Blowdown; <input type="checkbox"/> Workover; <input checked="" type="checkbox"/> Plugging; <input type="checkbox"/> BS&W/Tank Bottoms
<input checked="" type="checkbox"/> Multi-Well Pit:	Construction Date: <u>08/02/2012</u> Actual or Planned: <u>Planned</u>
Method of treatment prior to discharge into pit: <u>NA</u>	
Offsite disposal of pit contents:	<input checked="" type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: _____
Other Information:	<u>Fresh water and cement for returns to pit.</u>

Site Conditions

Distance (in feet) to the nearest surface water: <u>13214</u>	Ground Water (depth): <u>350</u>	Water Well: <u>1523</u>
Is this location in a Sensitive Area? <u>No</u>	Existing Location? _____	

Pit Design and Construction

Size of Pit (in feet):	Length: <u>8</u> Width: <u>4</u> Depth: <u>4</u>	Calculated Working Volume (in barrels): <u>23</u>
Flow Rates (in bbl/day):	Inflow: <u>23</u> Outflow: _____	Evaporation: _____ Percolation: _____
Primary Liner. Type:	<u>Plastic</u> Thickness (mil): <u>24</u>	
Secondary Liner (if present):	Type: <u>NA</u> Thickness (mil): _____	
Is Pit Fenced? <u>No</u>	Is Pit Netted? <u>No</u>	Leak Detection? <u>No</u>
Other Information:	<u>Water well (Permit # 17779-F) located 1523' SE of wellhead and nearest surface water located 13214' NE of wellhead.</u>	

Operator Comments: _____

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne Mahon
Title: Field Supervisor Email: wmahon@rosewd.com Date: 07/19/2012

