



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Land Fax: 303-824-5401

October 30, 2012

Mr. James M. Konig
57851 CR 81
Grover, CO 80729

Re: Elmer 8-31H
T12N-R62W-Section 31

Dear Mr. Konig:

Per our telephone conversation on Tuesday, October 23, 2012, EOG, in compliance with Colorado Oil & Gas Conservation Commission regulations, used a tracing material in fracking the subject well that was radioactive. The material is used in the fracking process to help locate where the sand used in fracking travels in the prospective producing formation downhole. Some of the material inevitably comes back to the surface in completing the process and was disposed of in an on-site pit which was buried. The average half-life of the radioactive materials used was 82 days.

In our conversation, we discussed two options relative to dealing with the material in the pit. The first option was to dig up and remove all of the material in the pit and the second option was to leave it as is, test the ground by professionals with a Geiger counter within the location to confirm there is no radioactivity in the ground. We also discussed that if you chose the second option, EOG would pay you an additional \$3,000.00 for well site damages. You indicated to me that the second option was your preference. We plan to schedule a representative from ProTechnics to meet with you and a representative from EOG to test the ground within the next two weeks. We will furnish you with a full report from ProTechnics showing the results from the test. If this correctly summarizes our conversation, please indicate by signing in the space below and returning this letter to our office. Thank you again for your cooperation and please let us know if you have any questions.

Very truly yours,

A handwritten signature in blue ink that reads "Tim Canon".

Tim R. Canon
Consulting Landman
EOG Resources, Inc.

Agreed to and Accepted
this 31ST day of October, 2012

A handwritten signature in blue ink that reads "James M Konig".
James M Konig



PROTECHNICS JOB SITE SURVEY FORM

SPECTRASTIM™



Date: October 31, 2012
Frac Date: October 31, 2012
Survey Inst. Mod.# Ludlum 3
Survey Inst. Ser.#: 293463
Calibration Date: 7/27/2012
Probe Model #: 44-2

Customer: EOG Resources, Inc
Well Name: Elmer # 8-31H
Field Receipt #: 391122 Proposal ID: 30104
Service Co./District: 7
Tracer Material Used: _____
Tracer Supervisor(Sign.): Steven Cook

BEFORE SURVEYS

RADIATION SURVEYS			WIPE SURVEYS		
LOCATION	*RESULTS	(mR/hr or uSv/hr)	LOCATION	*RESULTS	(DPM/cm2 or Bq/cm2)
1) Pump A:		n/a	1) N/A		N/A
2) Pump B:		n/a	2) N/A		N/A
3) Lines		0.040	3) N/A		N/A
4) Wellhead		0.040	4) N/A		N/A
5) Mix Area		0.040	5) N/A		N/A

AFTER SURVEYS

RADIATION SURVEYS			WIPE SURVEYS		
LOCATION	*RESULTS	(mR/hr or uSv/hr)	LOCATION	*RESULTS	(DPM/cm2 or Bq/cm2)
1) Pump A:		n/a	1) N/A		N/A
2) Pump B:		n/a	2) N/A		N/A
3) Lines		n/a	3) N/A		N/A
4) Wellhead		0.040	4) N/A		N/A
5) Mix Area		0.040	5) N/A		N/A

SOIL SAMPLES (If Required)

BEFORE			AFTER		
LOCATION	*RESULTS	(CPM OR CPS)	LOCATION	*RESULTS	(CPM OR CPS)
1) N/A		N/A	1) N/A		N/A
2) N/A		N/A	2) N/A		N/A

*Select unit of measure used

SKETCH OF JOB SITE

FRACTURE STIMULATION CREW MEETING

CHECK WHEN COMPLETED

- ☒ Radioactive Material Description (specific to job)
- ☒ Explain hazards-ingestion, exposure
- ☐ Identify location of pumping system
- ☒ Explain safe area
- ☒ Explain need for surveys, before & after
- ☒ Establish protocol for entering a spill area
- ☒ Offer survey of any suspect area or article
- ☐ Proper flowback procedures
- ☐ Verify radio/headset communications
- ☒ Ask for questions
- ☒ Explain Well Site Agreement (If applicable)

Survey Witnessed By (Service Company Rep.)

Company Rep Signature

BY SIGNING THIS AGREEMENT, THE COMPANY REP FULLY UNDERSTANDS THE
TERMS AND CONDITIONS AND ALL PROCEDURES ARE TO BE FOLLOWED IN THE
WELL SITE AGREEMENT

DISTRIBUTION OF COPIES

Copy 1 - Headquarters Copy 2 - District Office
Copy 3 - Service Company Copy 4 - Operator



