FORM 4 Rev 12/05

Page 1

State of [illegible]

Oil and Gas Conse[illegible]

1120 Lincoln Street, Suite 801, Denver, Colo[illegible]

SU[illegible]

02121854

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in Higah Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
JAN 17 2013
COGCC/Rifle Office

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th St., Suite 1200
City: Denver State: CO Zip 80202
4. Contact Name: Howard Harris
Phone: (303) 606-4086
Fax: (303) 629-8268

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page		
Other		

5. API Number 05-045-06859-00 OGCC Facility ID Number
6. Well/Facility Name: langstaf 7. Well/Facility Number RMV 12-16
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/4 SW/4 Sec. 16-T6S-R94W
9. County: Garfield 10. Field Name: Rulison
11. Federal, Indian or State Lease Number:

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of Surface Footage from Exterior Section Lines:				
Change of Surface Footage to Exterior Section Lines:				
Change of Bottomhole Footage from Exterior Section Lines:				
Change of Bottomhole Footage to Exterior Section Lines:				attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude
Longitude
Ground Elevation

Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation wil commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 1/17/13

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☒ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Casing/Cementing Program Change	☒ Other: Vent Bradenhead Pressure	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 1/17/13 Email: howard.harris@wpxenergy.com

Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: Title NWAE Date: 1/17/13

CONDITIONS OF APPROVAL, IF ANY:

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED
JAN 17 2013
COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-06859
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Langstaff Well/Facility Number: RMV 12-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/SW/4 SEC. 16-T6S-R94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

1. RMV 12-16 (05-045-06859]
   - Land – Langstaff
   - Minerals – Federal
   - Surface Casing – 9 5/8" 36# set @ 332'
   - Production Casing – 4 ½" 20# set @ 7,798'
   - PBTD – 7,577'
   - Top of cement – 300'
   - Tubing – 2 3/8" 4.7# set @ 7,473'
   - Completion – Mesaverde/Cameo 4,464-7,434'

- During 3rd quarter 2012 monitoring, bradenhead was found closed and with a surface pressure of 168 psi which would give use a gradient of 0.925psi/ft at the shoe based on fluid level of 11ft. Request to vent bradenhead through an existing line to a tank for 90 days, if possible, or bring in a temporary tank to vent. We would like to determine if pressure will dissipate or if remediation will be needed for this well.