



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

RECEIVED JAN 17 2013 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th St., Suite 1200 City: Denver State: CO Zip: 80202
5. API Number: 05-045-07002-00 OGCC Facility ID Number:
6. Well/Facility Name: Federal 7. Well/Facility Number: RMV 59-17
8. Location (Qtr/Sec, Twp, Rng, Meridian): SE/4 SE/4 Sec. 17-T6S-R94W
9. County: Garfield 10. Field Name: Rutison
11. Federal, Indian or State Lease Number: COC27997

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built, Is site ready for inspection
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned, Has Production Equipment been removed from site?
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 1/17/13
Request for Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Request to Vent or Flare
Request to Repair Well
Rule 502 variance requested
Other: Vent Bradenhead Pressure for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 1/17/13 Email: howard.harris@wpxonergy.com

Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 1/17/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-06866 *7062*

2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #

3. Well/Facility Name: ~~Clough~~ Well/Facility Number: ~~RMV 4-16~~

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/4 SE/4 SEC. 17-T6S-R94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

*Federal
RMV
59-17*

1. RMV 59-17 (05-045-07002)
 - Land – Garfield County
 - Minerals – Federal
 - Surface Casing – 9 5/8" 33# set @ 328'
 - Production Casing – 4 1/2 " 11.6# set @ 7,584'
 - PBTD – 7,409'
 - Top of cement – 4,375'
 - Tubing – 2 3/8" 4.7# set @ 7,254'
 - Completion – Mesaverde/Cameo 5,678-7,470'

During 3rd quarter 2012 monitoring, bradenhead was found closed with a surface pressure of 94 psi which would give use a gradient of 0.694psi/ft at the shoe based on fluid level of 20ft. Request to vent bradenhead through an existing line to a tank for 90 days, if possible, or bring in a temporary tank to vent. We would like to determine if pressure will dissipate or if remediation will be needed for this well.