BLACK RAVEN ENERGY, INC.

ICE ADDRESS

CITY	STATE	ZIP CODE

WELL PAUZE 2

FIELD	COUNTY	STATE
ARENA	MORGAN	COLORADO

LEGAL DESCRIPTION

SEC. 6 - TWP 1N - RGE 57W

SERVICE ORDER № 201822

PSI

PHOENIX SURVEYS, INC.
A DIVISION OF PIONEER WIRELINE
BRIGHTON, COLORADO
303-659-6581

PAYMENT REMITTANCE ADDRESS:
P.O. BOX 202567
DALLAS, TX 75320-2567

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CUSTOMER AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

SIGNATURE OF CUSTOMER OR REPRESENTATIVE — DATE 9-27-1

ITEM	QUANTITY	UNIT PRICE	AMOUNT	
SERVICE CHARGE	1	—	1500	00
BAKER RENTAL	1	1500.00	1500	00
BAKER DEPTH CHARGE	5557' @	.30/FT	1667	10
PUMP BAZLER	2 SACKS	480.00/	960	00
PERF DEPTH CHARGE	5528' @	.20/FT	1105	60
SHOT + BARREL CHARGE				
5514 - 5528 14' 6SPF	14' @	650.00/FT	9100	00
19 GRAM CHARGE .42 EHD 84 SHOTS				

PETERSON ENERGY MANAGEMENT, INC.

DAILY COMPLETION REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
9/27/11	Black Raven Energy, Inc.	R Y Davis # 2	Morgan	Co	05-087-05461	0	0

report day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
2	5595'	5,595'	5548'	SENENE Sec 6 1N 57W	$9,480	$35,009	$0

Summary	Supervisor
RIH w/ Packer. Test csg to 500 psi. Set CIBP @ 5557. Test CIBP. Perf D @ 5528-5514'. RIH, set pkr.	R PAPE

Time Log From	To	Hrs	
7:00	7:30	0:30	*Safety meeting. Start equipment. Well pressure o psi.*
7:30	8:00	0:30	Lay lines to and from rig pump & tank. PU - SN @ 1.4" , 1 jt 2 3/8" tbg @ 30.75" , Packer @ 7'.
8:00	9:30	1:30	RIH w/ 180 jts 2 3/8" 4.7# , J-55 , EUE 8rd tbg. Set packer @ 5527'. SN @ 5561'. Set packer in 20,000 compression.
9:30	10:00	0:30	Pack off well head. Load csg w/ 60 bbls. Pressure to 500 psi. Held 500 psi for 15 minutes. Good test. Call PSI Wireline.
10:00	11:30	1:30	POOH w/ tbg and lay down packer.
11:30	1:00	1:30	MIRU PSI Wireline. RIH w/ 5 1/2" CIBP. Correlate depth to CBL ran by PSI on 9-14-11. Set CIBP @ 5557'. POOH.
1:00	1:30	0:30	RIH w/ dump baler, dump 2 sax cement on top of plug, adding 9' on top of plug. New PBTD @ 5548'.
1:30	2:00	0:30	Pressure csg and CIBP to 500 psi. Held 500 psi for 15 minutes. Good test.
2:00	4:00	2:00	RIH w/ 3 3/8" scallop gun. Correlate depth to CBL ran by PSI on 9-14-11. Perforate D snd from 5528' - 5514'.
			6 spf, .42" EHD, 35.6" pen, 60 deg phasing. Surface reaction was 4' column of water.POOH. All shots fired. RDMO PSI.
4:00	5:30	1:30	RIH w/ SN @ 1.4' , 1 jt 2 3/8" tbg @ 30.75' , packer @ 7' , 178 jts 2 3/8" tbg @ 5453.60'. KB 10'. Set packer in 20K comp.
			SN @ 5502.75' KB. Packer @ 5470.60' KB. New D Sand Perfs @ 5514' - 5528'. New PBTD @ 5548'.
5:30	6:00	0:30	SWIFN. Prep to swab test D sand.
TOTAL HOURS:		11:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								
D SAND	5528	5514		5557'								
PBTD				5548								