



PETERSON ENERGY
MANAGEMENT INC.

11/15/2012

VIA ELECTRONIC TRANSMISSION

Colorado Oil and Gas Conservation Commission
Attn: Matt Lepore, Director
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: Rule 603.a(2) Exception Location Request: Property Line Setbacks

Diamond Valley SW 1 #3-7-22-270-6-NH Well: 837' FSL, 2146' FWL, SESW Sec. 22-T6N-R67W
Diamond Valley SW 2 #3-7-22-270-6-CH Well: 853' FSL, 2146' FWL, SESW Sec. 22-T6N-R67W
Diamond Valley SW 3 #3-6-22-270-6-NH Well: 869' FSL, 2146' FWL, SESW Sec. 22-T6N-R67W
Diamond Valley SW 4 #3-6-22-270-6-CH Well: 853' FSL, 2146' FWL, SESW Sec. 22-T6N-R67W
Diamond Valley SW 5 #3-6-22-270-6-CH Well: 901' FSL, 2146' FWL, SESW Sec. 22-T6N-R67W
Diamond Valley SW 6 #3-5-22-270-6-NH Well: 917' FSL, 2145' FWL, SESW Sec. 22-T6N-R67W
Diamond Valley SW 7 #3-5-22-270-6-NH Well: 933' FSL, 2145' FWL, SESW Sec. 22-T6N-R67W
Diamond Valley SW 8 #3-5-22-270-6-CH Well: 949' FSL, 2145' FWL, SESW Sec. 22-T6N-R67W

Dear Mr. Lepore,

Tekton Windsor, LLC (TW) respectfully requests that the Director grant an exception to Rule 603.a(2) for the above wells. These wells are spotted as above in accordance with the wishes of the surface owner and in order to maximize future land use possibilities and minimize surface disturbance. Per Rule 603.a(2) of the Colorado Oil and Gas Conservation Commission (COGCC) the surface location of a well must be no less than 150' from a property line. As planned above, these wells are closer than 150' to the property line; the closest being 84'.

A wavier from the affected surface owner is attached.

Please contact the undersigned at 970-669-7411 or 720-560-2700 with any questions.

Sincerely,

Clayton L. Doke
Petroleum Engineer
Peterson Energy Management, Inc.
Consultants to Tekton Windsor, LLC