

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/17/2013

Document Number:
668100183

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>KELLERBY, SHAUN</u>
	<u>335123</u>	<u>335123</u>		

Operator Information:

OGCC Operator Number: <u>96850</u>	Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address: <u>1001 17TH STREET - SUITE #1200</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377/ (719) 429-3529	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760/(719) 342-1150	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: <u>SENW</u>	Sec: <u>25</u>	Twp: <u>6S</u>	Range: <u>95W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/16/2012	668100136			V			Y
04/01/2011	200304958	SR	PR	U			N

Inspector Comment:

Operator provided a Cogcc form 42 Doc # 02405005 dated 11/26/12, stating that Corrective actions required by field inspection document # 668100136 have been performed on 11/26/2008, Site is ready for re-inspection. No corrective actions have been made at the time of re-inspection. Cogcc Doc # 668100136 was entered into the Cogcc data base on 10/16/2012. NOAV is pending.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
293380	WELL	PR	01/01/2009	GW	045-14950	NAUGLE PA 22-25	X
293381	WELL	PR	07/31/2008	GW	045-14951	NAUGLE PA 24-25R	X
293382	WELL	PR	07/31/2008	GW	045-14952	NAUGLE PA 423-25	X
293383	WELL	DA	03/15/2008	LO	045-14953	NAUGLE PA 24-25	
295093	WELL	PR	07/31/2008	GW	045-15646	NAUGLE PA 33-25	X
300729	WELL	PR	02/16/2011	GW	045-17983	TRI STATE TRUCKING PA 422-25	X
300730	WELL	PR	02/16/2011	GW	045-17984	TRI STATE TRUCKING PA 322-25	X
300731	WELL	PR	07/31/2010	GW	045-17985	TRI STATE TRUCKING PA 332-25	X
300732	WELL	PR	07/31/2010	GW	045-17986	TRI STATE TRUCKING PA 532-25	X
300733	WELL	PR	02/16/2011	GW	045-17987	TRI STATE TRUCKING PA 32-25	X

300734	WELL	PR	07/31/2010	GW	045-17988	TRI STATE TRUCKING PA 432-25	<input checked="" type="checkbox"/>
300735	WELL	PR	02/16/2011	GW	045-17989	TRI STATE TRUCKING PA 533-25	<input checked="" type="checkbox"/>
300736	WELL	PR	08/30/2010	GW	045-17990	TRI STATE TRUCKING PA 433-25	<input checked="" type="checkbox"/>
300737	WELL	PR	07/31/2010	GW	045-17991	TRI STATE TRUCKING PA 333-25	<input checked="" type="checkbox"/>
300738	WELL	PR	09/30/2010	GW	045-17992	TRI STATE TRUCKING PA 523-25	<input checked="" type="checkbox"/>
300739	WELL	PR	02/16/2011	GW	045-17993	TRI STATE TRUCKING PA 323-25	<input checked="" type="checkbox"/>
300740	WELL	PR	02/16/2011	GW	045-17994	TRI STATE TRUCKING PA 23-25	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Violation	Used chemicals stored on lease.	Remove all stored chemicals not needed for the production of this lease.	01/25/2013
STORAGE OF SUPL	Violation	Pad site is used for storage of equipment and supplies. Violation were documented on Cogcc Doc # 668100136 No corrective actions were made as required by Cogcc Doc # 668100136	Remove all Equipment and supplies that are not needed for production of this lease.	01/15/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335123

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 293380 Type: WELL API Number: 045-14950 Status: PR Insp. Status: PR

Facility ID:	293381	Type:	WELL	API Number:	045-14951	Status:	PR	Insp. Status:	PR
Facility ID:	293382	Type:	WELL	API Number:	045-14952	Status:	PR	Insp. Status:	PR
Facility ID:	295093	Type:	WELL	API Number:	045-15646	Status:	PR	Insp. Status:	PR
Facility ID:	300729	Type:	WELL	API Number:	045-17983	Status:	PR	Insp. Status:	PR
Facility ID:	300730	Type:	WELL	API Number:	045-17984	Status:	PR	Insp. Status:	PR
Facility ID:	300731	Type:	WELL	API Number:	045-17985	Status:	PR	Insp. Status:	PR
Facility ID:	300732	Type:	WELL	API Number:	045-17986	Status:	PR	Insp. Status:	PR
Facility ID:	300733	Type:	WELL	API Number:	045-17987	Status:	PR	Insp. Status:	PR
Facility ID:	300734	Type:	WELL	API Number:	045-17988	Status:	PR	Insp. Status:	PR
Facility ID:	300735	Type:	WELL	API Number:	045-17989	Status:	PR	Insp. Status:	PR
Facility ID:	300736	Type:	WELL	API Number:	045-17990	Status:	PR	Insp. Status:	PR
Facility ID:	300737	Type:	WELL	API Number:	045-17991	Status:	PR	Insp. Status:	PR
Facility ID:	300738	Type:	WELL	API Number:	045-17992	Status:	PR	Insp. Status:	PR
Facility ID:	300739	Type:	WELL	API Number:	045-17993	Status:	PR	Insp. Status:	PR
Facility ID:	300740	Type:	WELL	API Number:	045-17994	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Areas of pad that are not needed for the production of this lease are currently being used for storage of equipment.

1003a. Debris removed? Fail CM Debris on lease _____

CA Remove Debris from lease CA Date 02/15/2013

Waste Material Onsite? Fail CM Waste material on lease _____

CA remove all waste material from lease CA Date 02/15/2013

Unused or unneeded equipment onsite? Fail CM Unneeded equipment stored on lease _____

CA Remove all unneeded equipment from lease CA Date 02/15/2013

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Weed control is not adequate due to a large amount of stored drilling equipment stored on lease. Operator has failed to remove equipment as required in Cogcc Doc # 668100136

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				VT	Fail	No BMP to prevent Tracking from this lease
				CM	Fail	Stored chemicals set on the ground with no SW BMP

S/U/V: **Violation** Corrective Date: **02/15/2013**

Comment: No storm water BMP were observed on lease road. Pad site is being used for a lay down yard and maintenance yard for drilling equipment. No Storm Water BMP is present along the lease road. There is a high traffic flow on and off of lease due to the maintenance operations on the lease pad.

CA: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control storm water runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668100184	335123	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3047234
668100185	335123	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3047235
668100186	335123	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3047236
668100187	335123	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3047237