

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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01/16/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-09335-00
6. County: LAS ANIMAS
7. Well Name: SCARECROW
Well Number: 22-2
8. Location: QtrQtr: SENW Section: 2 Township: 32S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: ABANDONED WELLBORE/COMPLETION Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 2760 Bottom: 3153 No. Holes: 128 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

--- TO ABANDON RATON/VERMEJO COAL FORMATION ---

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: BRIDGE PLUG SET AT 2750'

Date formation Abandoned: 11/29/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 2750 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: RATON SAND Status: SHUT IN Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: 12/03/2012
Perforations Top: 2700 Bottom: 2710 No. Holes: 52 Hole size: 0.48
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

--- NOT FRACED --- Perforated intervals 2700' - 2710' , 2716' - 2719'.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 80

Max pressure during treatment (psi): 1826

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 15

Number of staged intervals: _____

Recycled water used in treatment (bbl): 65

Flowback volume recovered (bbl): 25

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2730 Tbg setting date: 12/03/2012 Packer Depth: _____

Reason for Non-Production: RECOMPLETION WAS NON-PRODUCTIVE

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr Staff Engineering Tech Date: 1/16/2013 Email Judy.Glinisty@pxd.com

Attachment Check List

Att Doc Num	Name
400370786	FORM 5A SUBMITTED
400370858	WELLBORE DIAGRAM
400370859	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)