

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400311859

Date Received:

08/13/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4086
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-20746-00 6. County: GARFIELD
 7. Well Name: Hoeppli Well Number: RWF 32-36
 8. Location: QtrQtr: SWNE Section: 36 Township: 6S Range: 94W Meridian: 6
 Footage at surface: Distance: 1493 feet Direction: FNL Distance: 2478 feet Direction: FEL
 As Drilled Latitude: 39.485382 As Drilled Longitude: -107.835537

GPS Data:

Date of Measurement: 07/20/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1567 feet. Direction: FNL Dist.: 2694 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 94W

** If directional footage at Bottom Hole Dist.: 1583 feet. Direction: FNL Dist.: 2704 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400

11. Federal, Indian or State Lease Number: CA

12. Spud Date: (when the 1st bit hit the dirt) 11/07/2011 13. Date TD: 11/15/2011 14. Date Casing Set or D&A: 11/16/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8732 TVD** 8724 17 Plug Back Total Depth MD 8677 TVD** 8669

18. Elevations GR 6387 KB 6413

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM and CBL, Mudd Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	40	25	0	40	VISU
SURF	13+1/5	9+5/8	32.3	0	1,105	320	0	1,105	VISU
1ST	8+3/4	4+1/2	11.6	0	8,722	1,335	4,120	8,722	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,399		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,917	7,797	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,797	8,654	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,654		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note th as drilled GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

All flowback water entries are total estimates based on commingled values.

SICP = 0psi

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: 8/13/2012 Email: howard.harris@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400315380	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400315381	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400311859	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400315378	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Paper CBL received and scanned, RPM not received and has been requested again. CBL and RPM are both on doc # 2317543.	1/7/2013 2:57:40 PM
Engineer	no "viewable" (for me) CBL in wellfiles. there is a LAS, but JK can't view LAS	11/19/2012 10:35:51 AM
Permit	ON HOLD:Requested paper and digital PPM, CBL logs.	10/9/2012 3:01:13 PM

Total: 3 comment(s)