

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400369459

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10361

4. Contact Name: Roy Dyer

2. Name of Operator: PRAIRIE RESOURCES LLC

Phone: (970) 454-3784

3. Address: 25975 HIGHWAY 14

Fax: (970) 454-3783

City: AULT State: CO Zip: 80610

5. API Number 05-123-32935-00

6. County: WELD

7. Well Name: Dyer

Well Number: 15-8

8. Location: QtrQtr: SW/SE Section: 8 Township: 7N Range: 64W Meridian: 6

Footage at surface: Distance: 662 feet Direction: FSL Distance: 1956 feet Direction: FEL

As Drilled Latitude: 40.581968 As Drilled Longitude: -104.571054

GPS Data:

Date of Measurement: 11/15/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: Ben Millius

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/07/2012 13. Date TD: 12/12/2012 14. Date Casing Set or D&A: 12/14/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9170 TVD** 9172 17 Plug Back Total Depth MD 9172 TVD** 9172

18. Elevations GR 4949 KB 4965

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Open Hole Triple Combo (Halliburton)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	852	580	0	852	CALC
1ST	8+5/8	5+1/2	17	0	9,170		0	9,172	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/14/2012					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	9,170	805	1,300	9,172
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,846		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,604		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,250		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,911		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,149		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,200		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,672		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	7,963		<input type="checkbox"/>	<input type="checkbox"/>	
ENTRADA	8,231		<input type="checkbox"/>	<input type="checkbox"/>	
BLAINE	8,757		<input type="checkbox"/>	<input type="checkbox"/>	
LYONS	9,012		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Hard Copies of Electronic Log and Geology Report will be mailed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Roy Dyer

Title: Owner-Operator Date: _____ Email: dyerequipment@aol.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)