

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400359514

Date Received:

12/18/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Eileen Roberts

Phone: (303) 2284330

Fax: (303) 2284286

5. API Number 05-123-34518-00

7. Well Name: WAHLERT AC

8. Location: QtrQtr: SWSW Section: 33 Township: 7N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 33-63HN

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/19/2012 End Date: 04/19/2012 Date of First Production this formation: 05/04/2012

Perforations Top: 7153 Bottom: 10756 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara w/ 2603138 gals of Silverstim and Slick Water with 3,696,671#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 127897

Max pressure during treatment (psi): 6230

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0

Number of staged intervals: 19

Recycled water used in treatment (bbl): 65918

Flowback volume recovered (bbl): 136469

Fresh water used in treatment (bbl): 61979

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1886729

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/18/2012 Hours: 24 Bbl oil: 199 Mcf Gas: 172 Bbl H2O: 192

Calculated 24 hour rate: Bbl oil: 199 Mcf Gas: 172 Bbl H2O: 192 GOR: 864

Test Method: FLOWING Casing PSI: 275 Tubing PSI: 475 Choke Size: 020/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1318 API Gravity Oil: 42

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6410 Tbg setting date: 10/03/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 12/18/2012 Email: eroberts@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400359514 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|----------------------------------|----------------------------|
| Permit | Off hold form 5 approved. | 1/14/2013 3:29:15 PM |
| Permit | On Hold pending form 5 approval. | 12/19/2012 12:14:20 PM |

Total: 2 comment(s)