

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400366749

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456  
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-20461-00 6. County: GARFIELD  
7. Well Name: Savage Well Number: RWF 412-35  
8. Location: QtrQtr: SWNW Section: 35 Township: 6S Range: 94W Meridian: 6  
Footage at surface: Distance: 2060 feet Direction: FNL Distance: 531 feet Direction: FWL  
As Drilled Latitude: 39.483317 As Drilled Longitude: -107.862901

## GPS Data:

Data of Measurement: 06/16/2011 PDOP Reading: 2.6 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2424 feet. Direction: FNL Dist.: 528 feet. Direction: FWL  
Sec: 35 Twp: 6S Rng: 94W

\*\* If directional footage at Bottom Hole Dist.: 2451 feet. Direction: FNL Dist.: 510 feet. Direction: FWL  
Sec: 35 Twp: 6S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400  
11. Federal, Indian or State Lease Number: COC07506

12. Spud Date: (when the 1st bit hit the dirt) 08/27/2012 13. Date TD: 09/02/2012 14. Date Casing Set or D&A: 09/03/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7736 TVD\*\* 7721 17 Plug Back Total Depth MD 7668 TVD\*\* 765318. Elevations GR 5550 KB 5576

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RPM/CBL/MUDLOGS

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	43	16	0	43	VISU
SURF	13+1/2	9+5/8	32.3	0	1,155	320	0	1,155	VISU
1ST	8+3/4	4+1/2	11.6	0	7,700	1,275	3,314	7,700	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,505		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	3,974		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,720		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,643		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sandra Salazar

Title: Permit Technician II

Date:

Email: sandra.salazar@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400369675	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400369677	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400369681	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**User GroupCommentComment Date

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Total: 0 comment(s)