

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2532938

Date Received:

08/06/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10336

4. Contact Name: DAN HALL

2. Name of Operator: REX ENERGY ROCKIES LLC

Phone: (303) 969-9610

3. Address: 9200 E. PANORAMA CIRCLE - STE #120

Fax: (303) 969-9644

City: ENGLEWOOD State: CO Zip: 80112

5. API Number 05-123-32760-01

6. County: WELD

7. Well Name: SHAPLEY

Well Number: 14-25H

8. Location: QtrQtr: SWSW Section: 25 Township: 10N Range: 57W Meridian: 6

Footage at surface: Distance: 661 feet Direction: FSL Distance: 664 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 1211 feet. Direction: FSL Dist.: 707 feet. Direction: FWL

Sec: 25 Twp: 10N Rng: 57W

** If directional footage at Bottom Hole Dist.: 791 feet. Direction: FSL Dist.: 664 feet. Direction: FEL

Sec: 25 Twp: 10N Rng: 57W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/13/2011 13. Date TD: 04/07/2011 14. Date Casing Set or D&A: 04/12/2011

15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9807 TVD** 5414 17 Plug Back Total Depth MD 9782 TVD** 5413

18. Elevations GR 4678 KB 4693

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

ARRAY IND., DENSITY/NEUTRON, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR				0	80		0	80	
SURF	12+1/4	9+5/8		0	1,021	560	0	1,021	
1ST	8+3/4	7		0	5,726	555	2,300	5,726	CBL
1ST LINER	6+1/8	4+1/2		5581	9,782	300			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	5,400		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: 7002 STUCK IN HOLE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAN HALL

Title: CONSULTANT Date: 1/11/2012 Email: DAN@ENERGYOP.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2531760	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2532938	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400360963	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Off hold. Attached directional template per operator. Due to down hole problems this wellbore strayed from the permitted path.	1/14/2013 10:18:23 AM
Engineer	Changed surface casing setting depth to 1021 based on cement job summary.	1/14/2013 9:28:03 AM
Permit	On Hold. Requested directional template.	10/3/2012 10:34:19 AM

Total: 3 comment(s)