



RECEIVED JAN 08 2013 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Greg Davis
5. API Number: 05-045-21127-00
6. Well/Facility Name: Bosely
7. Well/Facility Number: SG 442-23
8. Location: Lot 3 Section 23-T7S-R96W 6th PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: 01/08/13
Request to Vent or Flare
Request for Confidential Status
Request to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

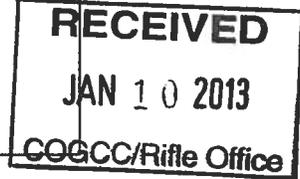
Signed: Greg Davis Date: 1/5/13 Email: greg.j.davis@wpxonrocky.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 1/10/13
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number:	96850	API Number:	05- 045-21127-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC		
	OGCC Facility ID #		
3. Well/Facility Name:	Bosely	Well/Facility Number:	SG 442-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	Lot 3 Section 23-T7S-R96W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SG 442-23 (API 05-045-21127) - MV Well

- 1) This is a new drill (spud 11/21/12) and has initial MV completion scheduled for Thursday 12/20/12.
- 2) Top of cement 3490'
- 3) This well does not cover 200' above the top of the MV (Prognosis Geology pick 3102')
- 4) This well does cover the top of gas (Prognosis Geology pick: 4243')
- 5) Bradenhead Pressure observed: 325 psi.

WPX would like to run a hard line to a tank and vent the bradenhead pressure for 90 days. Eventhough top of cement was called at 3490', there is still ratty cement up much higher (into the surface casing shoe). Because of this, it will be very challenging to squeeze and there is a good chance that more than one would need to be done. Therefore, in order to avoid putting unnecessary holes in the casing, I would like to request 90 days to see if the pressure starts to deplete.