

*The Road to Excellence Starts with Safety*

Sold To #: 300721	Ship To #: 2949275	Quote #:	Sales Order #: 9788247
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Customer Rep: Moore, Frank	
Well Name: RWF	Well #: 413-35	API/UWI #: 05-045-20520	
Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.483 deg. OR N 39 deg. 28 min. 59.887 secs.		Long: W 107.863 deg. OR W -108 deg. 8 min. 13.412 secs.	
Contractor:	Rig/Platform Name/Num: NABORS 576		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK		Srcv Supervisor: ANGLESTEIN, TROY MBU ID Emp #: 436099	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANGLESTEIN, TROY Edward WM	11	436099	BRENNECKE, ANDREW Bailey	11	486345	WOLFE, JON P	11	485217

**Equipment**

HES Unit #	Distance-1 way						
10025118	60 mile	10872429	60 mile	10951251	60 mile	11360881	60 mile
11808847	60 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/13/2012	11	2						

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	13 - Sep - 2012	00:00	MST
Form Type		BHST	Job Started	13 - Sep - 2012	03:45	MST
Job depth MD	1167. ft	Job Depth TVD	Job Completed	13 - Sep - 2012	13:05	MST
Water Depth		Wk Ht Above Floor	Departed Loc	13 - Sep - 2012	14:03	MST
Perforation Depth (MD)	From	To			15:00	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
<b>Sales/Rental/3<sup>rd</sup> Party (HES)</b>											

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
Stage/Plug #: 1										

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	8.33	.0	.0	4	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.3	2.38	13.75	7	13.75
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.11	11.75	6	11.75
4	Displacement		87.00	bbl	8.33	.0	.0	10	
Calculated Values		Pressures		Volumes					
Displacement	87.1	Shut In: Instant		Lost Returns	0	Cement Slurry	128	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	25	Actual Displacement	87.1	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	435
Rates									
Circulating	10	Mixing	7	Displacement	10	Avg. Job	8		
Cement Left In Pipe	Amount	42.61 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
<b>Legal Description:</b>			
Lat: N 39.483 deg. OR N 39 deg. 28 min. 59.887 secs.		Long: W 107.863 deg. OR W -108 deg. 8 min. 13.412 secs.	
Contractor:	Rig/Platform Name/Num: NABORS 576		
Job Purpose: Cement Surface Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: ANGLESTEIN, TROY	MBU ID Emp #: 436099	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/13/2012 00:00							
Pre-Convoy Safety Meeting	09/13/2012 02:30							ALL HES EMPLOYEES
Arrive At Loc	09/13/2012 03:45							RIG STILL RUNNING CASING CIRCULATED FOR 1 HOUR
Assessment Of Location Safety Meeting	09/13/2012 04:00							ALL HES EMPLOYEES
Rig-Up Equipment	09/13/2012 11:30							1 HT 400 PUMP TRUCK, 1 660 BULK TRUCK, 1 9.625 QUICK LATCH PLUG CONTAINER, 1 F 450 P/U
Pre-Job Safety Meeting	09/13/2012 12:50							ALL HES EMPLOYEES, RIG CREW, CO REP.
Start Job	09/13/2012 13:05							9.625 CASING SET AT 1110.80', FC 1068.19', LANDING JOINT: 38' TD: 1155, OPEN HOLE 13.5", MUD WT 10.2 PPG, 800 BBLS OF H2O ON LOCATION, WATER SAMPLE SUBMITTED.
Pump Water	09/13/2012 13:06		2	2			33.0	FILL LINES
Pressure Test	09/13/2012 13:07		0.5	0.5			3977. 0	NO LEAKS
Pump Spacer 1	09/13/2012 13:10		4	20			87.0	FRESH WATER
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

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9788247

SUMMIT Version: 7.3.0040

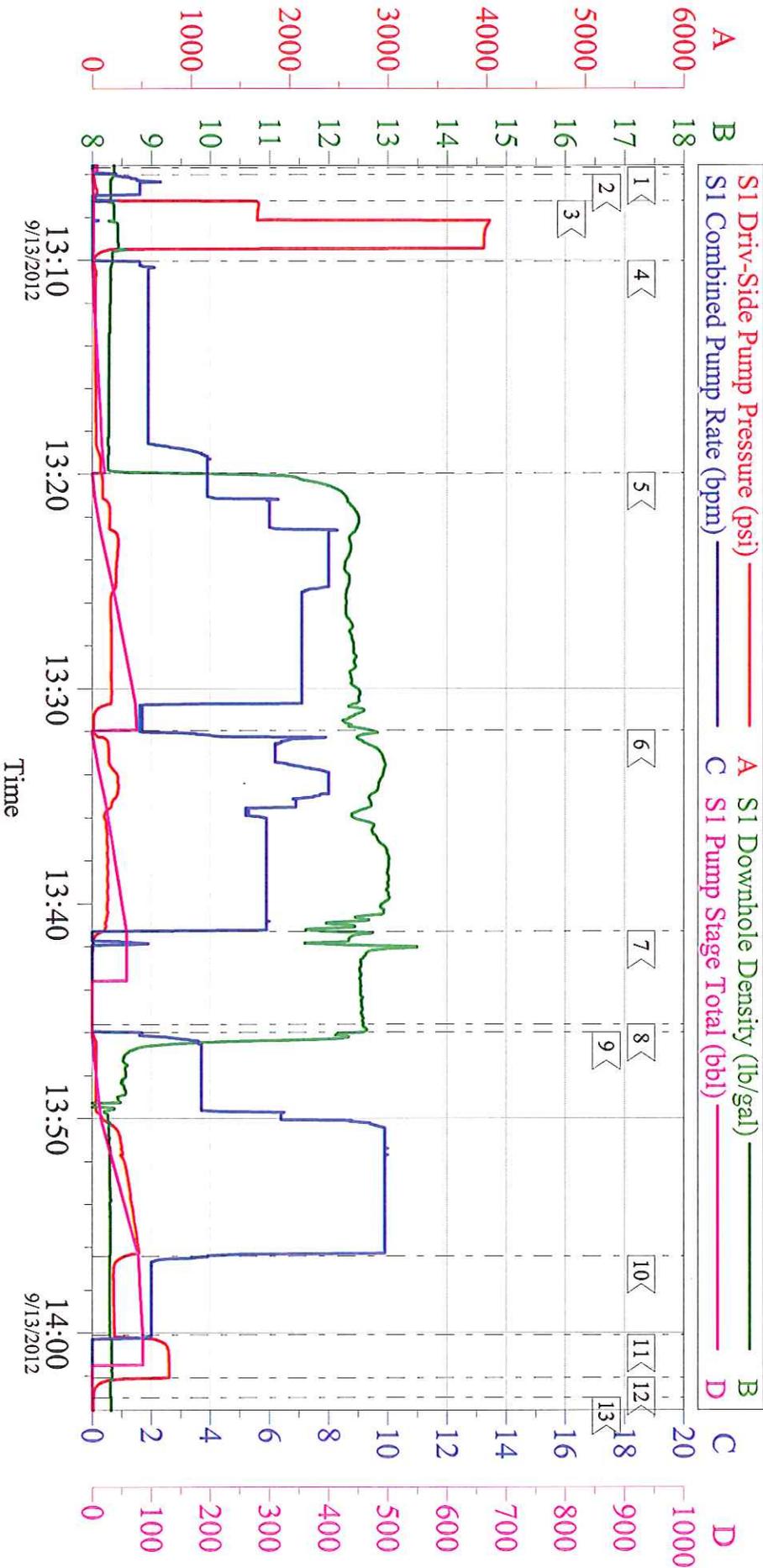
Tuesday, September 25, 2012 03:28:00

Pump Lead Cement	09/13/2012 13:19		7	67.8			170.0	160 SKS VERSACEM CMT TO BE MIXED AT 12.3 PPG, 2.38 YIELD, 13.75 GAL/SK, CMT TO BE WEIGHED VIA PRESSURE BALANCED MUD SCALES WET AND DRY SAMPLES SUBMITTED
Pump Tail Cement	09/13/2012 13:31		6	60.1			160.0	160 SKS VERSACEM CMT TO BE MIXED AT 12.8 PPG, 2.11 YIELD, 11.75 GAL/SK, CMT TO BE WEIGHED VIA PRESSURE BALANCED MUD SCALES. WET AND DRY SAMPLES SUBMITTED. HES UNABLE TO PUMP 8 BPM DUE TO CEMENT DELIVERY, SLOWED RATE TO MAINTAIN DENSITY
Shutdown	09/13/2012 13:41							FOR NO MORE THEN 5 MINUTES,
Drop Plug	09/13/2012 13:45							PLUG LAUNCHED
Pump Displacement	09/13/2012 13:46		10	87.1			505.0	FRESHWATER
Cement Returns to Surface	09/13/2012 13:51		10	62			421.0	25 BBLS OF CEMENT TO SURFACE.
Slow Rate	09/13/2012 13:56		2	77.1			210.0	10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	09/13/2012 14:00		2	87.1			230.0	PLUG LANDED AT 730 HELD FOR TWO MINUTES
Check Floats	09/13/2012 14:02							FLOATS HOLDING, NO ANNULAR FLOW NOTED
End Job	09/13/2012 14:03							THANK YOU FOR USING HES FROM TROY ANGLESTEIN AND CREW.
Post-Job Safety Meeting (Pre Rig-Down)	09/13/2012 14:10							ALL HES EMPLOYEES
Rig-Down Equipment	09/13/2012 14:30							SAFELY
Pre-Convoy Safety Meeting	09/13/2012 14:45							ALL HES EMPLOYEES

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Crew Leave Location	09/13/2012 15:00							SITE WAS AS CLEAN AS WHEN WE ARRIVED

# WPX ENERGY - RWF 413-35

## SURFACE



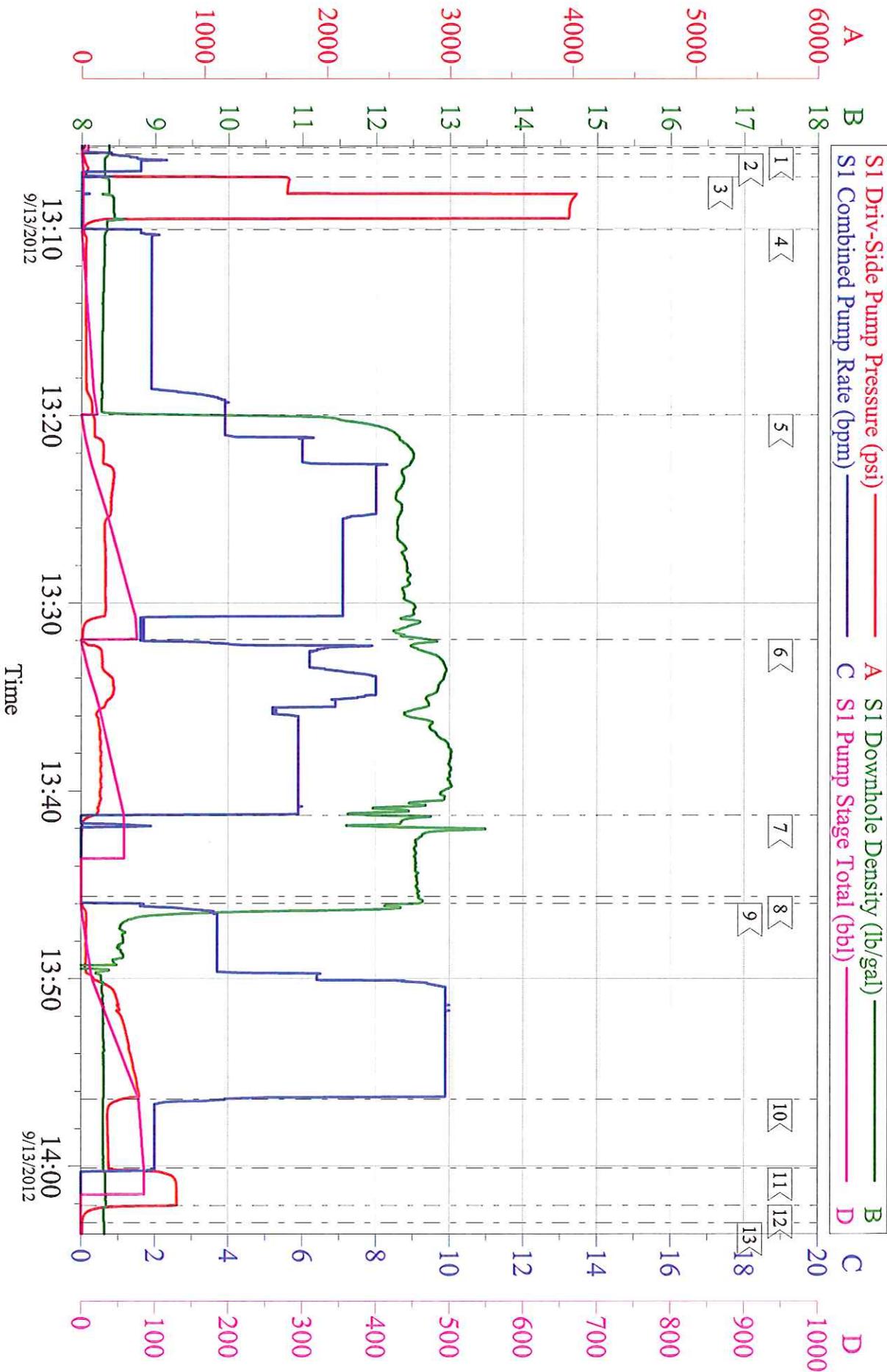
Local Event Log

1 <	START JOB	13:05:41	2 <	FILL LINES	13:06:01	3 <	TEST LINES	13:07:15
4 <	PUMP H2O SPACER	13:10:03	5 <	PUMP LEAD CEMENT	13:19:57	6 <	PUMP TAIL CEMENT	13:31:57
7 <	SHUTDOWN	13:41:18	8 <	DROP PLUG	13:45:37	9 <	PUMP DISPLACEMENT	13:46:00
10 <	SLOW RATE	13:56:26	11 <	BUMP PLUG	14:00:06	12 <	CHECK FLOATS	14:02:06
13 <	END JOB	14:03:01						

Customer:	WPX ENERGY	Job Date:	13-Sep-2012	Sales Order #:	9788247
Well Description:	RWF 413-35	Job Type:	SURFACE	ADC Used:	YES
Company Rep:	FRANK MOORE	Cement Supervisor:	TROY ANGLESTEIN	Elite # 7:	ANDREW BRENNHECKE

# WPX ENERGY - RWF 413-35

SURFACE



Customer:	WPX ENERGY	Job Date:	13-Sep-2012	Sales Order #:	9788247
Well Description:	RWF 413-35	Job Type:	SURFACE	ADC Used:	YES
Company Rep:	FRANK MOORE	Cement Supervisor:	TROY ANGLESTEIN	Elite # 7:	ANDREW BRENNHECKE