

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400358911

Date Received:

01/03/2013

PluggingBond SuretyID

20030032

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐

3. Name of Operator: KGH OPERATING COMPANY

4. COGCC Operator Number: 47200

5. Address: P O BOX 2235

City: BILLINGS State: MT Zip: 59103-2235

6. Contact Name: Thomas Hauptman Phone: (406)259-8509 Fax: (970)858-4163

Email: tkprodoc@180com.net

7. Well Name: Meagher #14-1H

Well Number: 14-1H

8. Unit Name (if appl):

Unit Number:

9. Proposed Total Measured Depth: 9803

## WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 14 Twp: 1S Rng: 104W Meridian: 6

Latitude: 39.964014

Longitude: -109.035809

Footage at Surface: 1630 feet FNL/FSL FNL 2700 feet FEL/FWL FWL

11. Field Name: Blanco

Field Number: 6902

12. Ground Elevation: 6554

13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 10/18/2012 PDOP Reading: 3.1 Instrument Operator's Name: C. Van Matre

15. If well is ☐ Directional ☒ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
 1630 FNL 2700 FWL 1630 FNL 2030 FWL  
 Sec: 14 Twp: 1S Rng: 104 W Sec: 13 Twp: 1S Rng: 104

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft

18. Distance to nearest property line: 1010 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1380 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mancos B	MNCSB			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See mineral lease description attachment.

25. Distance to Nearest Mineral Lease Line: 1010 ft

26. Total Acres in Lease: 3681

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36#	0	800	320	800	0
1ST	8+3/4	7	23#	0	5,894	620	5,894	700
1ST LINER	6+1/8	4+1/2	11.6#	5486	5,894		9,803	4,700

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Note: Surface - 50% Excess Intermediate Casing - 10% Excess

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Hofman

Title: Associate Scientist Date: 1/3/2013 Email: jhofman@olssonassociates.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'IntPolicy\_NTC' located at: W:\Inetpub\Net\Reports\policy\_ntc.rdl. Please check th

### Attachment Check List

Att Doc Num	Name
400358911	FORM 2 SUBMITTED
400359119	DEVIATED DRILLING PLAN
400359120	LEGAL/LEASE DESCRIPTION
400359194	PLAT
400359200	TOPO MAP
400364247	LOCATION PHOTO
400364249	WELL LOCATION PLAT
400364250	CONST. LAYOUT DRAWINGS
400364252	CONST. LAYOUT DRAWINGS
400364256	ACCESS ROAD MAP
400364257	REFERENCE AREA MAP
400364259	REFERENCE AREA PICTURES
400364264	LOCATION DRAWING
400364310	DOW CONSULTATION
400365628	SURFACE OWNER CONSENT
400366783	DIRECTIONAL DATA
400367543	DIRECTIONAL DATA
400367559	DIRECTIONAL DATA

Total Attach: 18 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

## BMP

<u>Type</u>	<u>Comment</u>
Material Handling and Spill Prevention	<p>Spill Prevention Control and Countermeasures (SPCC)</p> <p>Once the well is drilled and completed onsite KGH will prepare a SPCC plan for the site.</p>
Storm Water/Erosion Control	<p>Stormwater management will be managed under KGH Operating Company's (KGH) proposed stormwater management plan prepared for the project area. A stormwater plan and permit will be submitted to CDPHE as required. Prior to construction a stormwater "perimeter will be built around the site for initial work purposes. Once the pad construction is completed, the site will be inspected and any necessary erosion control devices needed to manage sediment discharge from the pad will be installed. These devices may include but are not limited to:</p> <ul style="list-style-type: none"><li>-Rock Check Dams</li><li>-Settling Ponds</li><li>-Straw Waddles</li><li>-Silt Fencing (Used Sparingly)</li></ul>
Wildlife	<ol style="list-style-type: none"><li>1. Where oil and gas activities must occur in mule deer critical winter range, conduct these activities outside the time period from December 1 through April 15 (construction and drilling).</li><li>2. Restrict post-development well site visitations to between the hours of 10:00 am and 3:00 pm and reduce well site visitations between December 1 and April 15 in mule deer winter range.</li><li>3. Establish company guidelines to minimize wildlife mortality from vehicle collisions on roads.</li><li>4. Gate single-purpose roads and restrict general public access to reduce traffic disruptions to wildlife.</li><li>5. Close and immediately reclaim all roads that are redundant, not used regularly, or have been abandoned to the maximum extent possible to minimize disturbance and habitat fragmentation.</li><li>6. Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restoration.</li><li>7. Reclaim mule deer habitats with native shrubs, grasses, and forbs appropriate to the ecological site disturbed.</li><li>8. Restore appropriate sagebrush species or subspecies on disturbed sagebrush sites. Use locally collected seed for reseeding where possible.</li></ol>

Total: 3 comment(s)