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Document Number:
400366899

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 61250 4. Contact Name: MARK SHREVE
 2. Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366
 3. Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440
 City: WICHITA State: KS Zip: 67206-

5. API Number 05-017-07732-00 6. County: CHEYENNE
 7. Well Name: APC-DOUG Well Number: 1-25
 8. Location: QtrQtr: SWSE Section: 25 Township: 16S Range: 45W Meridian: 6
 Footage at surface: Distance: 825 feet Direction: FSL Distance: 1620 feet Direction: FEL
 As Drilled Latitude: 38.631760 As Drilled Longitude: -102.406820

GPS Data:
 Date of Measurement: 12/22/2012 PDOP Reading: 3.3 GPS Instrument Operator's Name: KEITH WESTFALL

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: LOMA 10. Field Number: 51350
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 11/25/2012 13. Date TD: 12/10/2012 14. Date Casing Set or D&A: 12/11/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 5560 TVD** _____ 17 Plug Back Total Depth MD _____ TVD** _____

18. Elevations GR 4295 KB 4306 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CDL/CNL/PE
 DIL
 MEL
 SONIC

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	28	0	323	240	0	323	CALC
1ST	7+7/8	5+1/2	14/15.5	0	5,480	215	3,630	5,480	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/21/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	STAGE TOOL	2,877	400	0	2,877

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHAWNEE	3,982		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,181		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,218		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,606		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,687		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,752		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	4,902		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	5,036		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	5,159		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	5,354		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HARRISON	5,506		<input type="checkbox"/>	<input type="checkbox"/>	
OSAGE	5,518		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK SHREVE

Title: PRESIDENT/COO Date: _____ Email: MSHREVE@MULLDRILLING.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400366940	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400366943	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400366956	LAS-ELECTRONIC	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400366964	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)