

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 27480
2. Name of Operator: ENERGEN RESOURCES CORPORATION
3. Address: 2010 AFTON PLACE
City: FARMINGTON State: NM Zip: 87401
4. Contact Name: ANNA STOTTS
Phone: (505) 325-6800
Fax: (505) 326-6112

5. API Number 05-007-06312-01
6. County: ARCHULETA
7. Well Name: NAVAJO LAKE 32-5
Well Number: 16-1
8. Location: QtrQtr: SWSE Section: 17 Township: 32N Range: 5W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 09/12/2012

Perforations Top: 4998 Bottom: 6700 No. Holes: 10212 Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: [ ]

NONE

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/12/2012 Hours: 2 Bbl oil: 0 Mcf Gas: 500 Bbl H2O: 150
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: PRODUCTION TEST Casing PSI: 1200 Tubing PSI: 1200 Choke Size:
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 992 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4433 Tbg setting date: 10/26/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANNA STOTTS

Title: REGULATORY Date: 10/29/2012 Email: ASTOTTS@ENERGEN.COM  
:

**Attachment Check List**

Att Doc Num	Name
2237819	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	BTU GAS IS A REQUIRED FIELD IF MCF GAS IS ENTERED.	1/7/2013 1:50:45 PM

Total: 1 comment(s)