

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400365600

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Matt Barber

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11872-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 413-25-198

8. Location: QtrQtr: LOT14 Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 362 feet Direction: FSL Distance: 1410 feet Direction: FWL

As Drilled Latitude: 39.928139 As Drilled Longitude: -108.346285

GPS Data:

Data of Measurement: 09/13/2011 PDOP Reading: 0.8 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1932 feet. Direction: FSL Dist.: 620 feet. Direction: FWL

Sec: 25 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1936 feet. Direction: FSL Dist.: 608 feet. Direction: FWL

Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60733

12. Spud Date: (when the 1st bit hit the dirt) 07/30/2012 13. Date TD: 08/10/2012 14. Date Casing Set or D&A: 08/12/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12878 TVD** 12628 17 Plug Back Total Depth MD 12839 TVD** 12589

18. Elevations GR 6684 KB 6705

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN, CBL, and Mud Log

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 18 | 48 | 0 | 80 | 135 | 0 | 80 | VISU |
| SURF | 14+3/4 | 9+5/8 | 36 | 0 | 3,983 | 2,055 | 0 | 3,983 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 12,871 | 1,745 | 4,928 | 12,871 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|-----------------------------------------------------------------|
| | Top | Bottom | DST | Cored | |
| MESAVERDE | 8,015 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 11,077 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 11,661 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| COZZETTE | 11,793 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CORCORAN | 12,018 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SEGO | 12,402 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: _____ Email: matt.barber@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400365786 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400365784 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400365753 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)