

Company: Vecta Oil & Gas Ltd

Well: Bierstadt 32-33

Field: Wildcat

County: Cheyenne

County: Cheyenne

Platform Express			
Array Induction			
with Linear Correlation			
Location:	SWNE, Sec. 33, T.13S	Elev. K.B. 4341.00 ft	
	1562 FNL X 2055 FEL R47W	G.L. 4330.00 ft	
		D.F. 4340.00 ft	
Permanent Datum:		Ground Level	Elev.: 4330.00 f
Log Measured From:		Kelly Bushing	11.00 ft above Perm.Datum
Drilling Measured From:		Kelly Bushing	
API Serial No.	Max.Hole Deviation	Longitude:	Latitude:
05-017-07733-0000	0 deg	-102.67432 degrees	38.876890 degrees
Logging Date 11-Dec-2012			

Run Number	PEX-AIT		
Depth Driller	5565.00 ft		
Schlumberger Depth	5565.00 ft		
Bottom Log Interval	5561.00 ft		
Top Log Interval	442.00 ft		
Casing Driller Size @ Depth	8.625 in @ 441.00 ft		
Casing Schlumberger	441 ft		
Bit Size	7.875 in		
Type Fluid In Hole	Water		
Density	9.3 lbm/gal	61 s	
Fluid Loss	PH		
MUD			
Source of Sample	Active Tank		
RM @ Meas Temp	1.12 ohm.m @ 90.6 degF		
RMF @ Meas Temp	0.84 ohm.m @ 68 degF		
RMC @ Meas Temp	1.68 ohm.m @ 68 degF		
Source RMF	RMC	Calculated	
RM @ BHT	0.74 @ 140 0.43 @ 140		
Max Recorded Temperatures	140 degF		
Circulation Stopped	11-Dec-2012 08:00:00		
Logger on Bottom	11-Dec-2012 17:00:00		
Unit Number	Location: 3022	Fort Morgan, CO	
Recorded By	Heather Bennett		
Witnessed By	Ryan Scribner		

Disclaimer

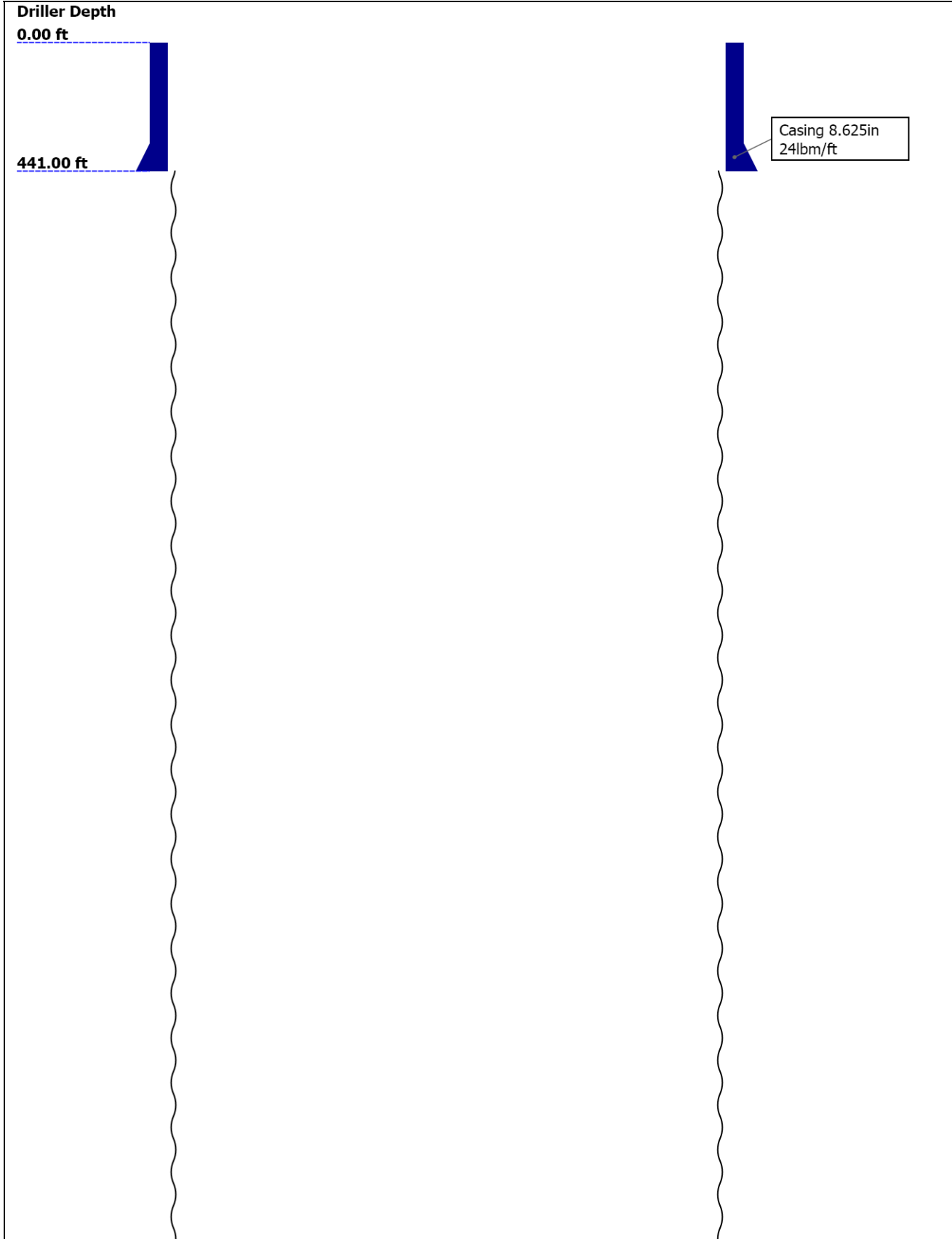
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Well Sketch



5565.00 ft

Open Hole 7.875in

Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	7.875					
Top Driller (ft)	441					
Top Logger (ft)	441					
Bottom Driller (ft)	5565					
Bottom Logger (ft)	5565					
Casing						
Size (in)	8.625					
Weight (lbm/ft)	24					
Inner Diameter (in)	8.099					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	441					
Bottom Logger (ft)	441					

Remarks and Equipment Summary

PEX-AIT: Toolstring				PEX-AIT: Remarks	
Equip name	Length	MP name	Offset	This is the first run in hole	
LEH-QT	64.21			Toolstring run as per tool sketch	
LEH-QT				Matrix: Limestone 2.71 (g/cc)	
DTC-H:9236	61.29			Crew:Ian Derry, Jake Jump	
ECH-KC:10316		CTEM	60.39		
DTC-H:9236		HV	0.00		
		TelStatus	58.29		
		ToolStatus	58.29		
		Temperature	58.26		
HGNS-H:4779	58.29				
HGNH:3826					
NPV-N		GR	57.55		
NSR-F:5215					
HMCA-H					
HGNS-H:4779					
HACCZ-H:5736					
		CNL Porosity	51.21		
		HGNS	48.88		
		HMCA	48.88		
		Accelerometer	0.00		
HDRS-H:4826	48.88				
ECH-MEB					
HRCC-H:3712					
HRMS-H:4826					

Long Spacing:28
926
HRGD-H:3775
GPV-Q
Backscatter:2640
4
Short Spacing
GSR-J:5240

HRCC 44.88

MCFL 39.45
Caliper 38.96
TLD Density 38.57

DSLT-H:8318 36.64
ECH-KH
DSLH-H:8318
SLS-E:165

CBL 3ft 24.17
Upper-Near 24.17

VDL 5ft 23.17
Upper-Far 23.17

Delta-T 21.79

Lower-Far 20.42

Lower-Near 19.42

SLS-E 16.00

AIT-M:1372 16.00
AMIS:1372
AMRM:1372

Temperatur 7.91
e
Induction 7.91
Power Supply 7.91

			
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Depth Summary

Depth Control Parameters	PEX-AIT		
Conveyance Type	Wireline		
Depth Measuring Device	PEX-AIT		
Type	IDW-B		
Wheel Correction 1	1		
Wheel Correction 2	0		
Tension Device	PEX-AIT		
Type	CMTD-B/A		
Calibration Points	0		
Logging Cable	PEX-AIT		
Type	7-46NT-XS		
Logging Cable Length (ft)	24000.00		

PEX-AIT

2" Induction

Integration Summary

Output Channel(s)	Output Description	Input Parameter	Output Value	Unit
ICV	Integrated Cement Volume	GCSE_UP_PASS, FCD	1213.63	ft3

Software Version

Acquisition System		Version	
MaxWell		3.1.9755.0	
Application Patch		SP-20120723-3.1.9755.1112	
		EXP_APL-MASTAXIS-3.1.9755.1221	
Computation	Description	Version	
Borehole	Borehole Ensemble provides common Borehole Parameters and Channels	3.1.9755.0	
Tool Elements	Description	Software Version	Firmware Version
HRCC-H	HILT High-Resolution Control Cartridge, 150 degC	3.1.9755.0	2.0
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC	3.1.9755.0	2.0
AMIS	Array Induction Sonde - M	3.1.9755.1112	1

Pass Summary

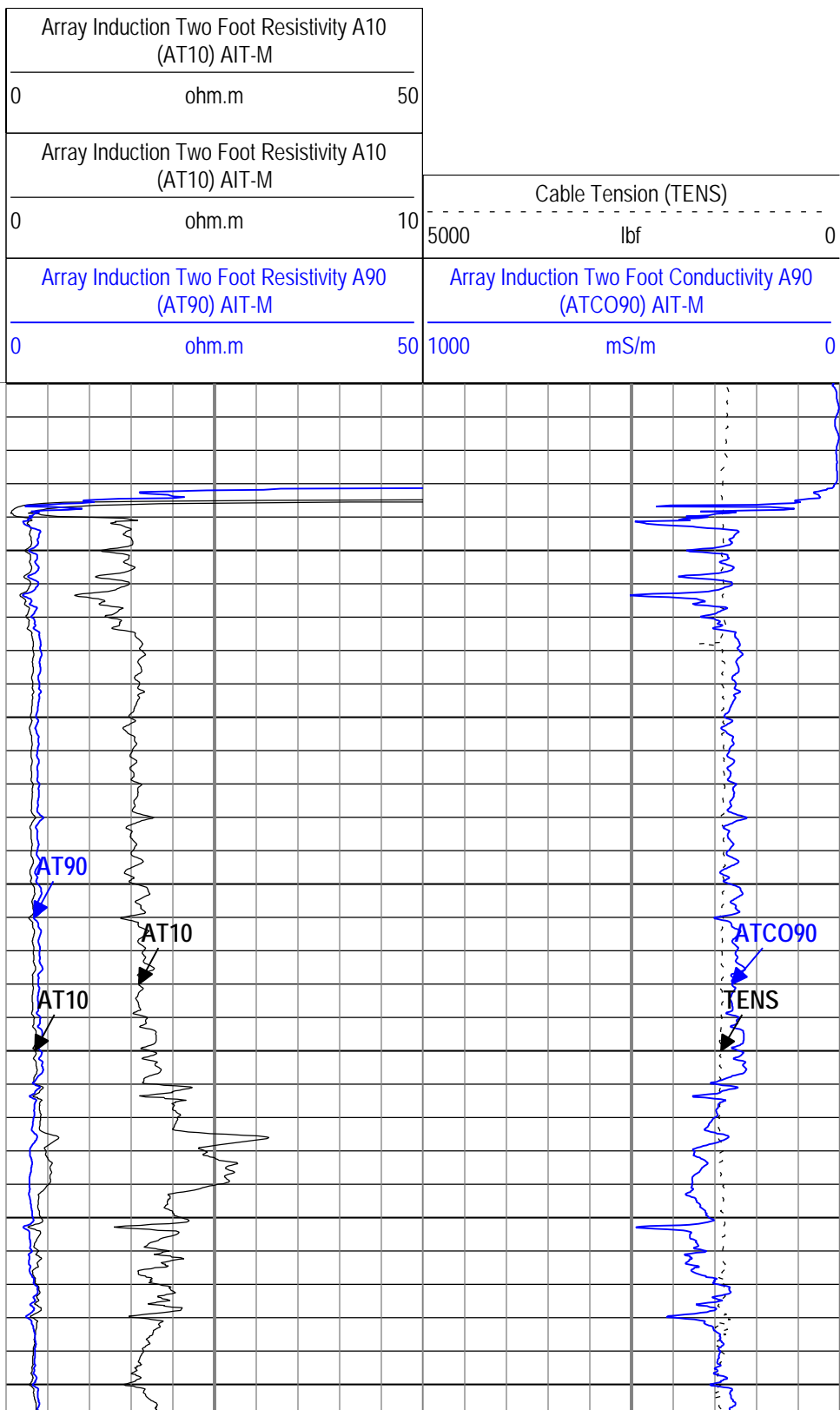
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PEX-AIT	Log[3]:Up	Up	365.61 ft	5571.09 ft	11-Dec-2012 4:54:22 PM	11-Dec-2012 6:41:38 PM	5.00 ft	

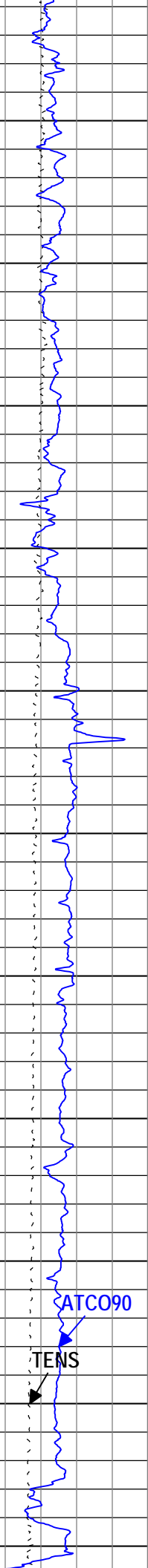
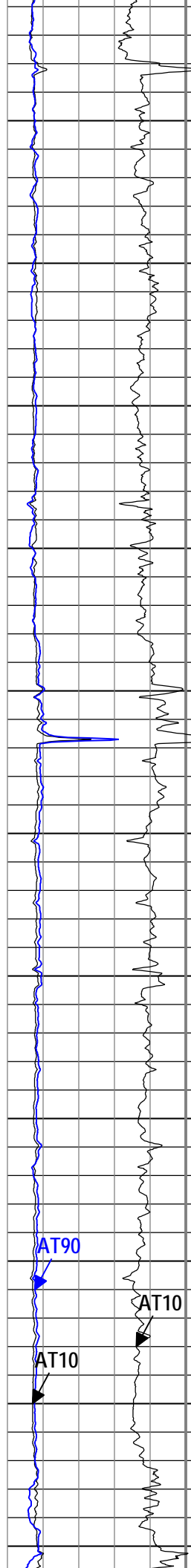
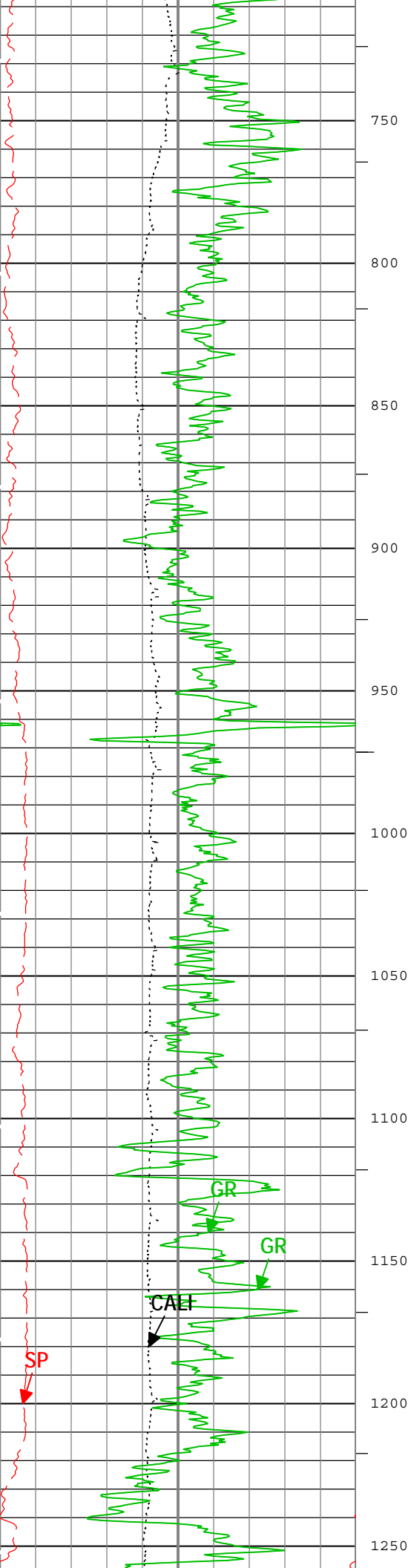
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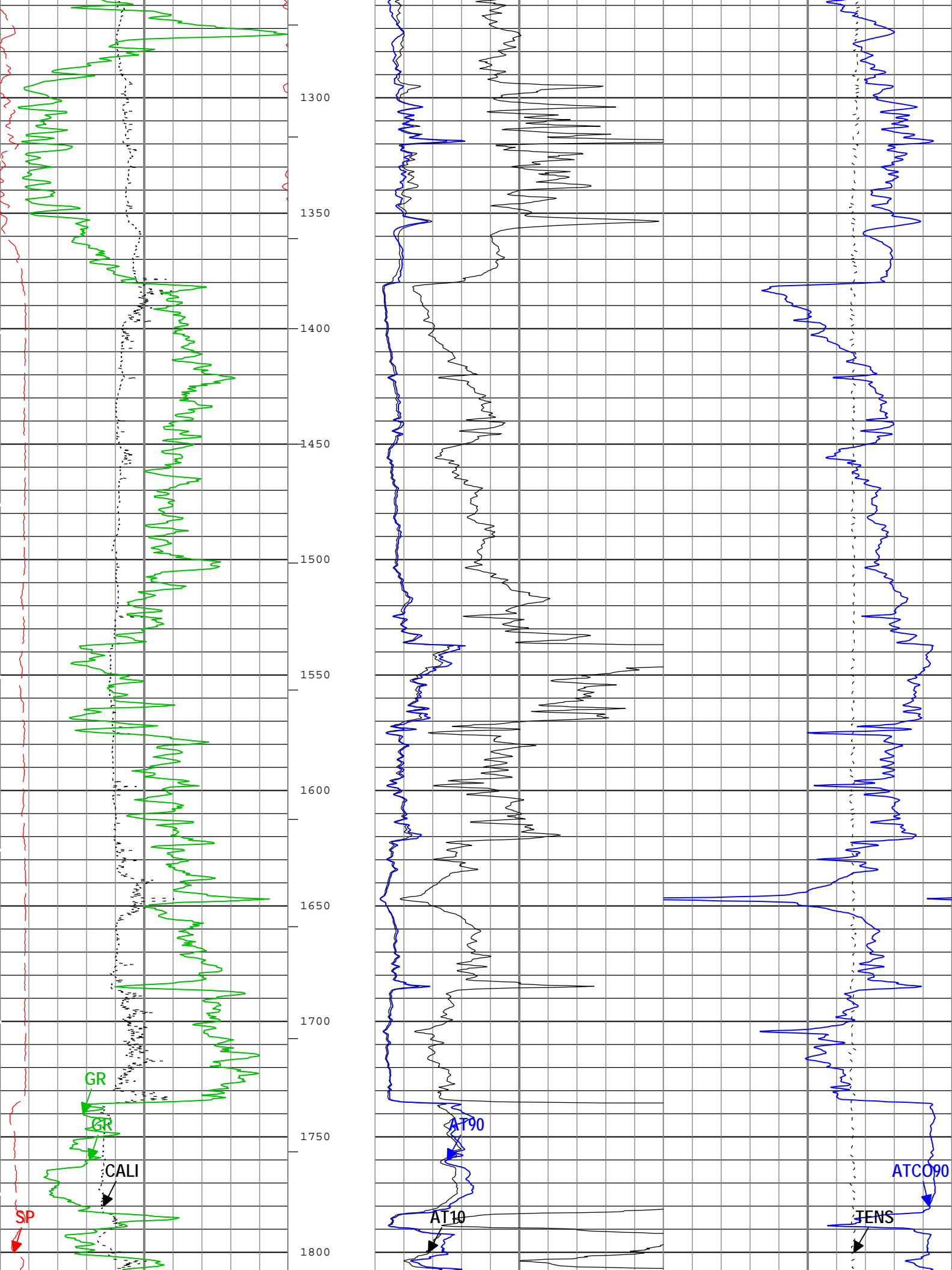
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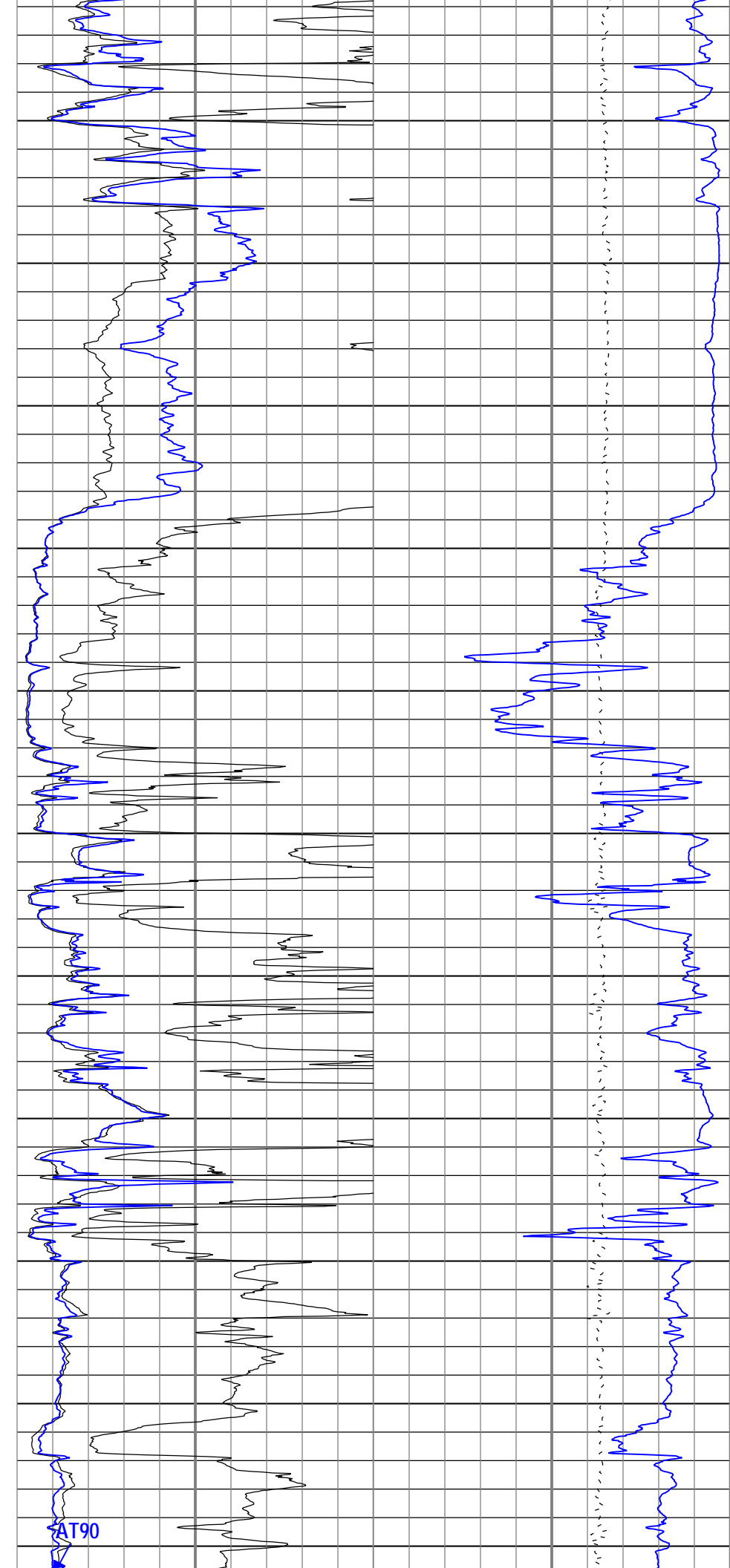
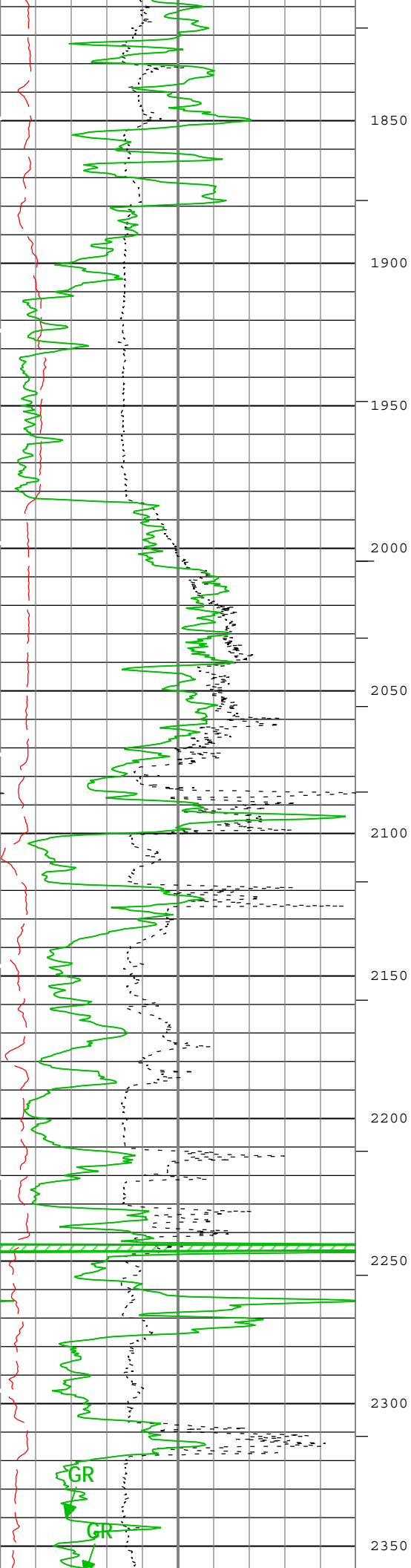
PEX-AIT: Log[3]:Up

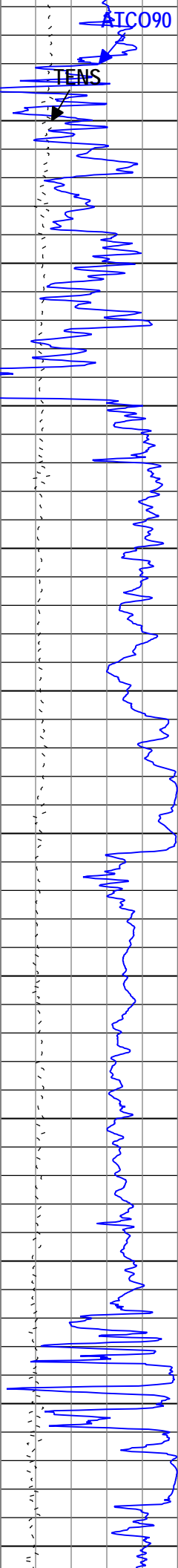
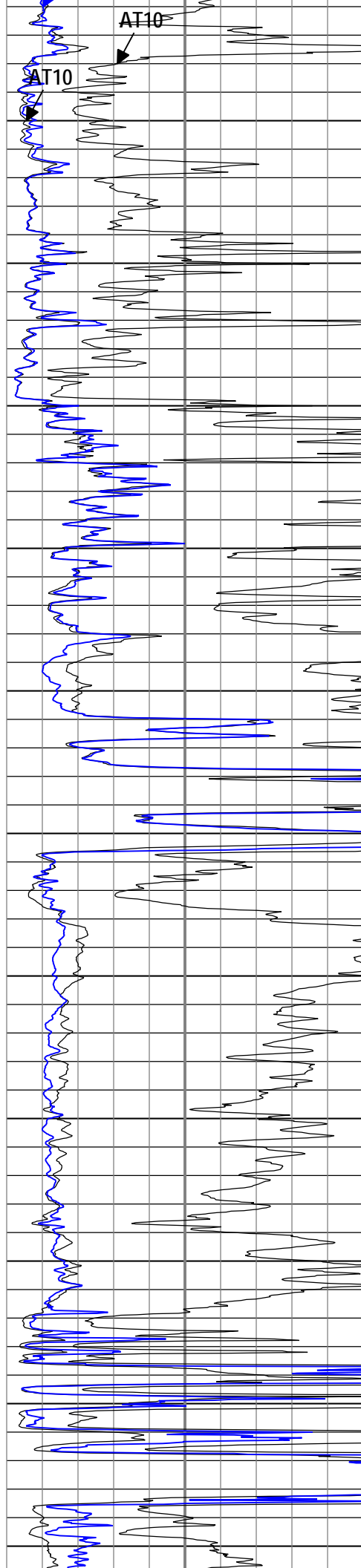
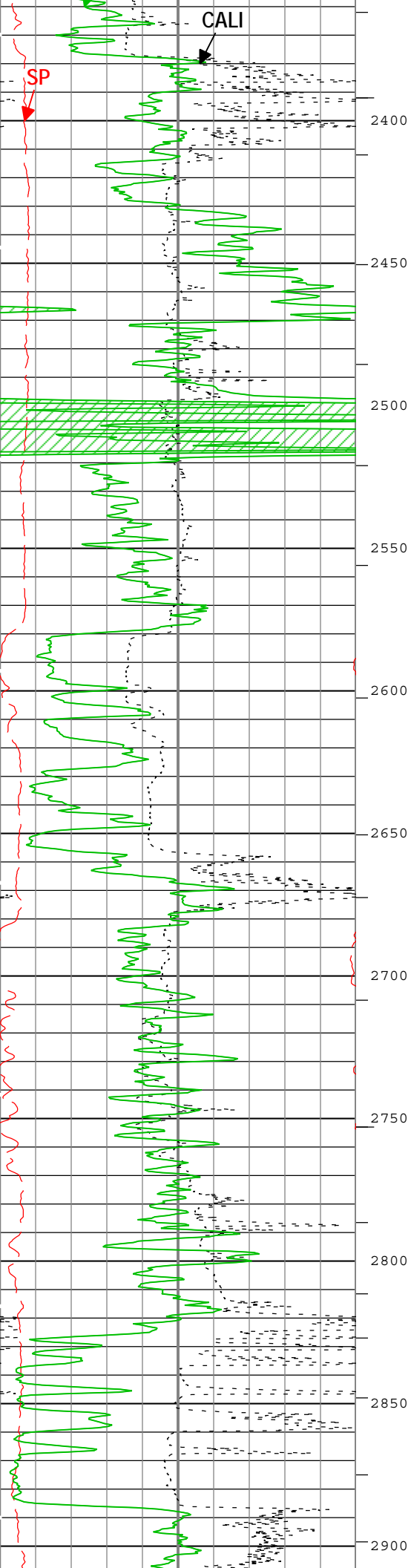
	└─ ICV - Integrated Cement Volume every 10.00 (ft3)
	└─ ICV - Integrated Cement Volume every 100.00 (ft3)
TIME_1900 - Time Marked every 60.00 (s)	

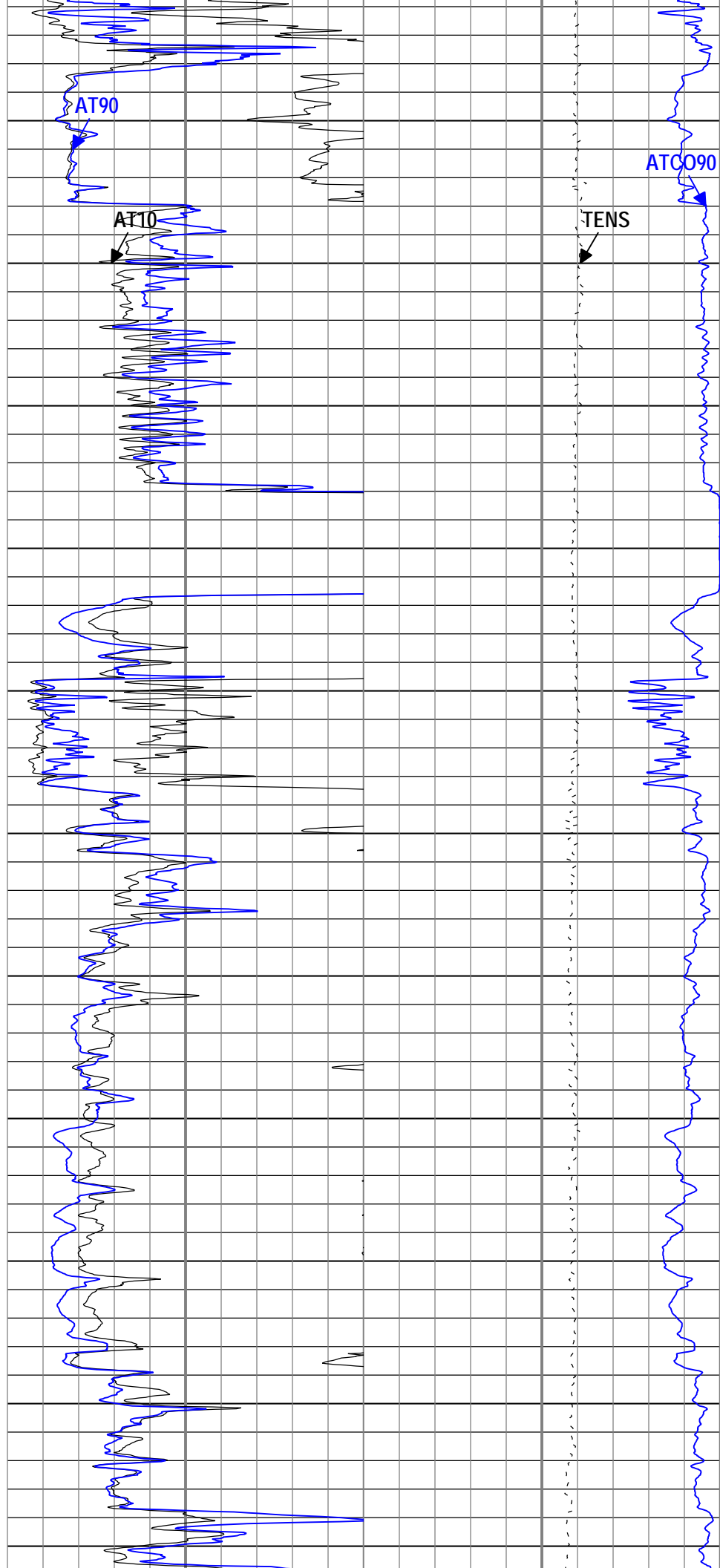
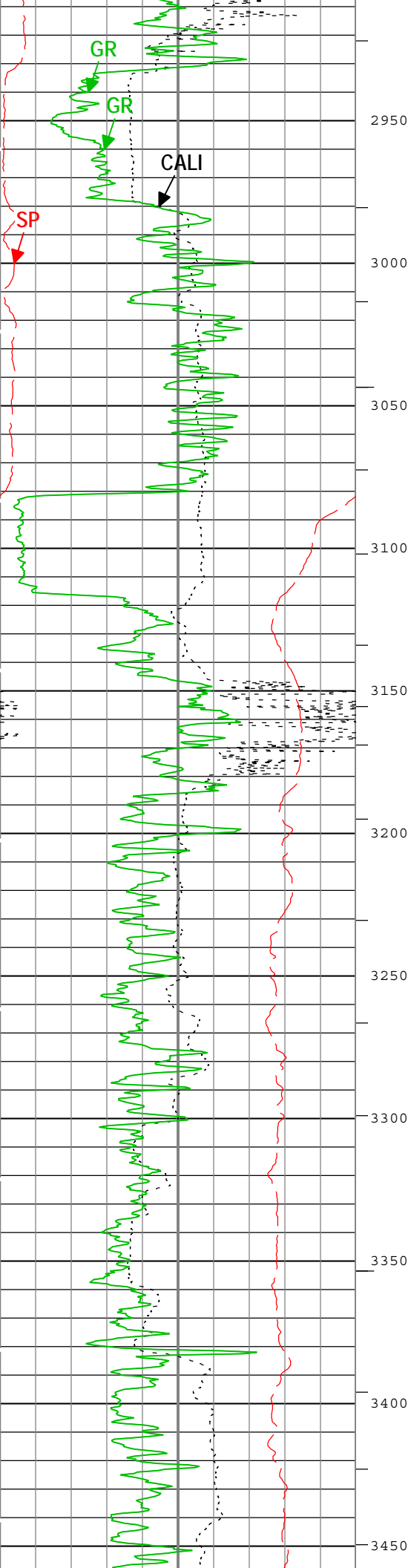


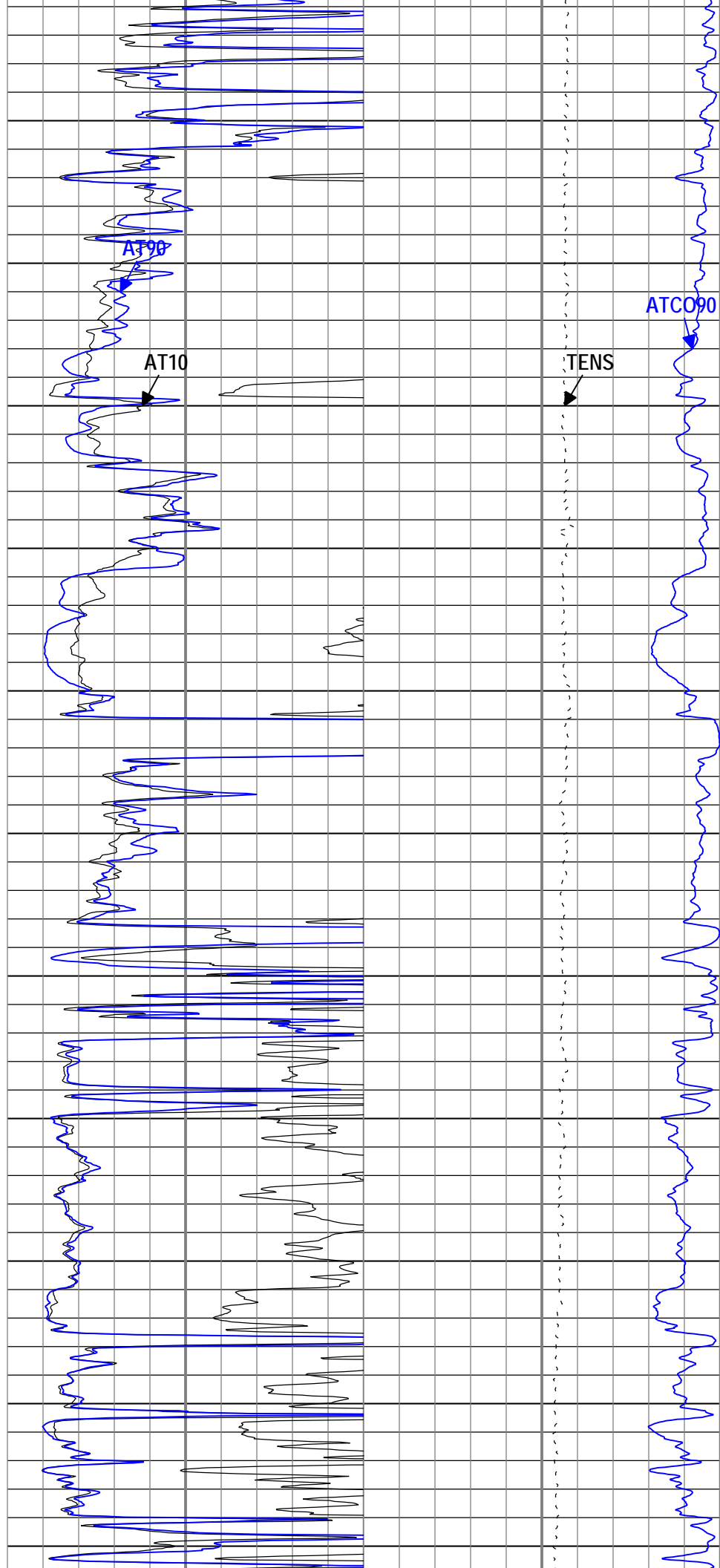
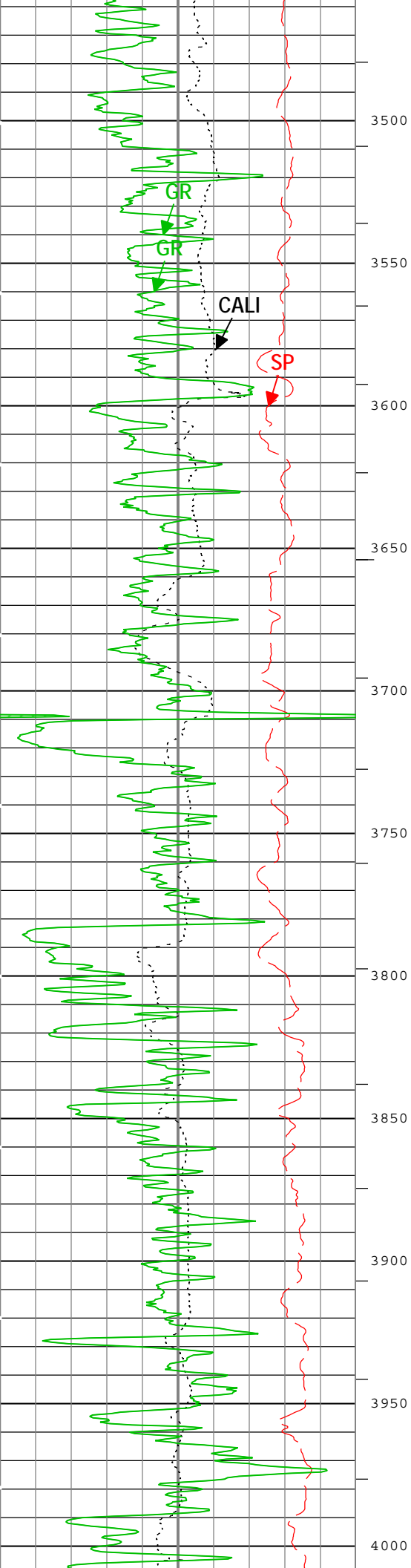


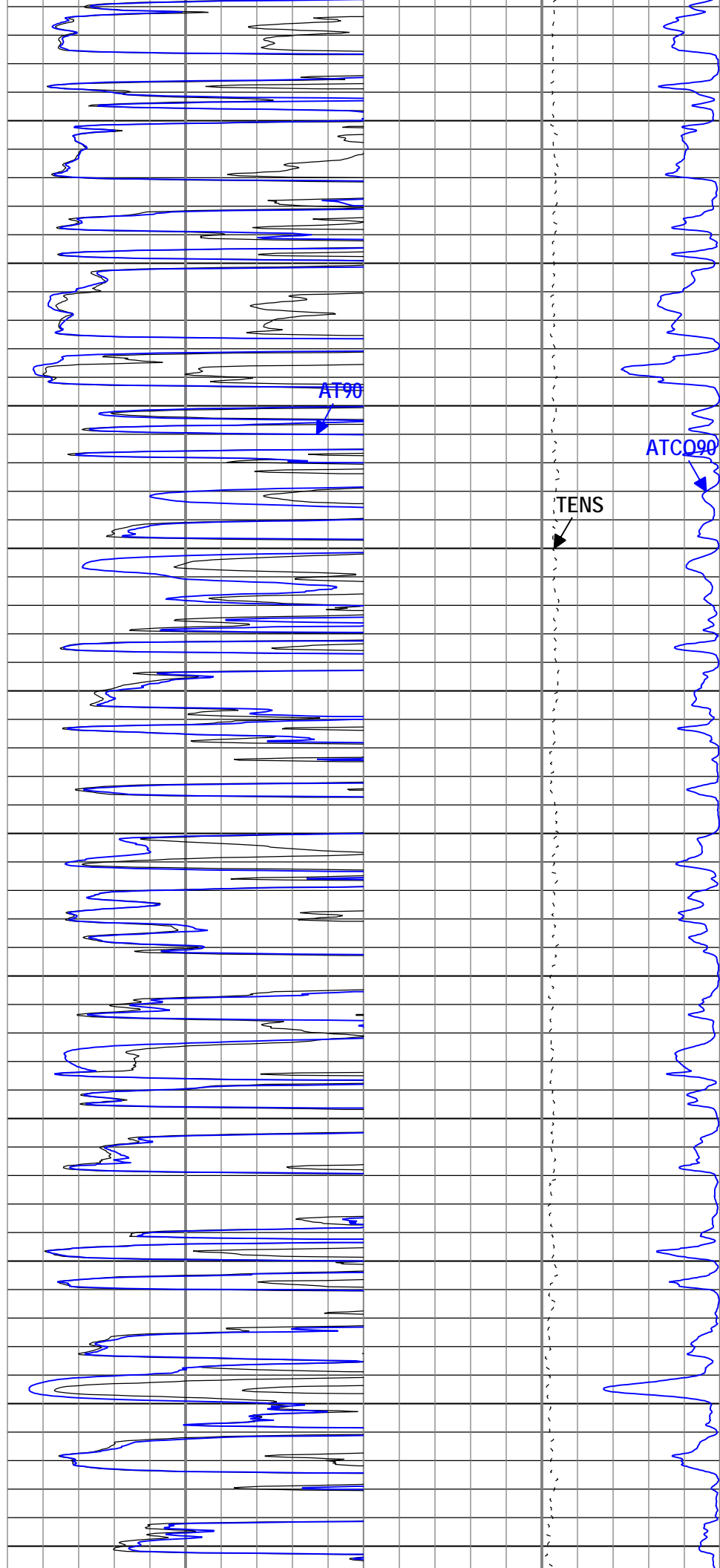
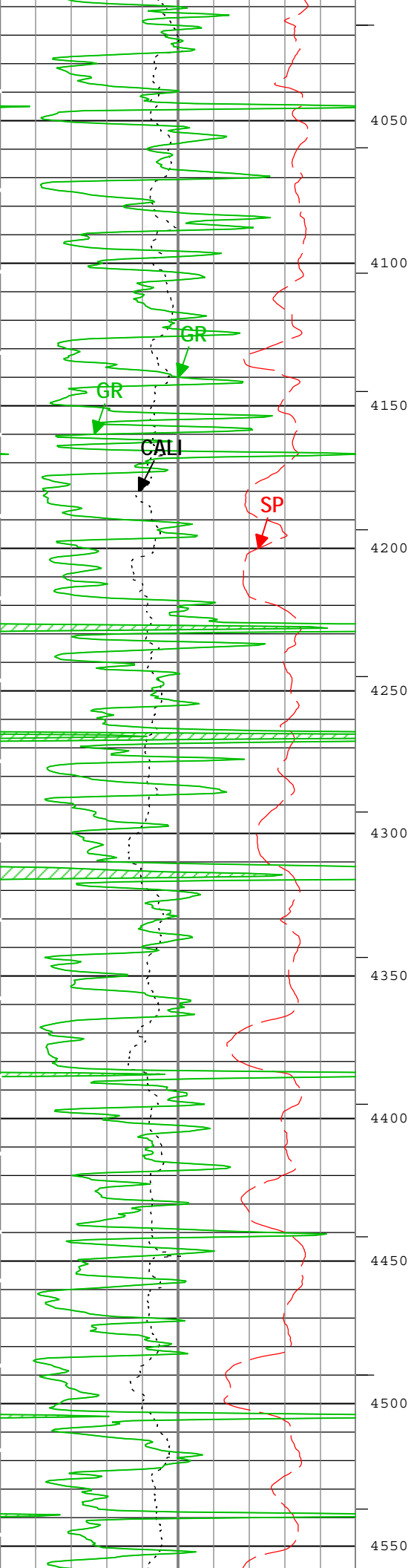


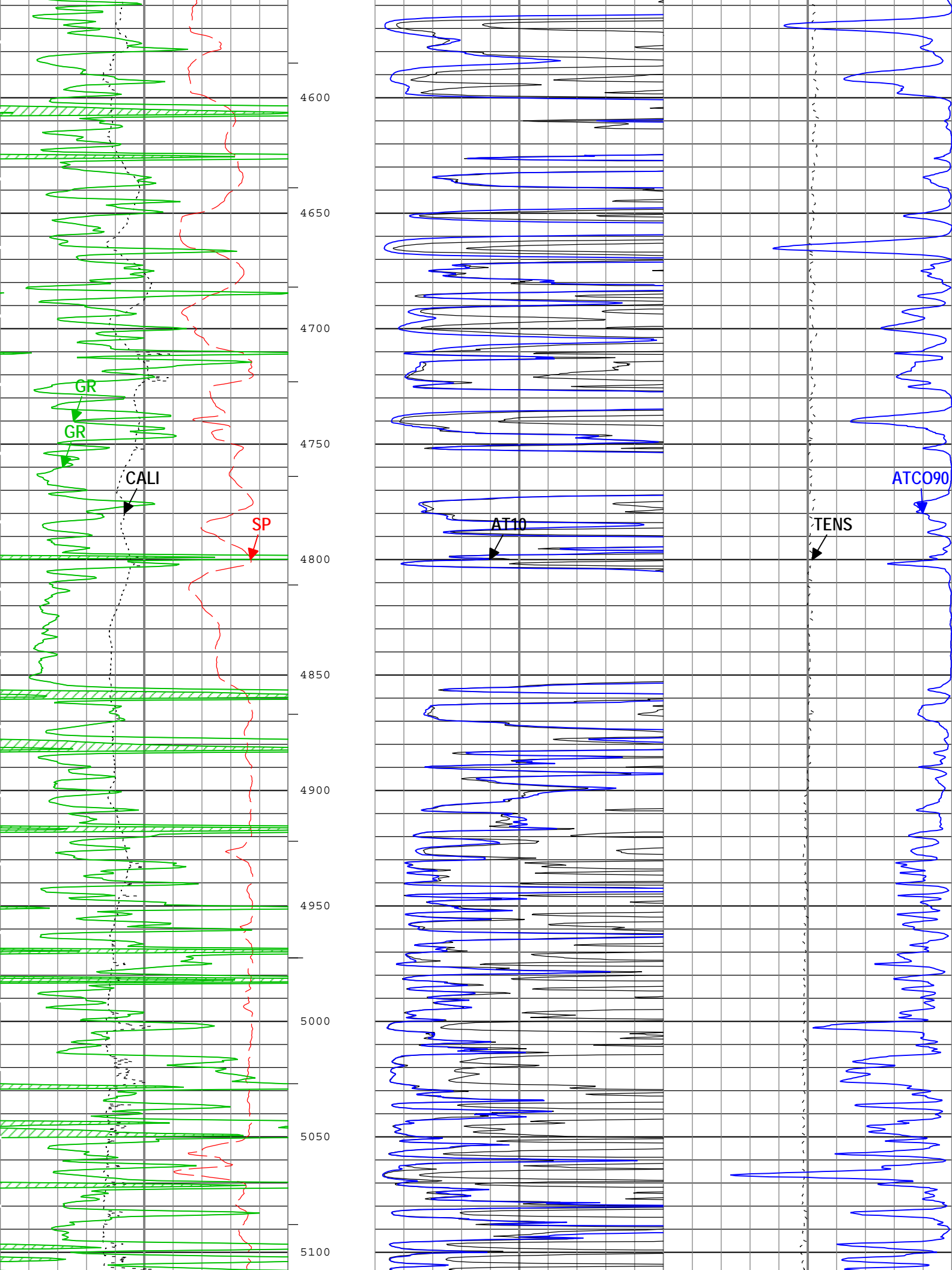


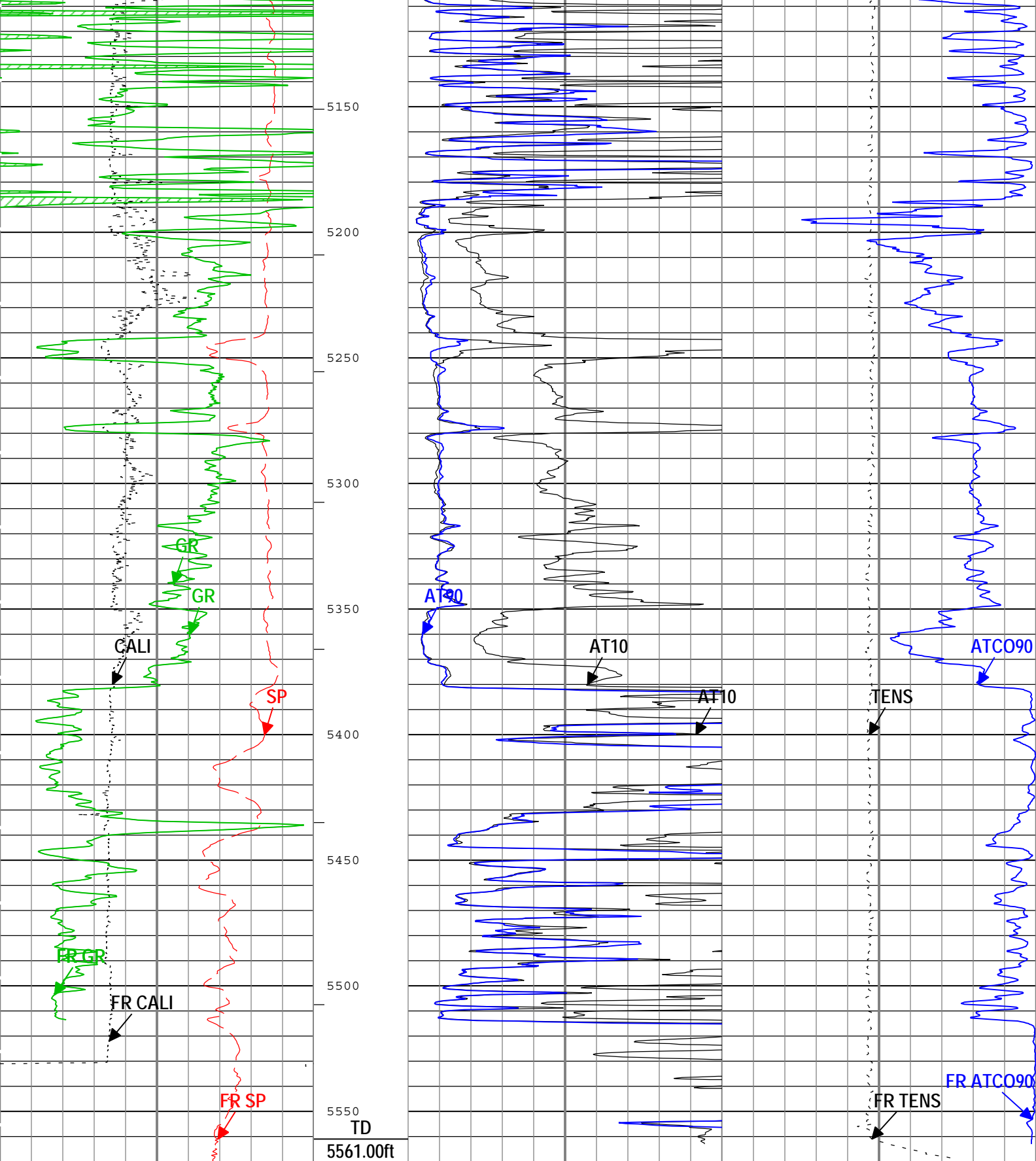












Gamma Ray Backup			Array Induction Two Foot Resistivity A10 (AT10) AIT-M		Cable Tension (TENS)	
Spontaneous Potential (SP) AIT-M			0 ohm.m 50		5000 lbf 0	
-100	mV	200	Array Induction Two Foot Resistivity A10 (AT10) AIT-M		Array Induction Two Foot Conductivity A90 (ATCO90) AIT-M	
Caliper (CALI) HDRS-H			0 ohm.m 10		1000 mS/m 0	
4	in	14	Array Induction Two Foot Resistivity A90			
Gamma Ray (GR) HGNS-H						
0	API	200				

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ABLM	Array Induction Basic Logs Mode	AIT-M	Normal	
ACDE	Array Induction Casing Detection Enable	AIT-M	No	
ASTA	Array Induction Tool Standoff	AIT-M	0.75	in
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	Depth Zoned	in
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	-0.005	in
CBLO	Casing Bottom (Logger)	WLSESSION	441	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
CSODDRL	Casing Outer Diameter - Zoned along driller depths	WLSESSION	8.625	in
DFD	Drilling Fluid Density	Borehole	9.3	lbm/gal
FCD	Future Casing (Outer) Diameter	WLSESSION	5.5	in
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	REMS	
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	CTEM	
MST	Mud Sample Temperature	Borehole	90.6	degF
RMS	Resistivity of Mud Sample	Borehole	1.12	ohm.m
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft

Depth Zone Parameters			
Parameter	Value	Start (ft)	Stop (ft)
BS	0	400	441
BS	7.875	441	5571
All depth are actual.			

Tool Control Parameters				
Parameter	Description	Tool	Value	Unit
HMCA_BRD_TYPE	HMCA Board Type	HGNS-H	1	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	1800	ft/h

Integration Summary				
Output Channel(s)	Output Description	Input Parameter	Output Value	Unit
ICV	Integrated Cement Volume	GCSE_UP_PASS, FCD	1213.63	ft3
IHV	Integrated Hole Volume	GCSE_UP_PASS	2059.87	ft3

Acquisition System			Version	
MaxWell			3.1.9755.0	
Application Patch			SP-20120723-3.1.9755.1112	
			EXP_APL-MASTAXIS-3.1.9755.1221	
Computation	Description			Version
Borehole	Borehole Ensemble provides common Borehole Parameters and Channels			3.1.9755.0
Tool Elements	Description		Software Version	Firmware Version
HRCC-H	HILT High-Resolution Control Cartridge, 150 degC		3.1.9755.0	2.0
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC		3.1.9755.0	2.0
AMIS	Array Induction Sonde - M		3.1.9755.1112	1

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	Depth Shift	Include Parallel Data
PEX-AIT	Log[3]:Up	Up	365.61 ft	5571.09 ft	11-Dec-2012 4:54:22 PM	11-Dec-2012 6:41:38 PM	5.00 ft	

All depths are referenced to toolstring zero

Log

PEX-AIT: Log[3]:Up

Description: AIT Basic Log Two Format: Log (EMD 5in Induction) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 11-Dec-2012 18:56:10

Channel	Source	Sampling
AT10	AIT-M:AMIS:AMIS	3in
AT20	AIT-M:AMIS:AMIS	3in
AT30	AIT-M:AMIS:AMIS	3in
AT60	AIT-M:AMIS:AMIS	3in
AT90	AIT-M:AMIS:AMIS	3in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
GR	HGNS-H:HGNS-H:HGNS-H	6in
ICV	Borehole	6in
IHV	Borehole	6in
SP	AIT-M:AMIS:AMIS	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

— IHV - Integrated Hole Volume every 10.00 (ft3)

— IHV - Integrated Hole Volume every 100.00 (ft3)

TIME_1900 - Time Marked every 60.00 (s)

— ICV - Integrated Cement Volume every 10.00 (ft3)

— ICV - Integrated Cement Volume every 100.00 (ft3)

Cable Tension (TENS)

10000

lbf

0

Array Induction Two Foot Resistivity A10 (AT10) AIT-M

0.2

ohm.m

2000

Array Induction Two Foot Resistivity A20 (AT20) AIT-M

0.2

ohm.m

2000

Array Induction Two Foot Resistivity A30 (AT30) AIT-M

0.2

ohm.m

2000

Array Induction Two Foot Resistivity A60 (AT60) AIT-M

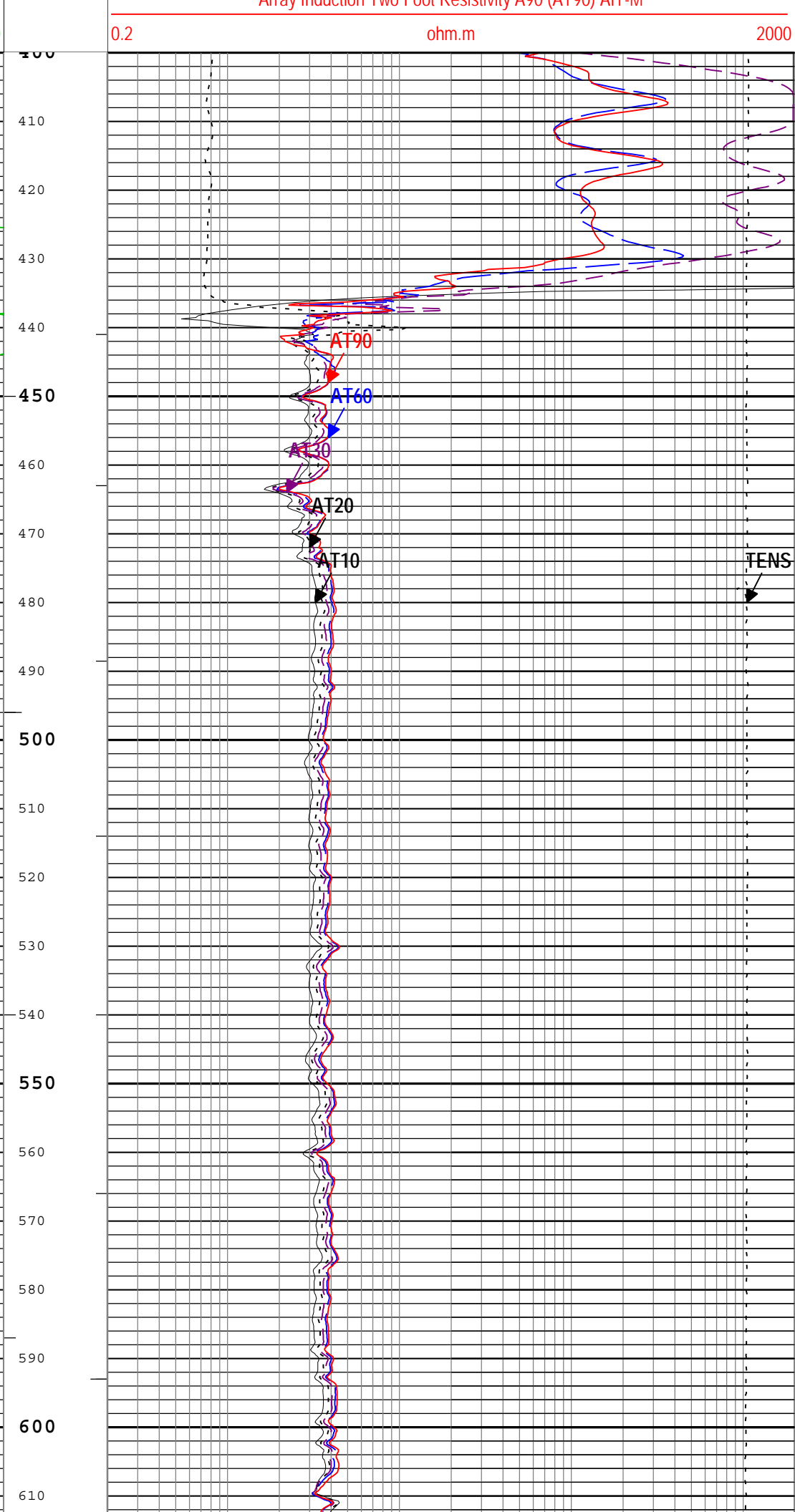
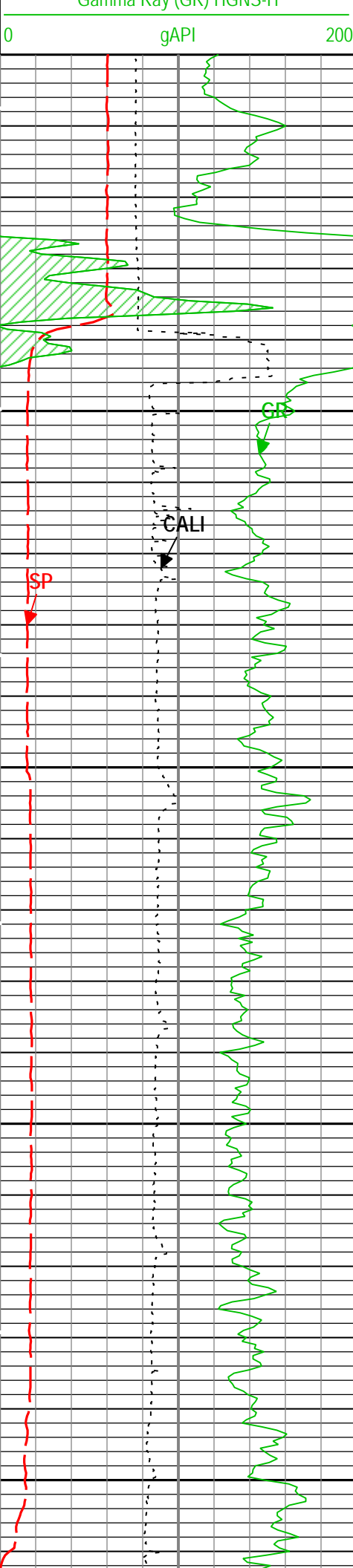
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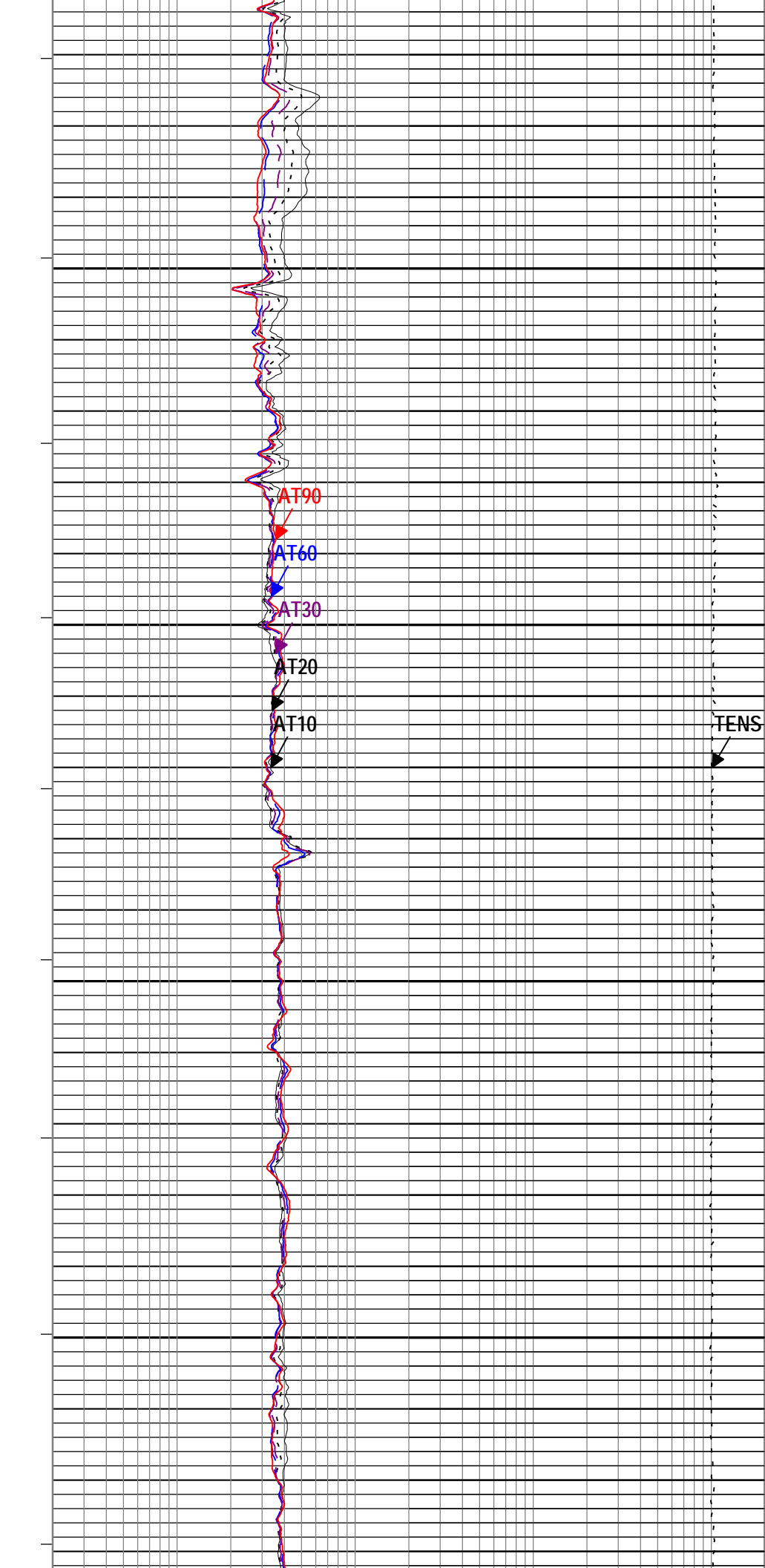
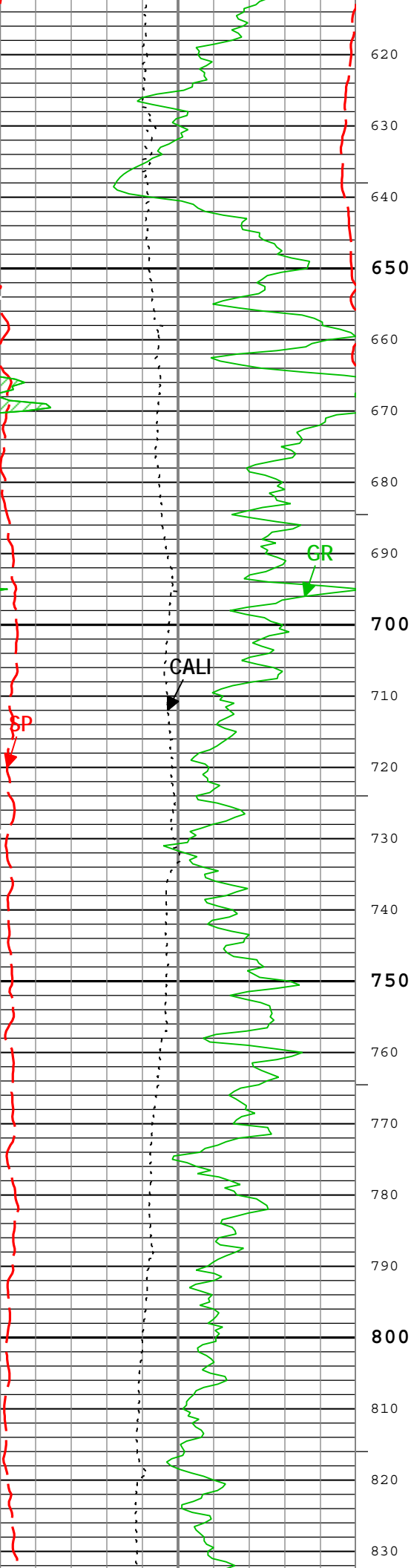
ohm.m

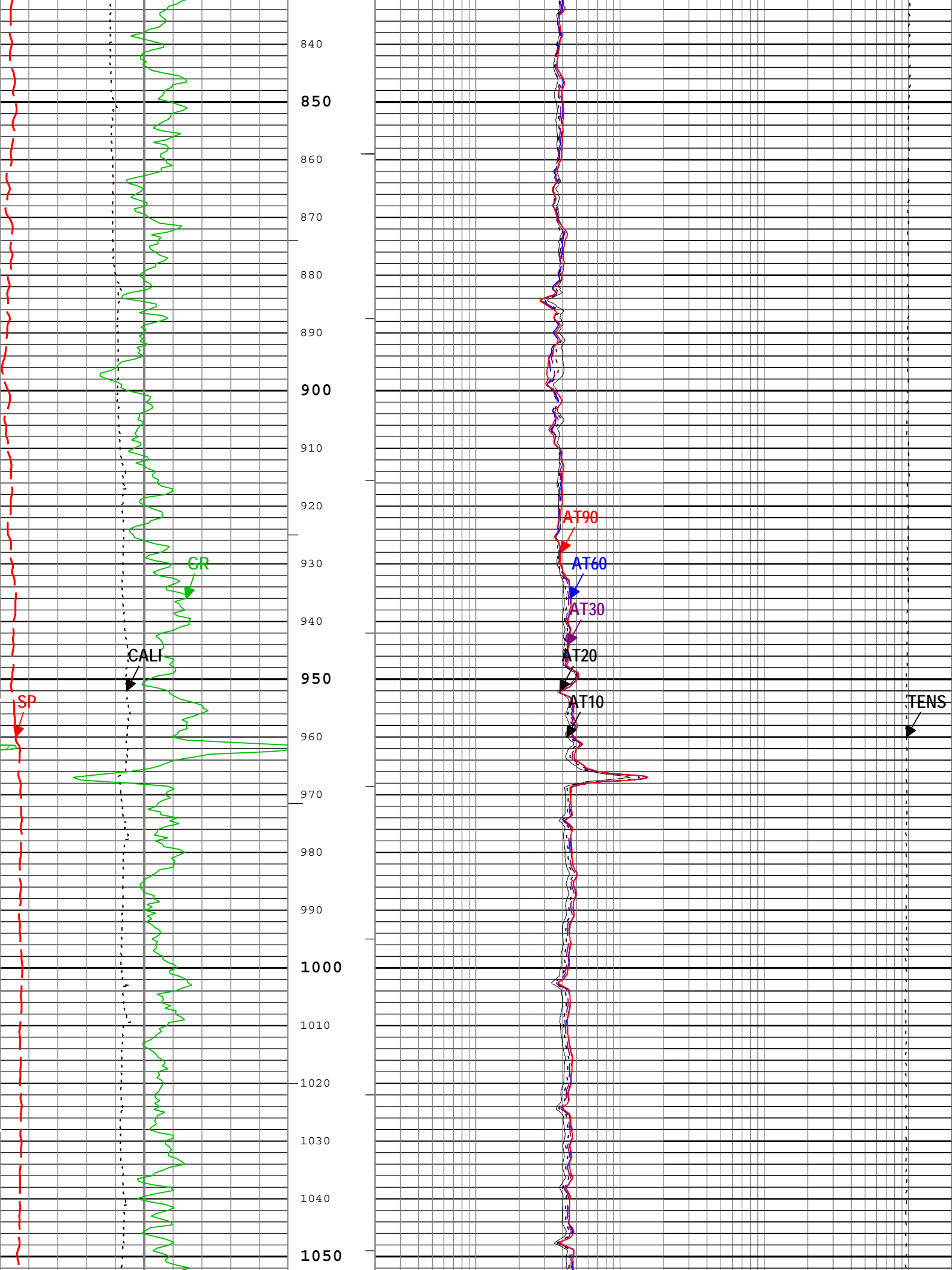
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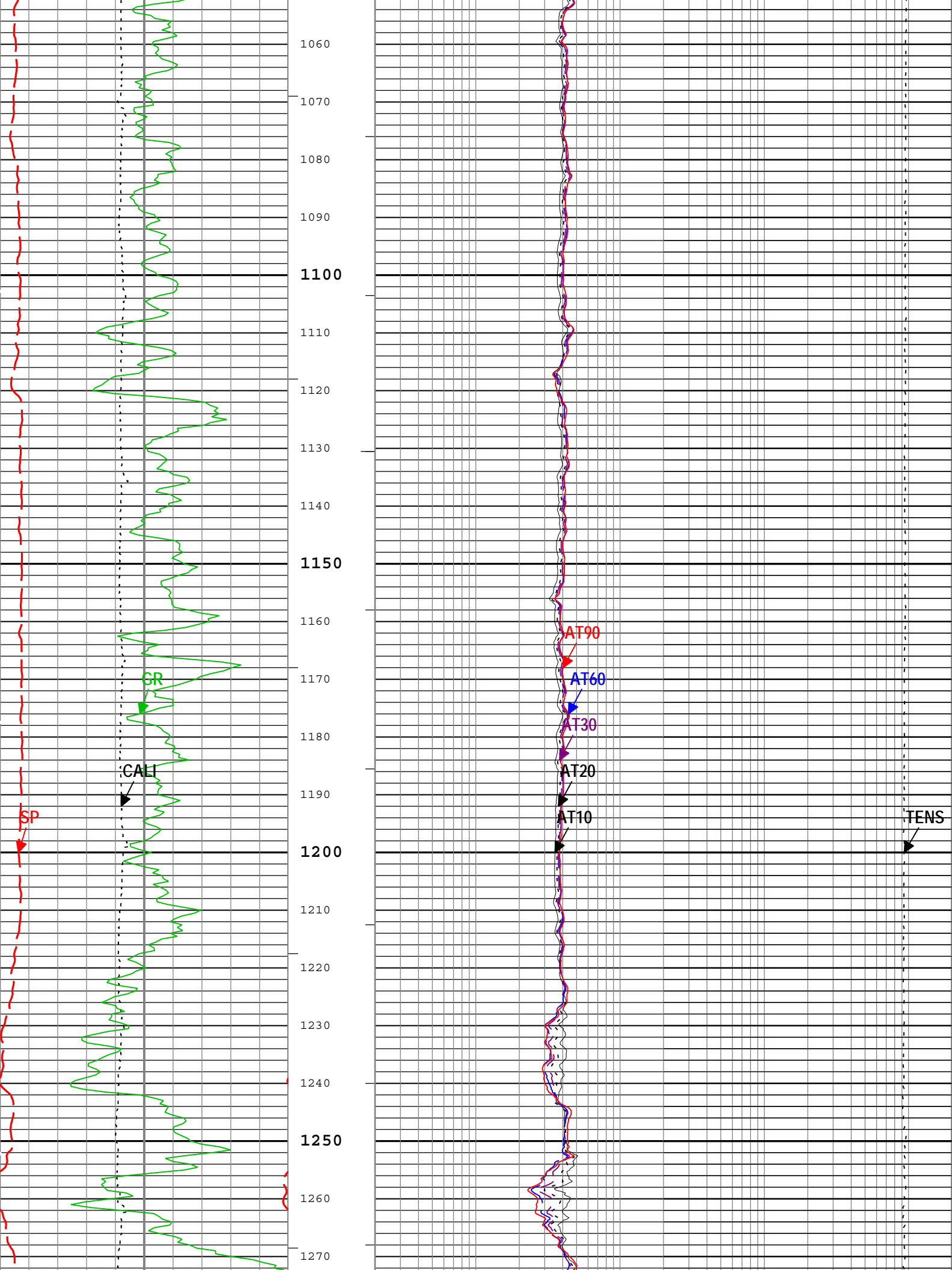
Array Induction Two Foot Resistivity A90 (AT90) AIT-M

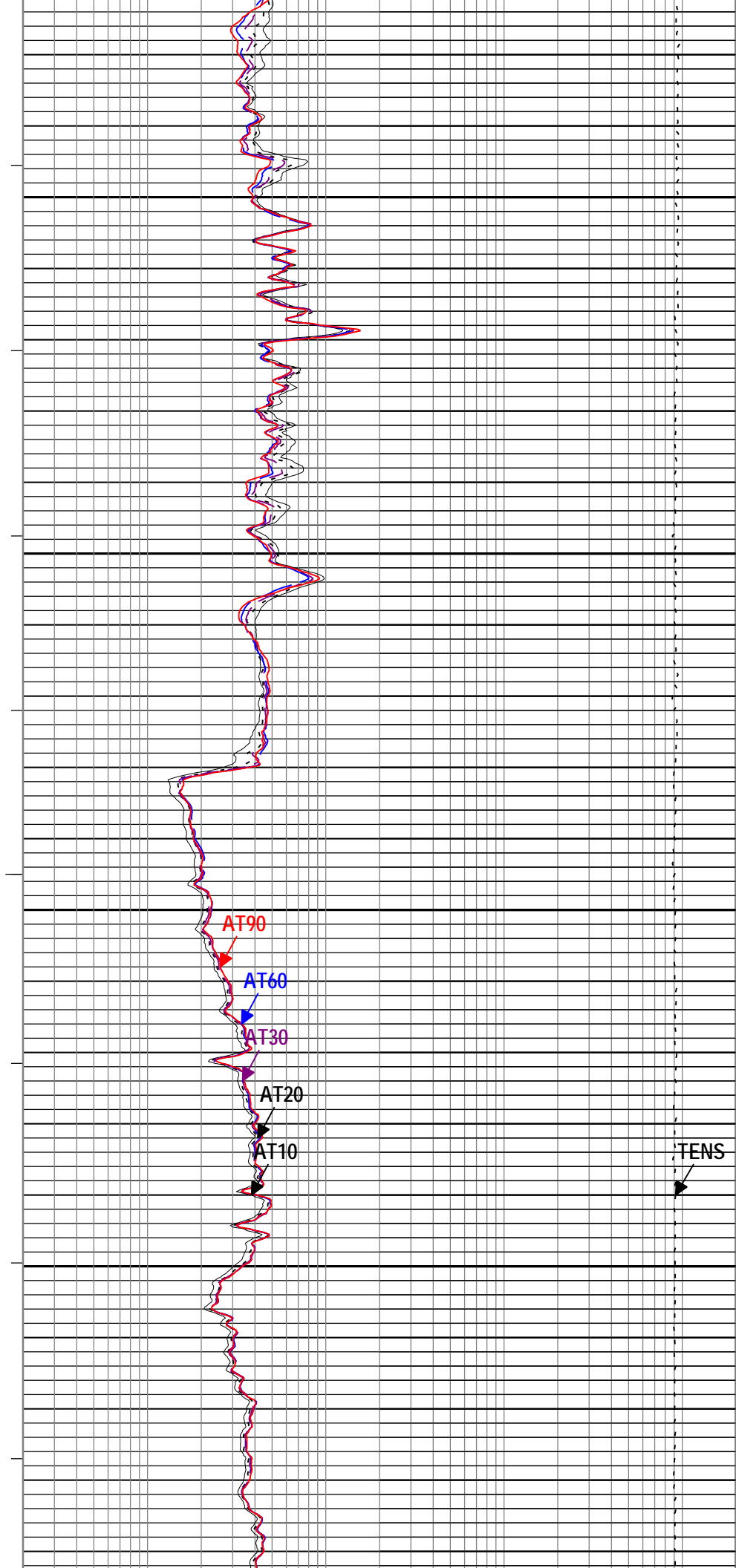
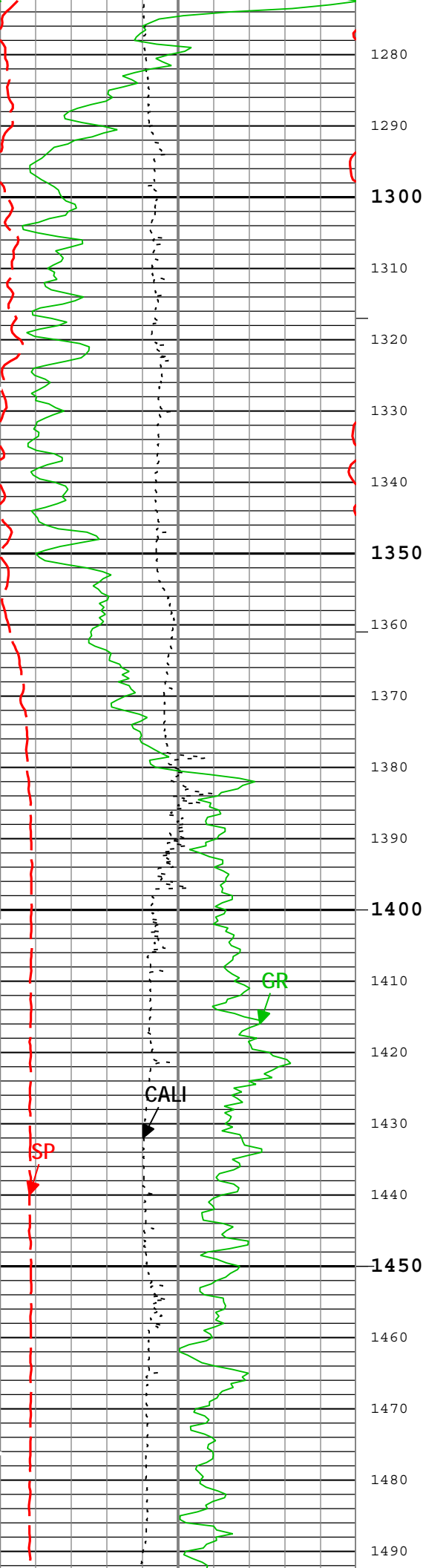
Gamma Ray Backup		
Spontaneous Potential (SP) AIT-M		
-100	mV	200
Caliper (CALI) HDRS-H		
4	in	14
Gamma Ray (GR) HGNS-H		

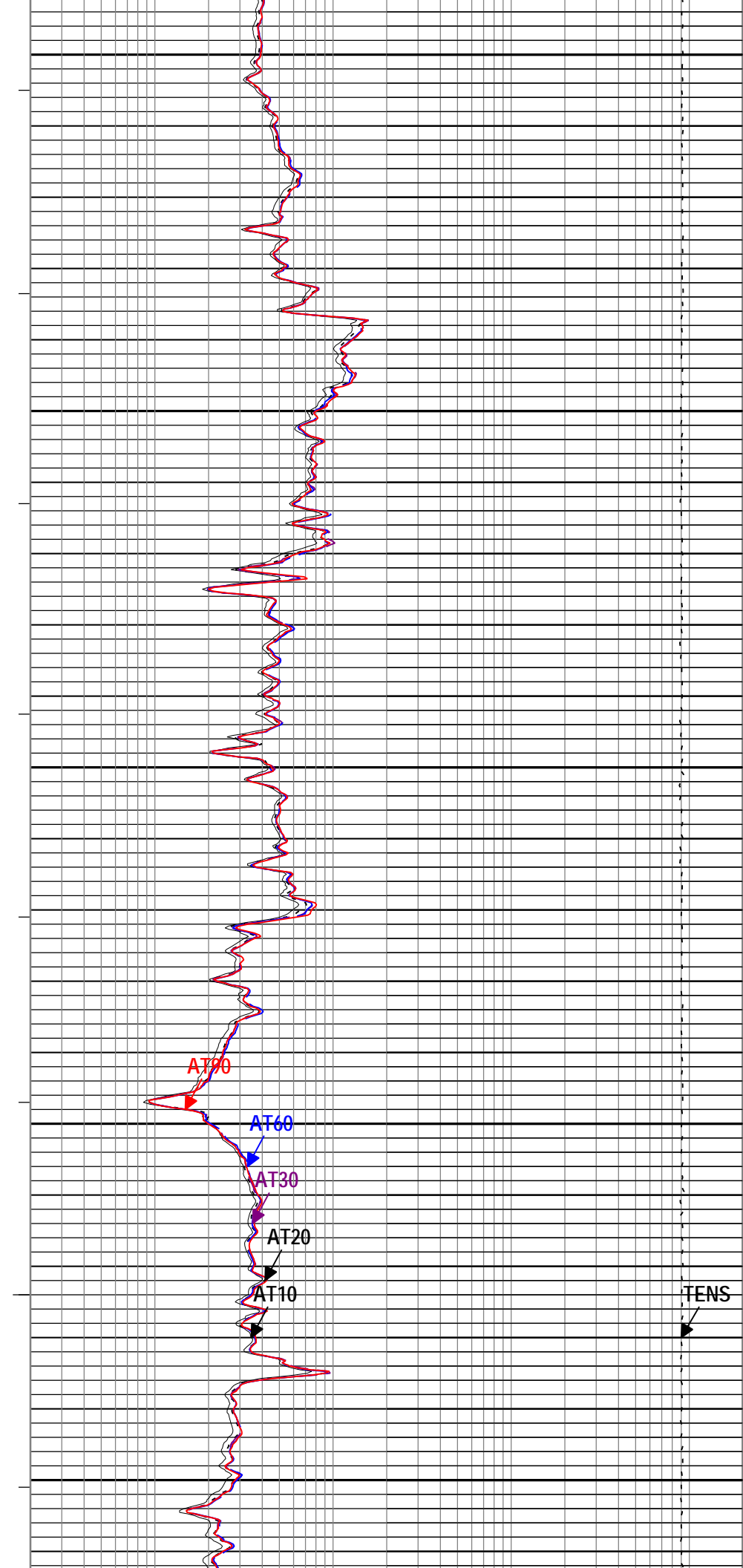
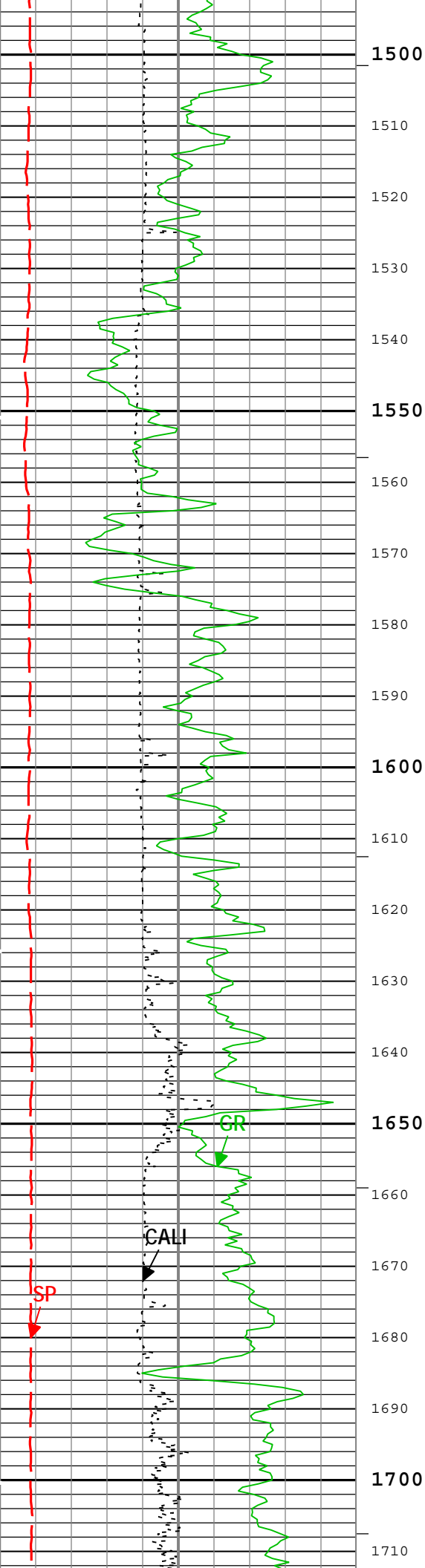


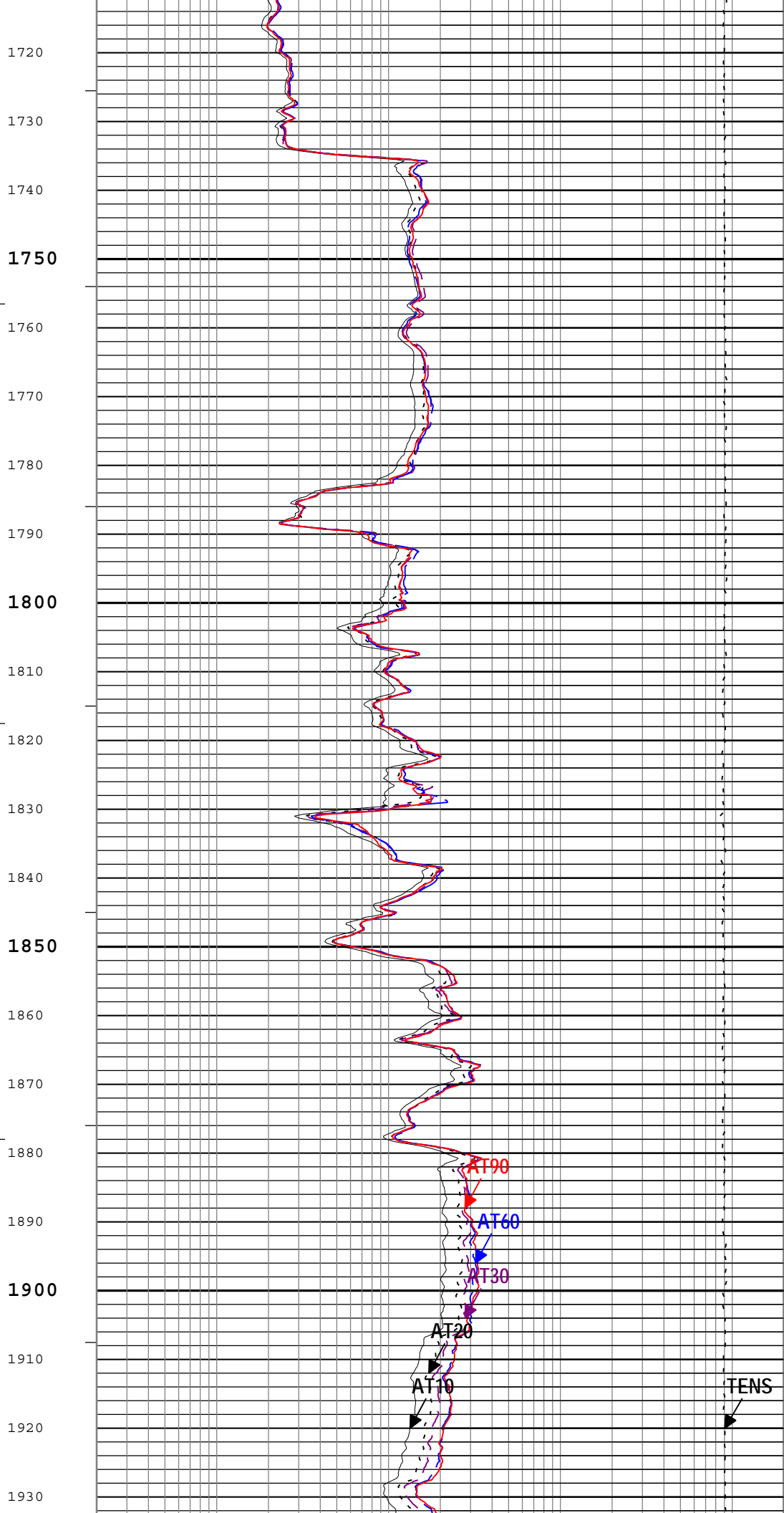
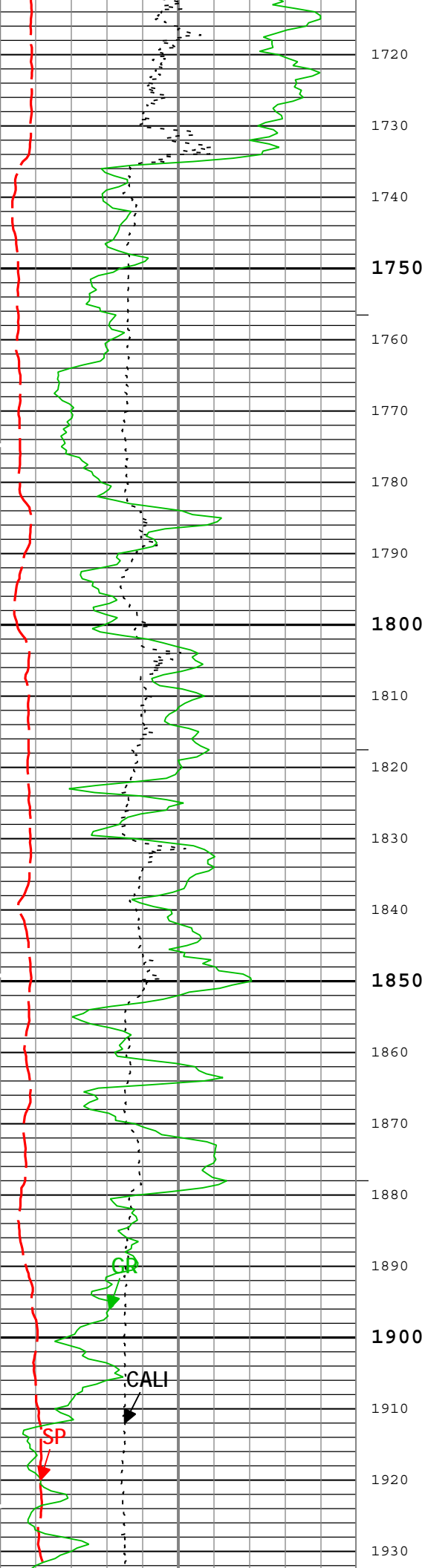


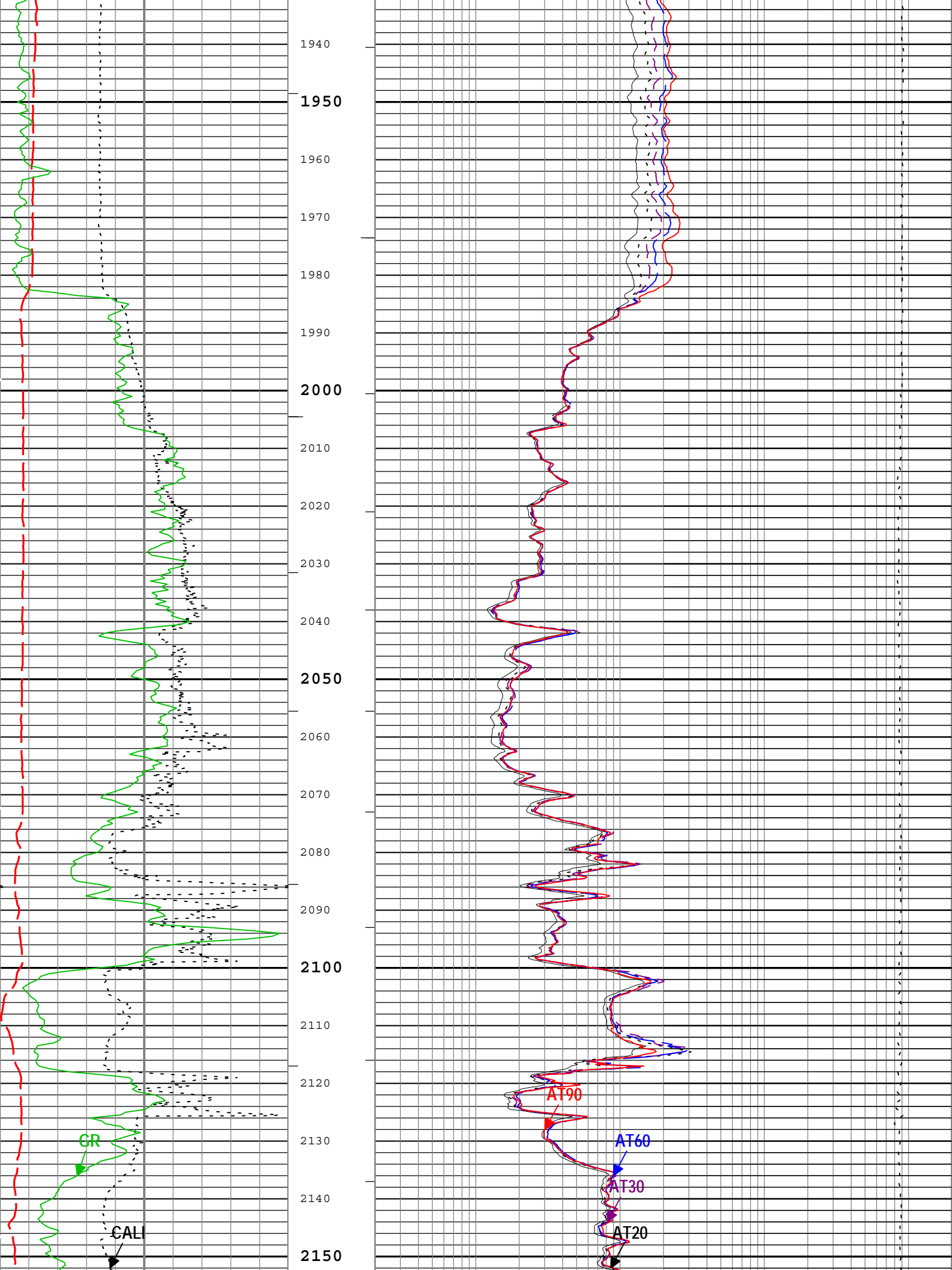


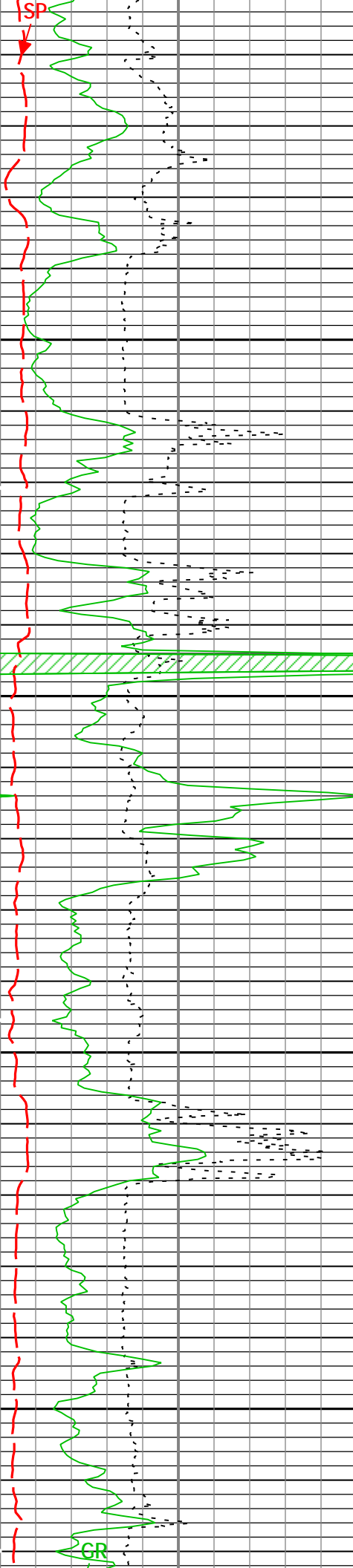




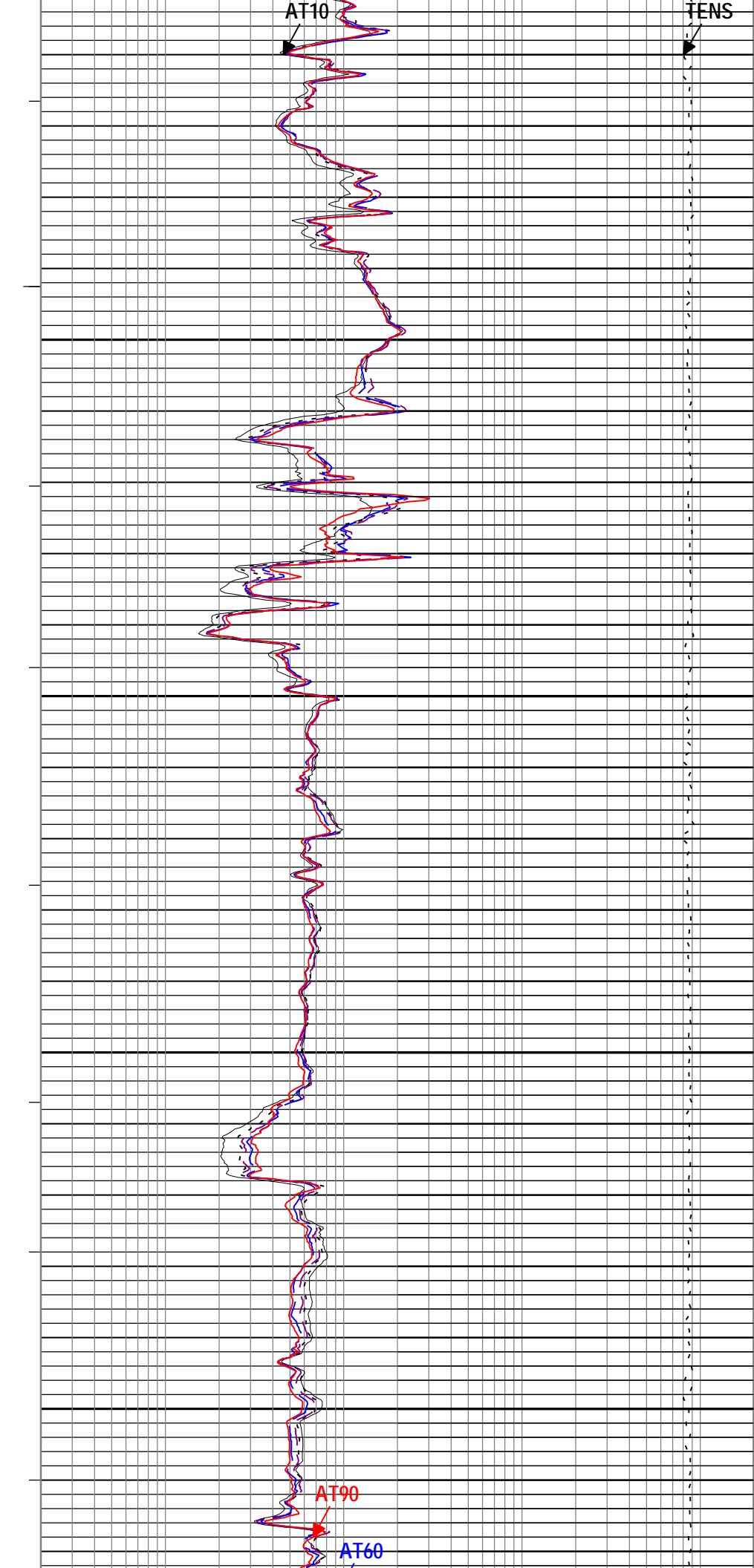


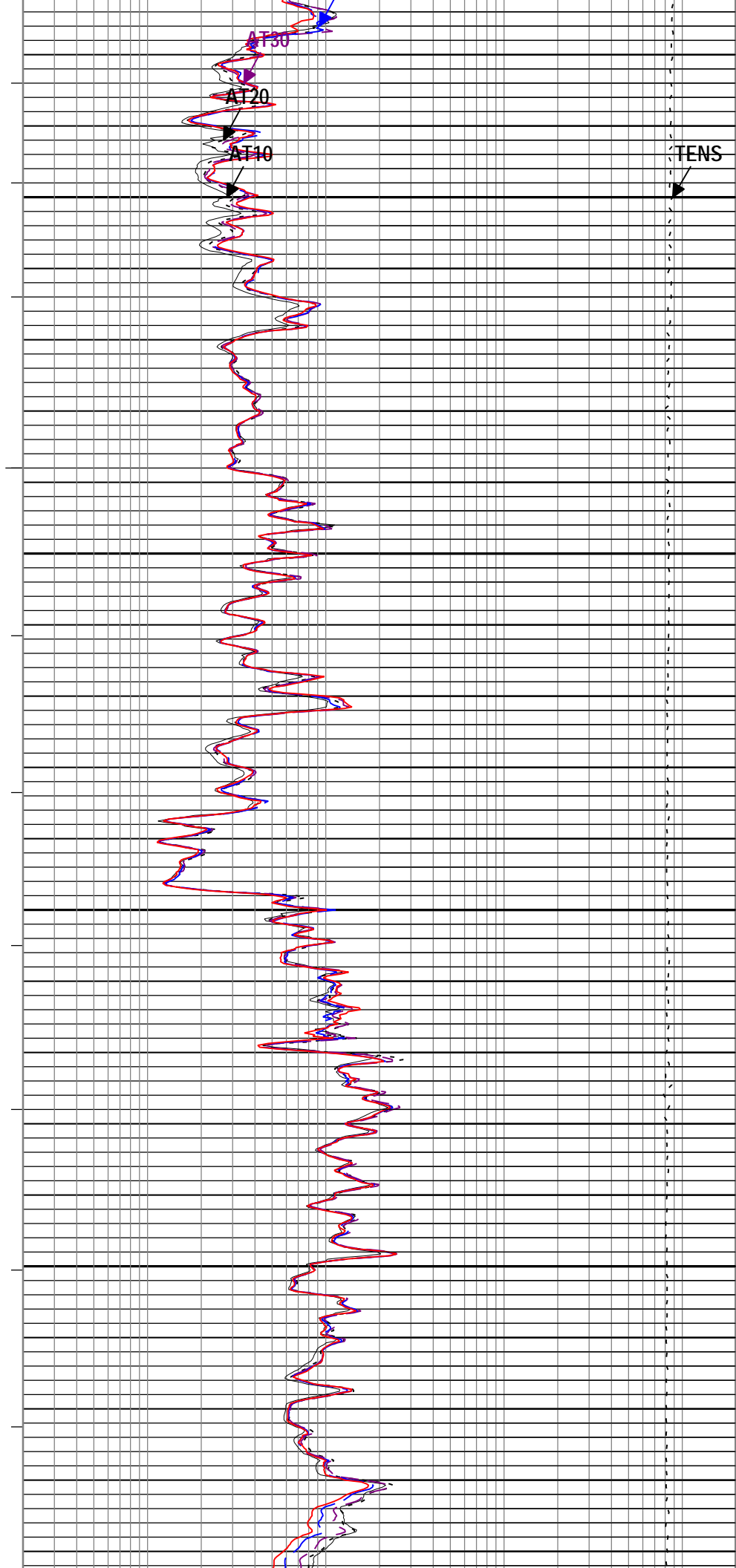
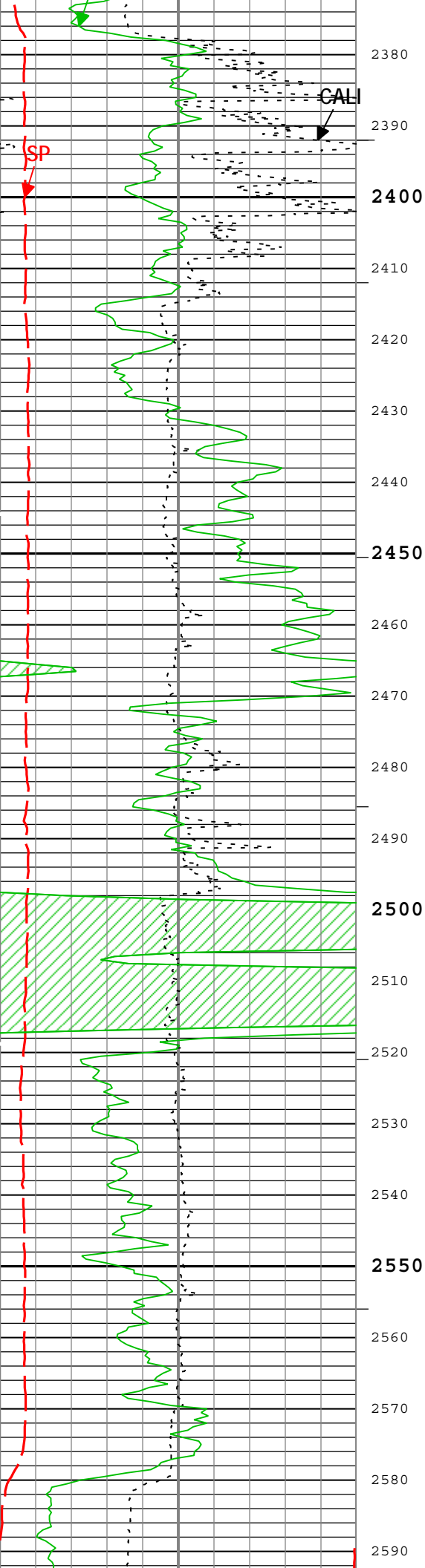


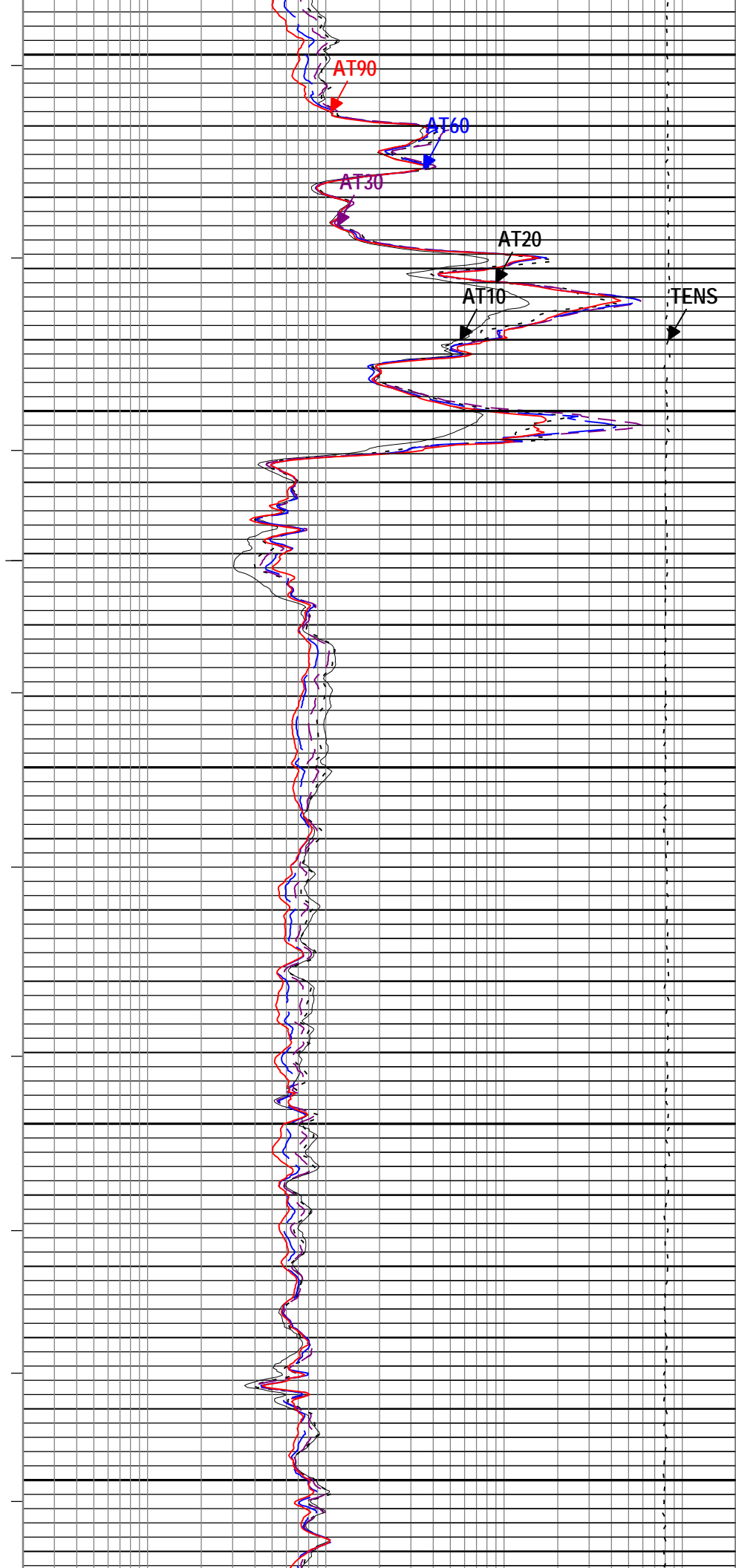
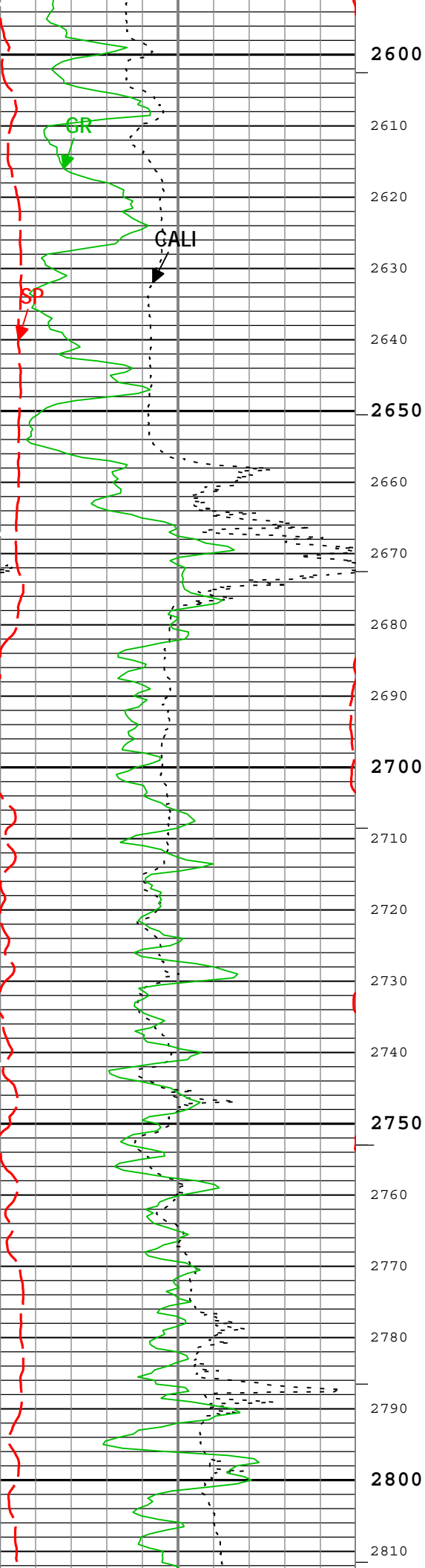


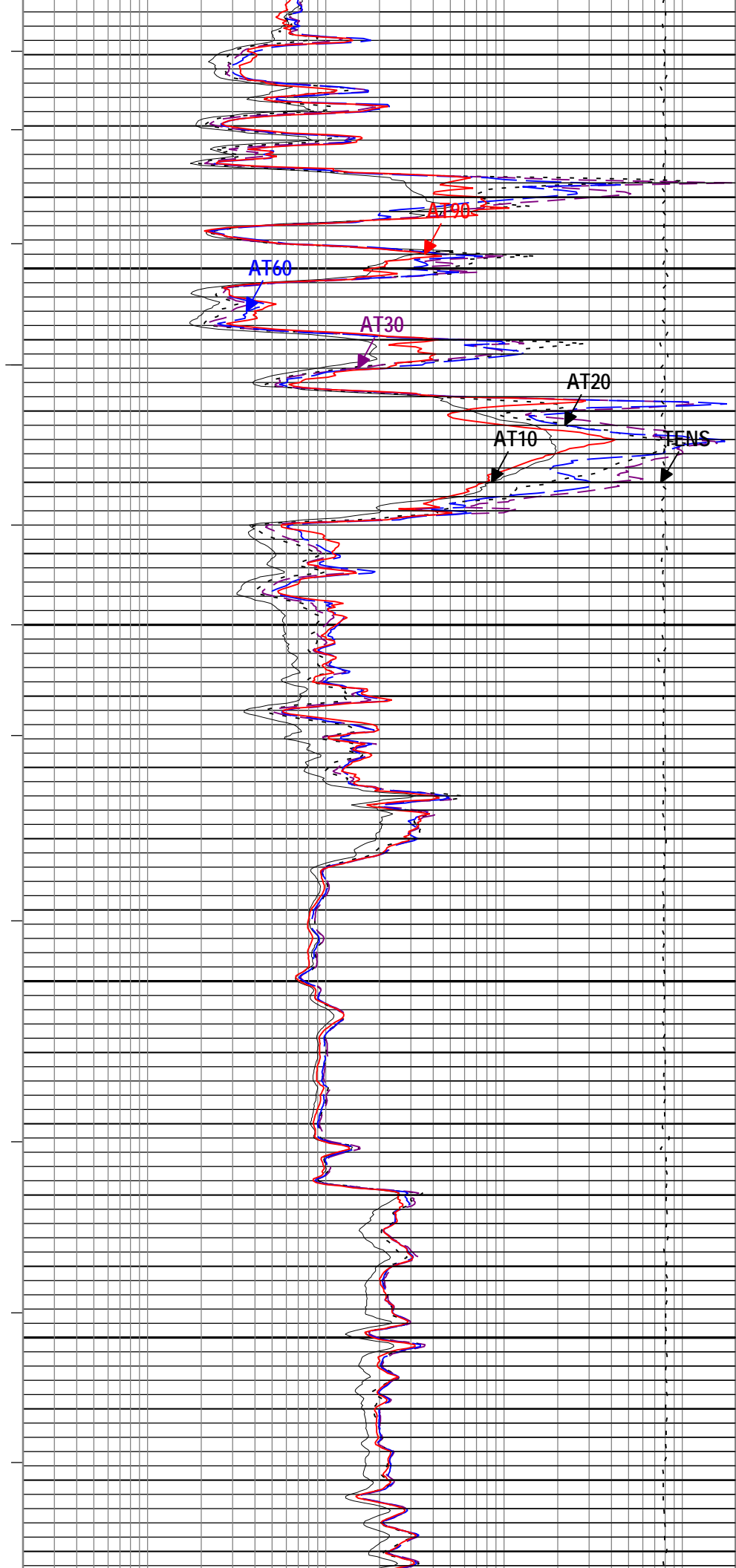
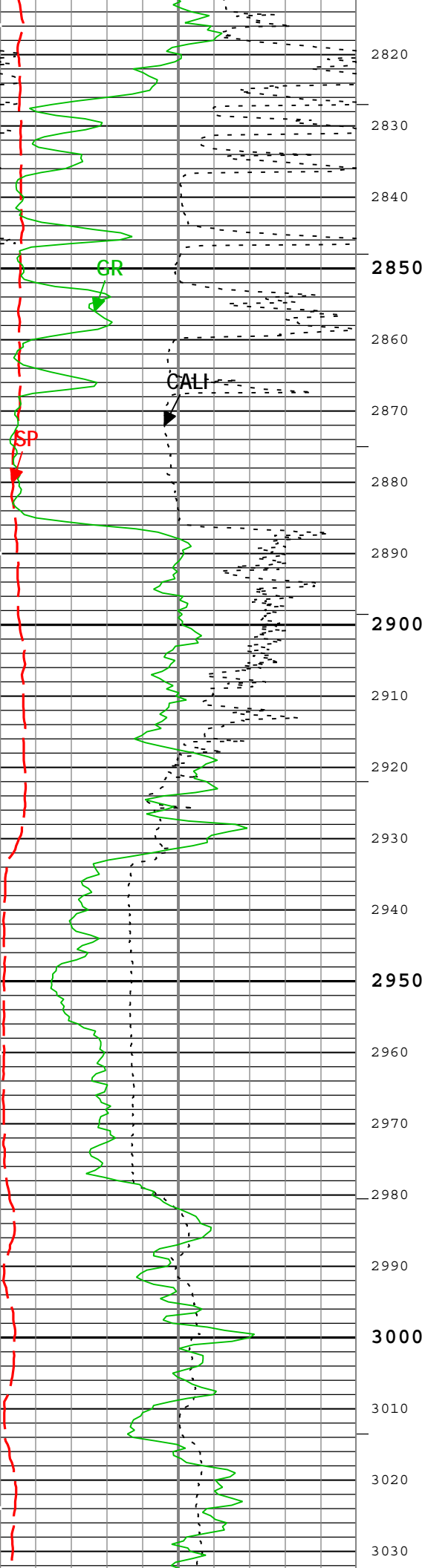


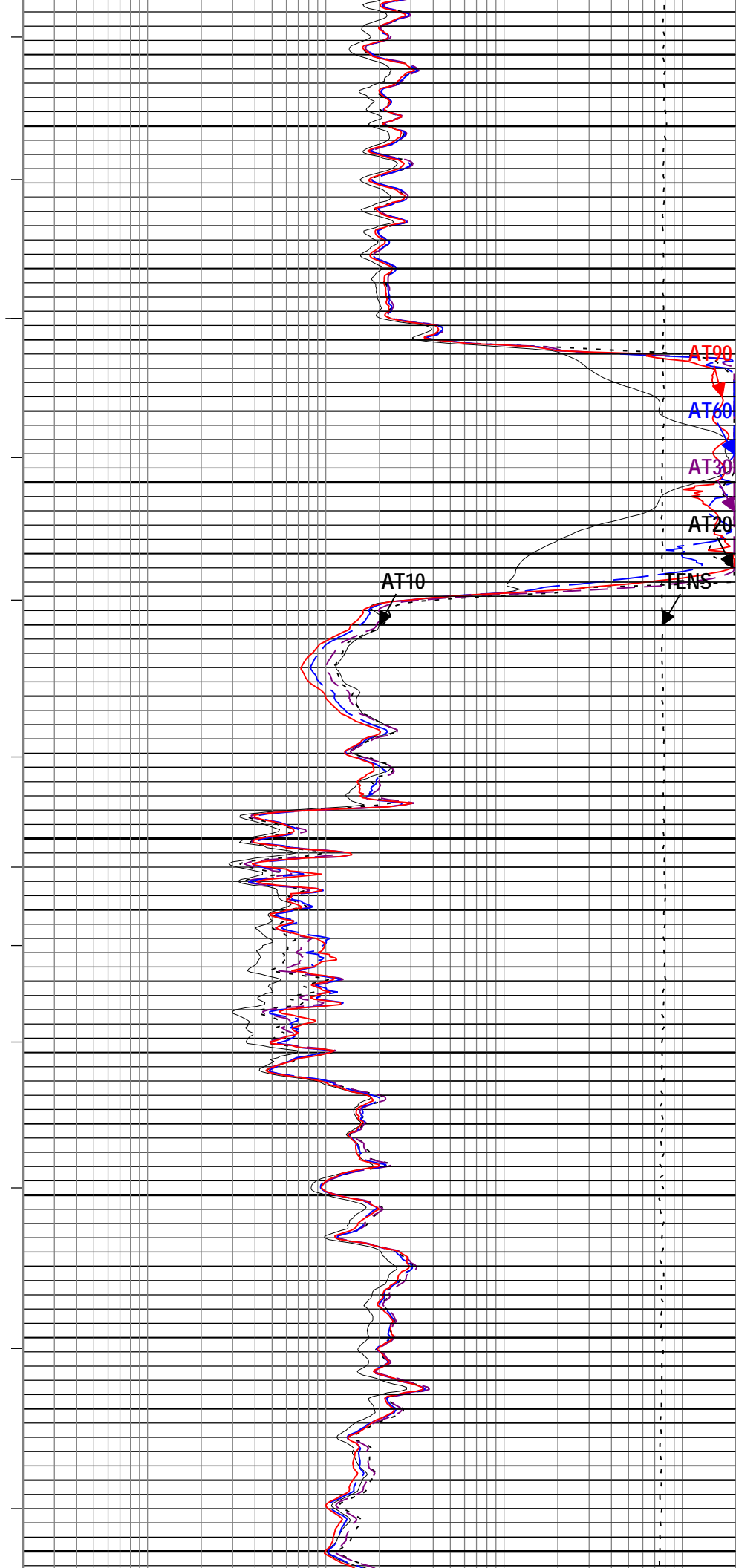
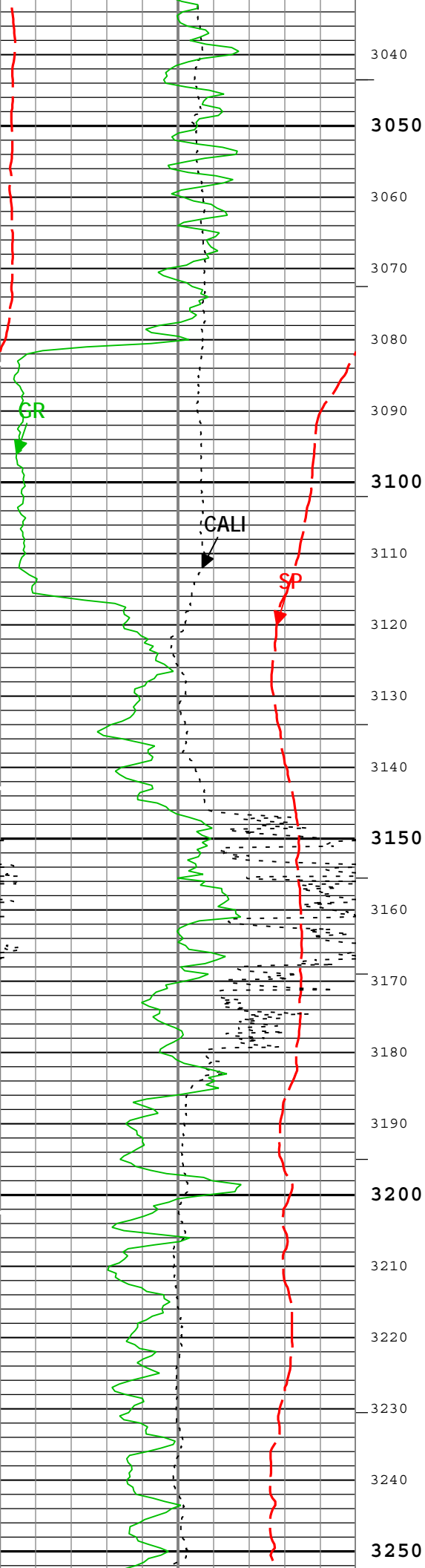
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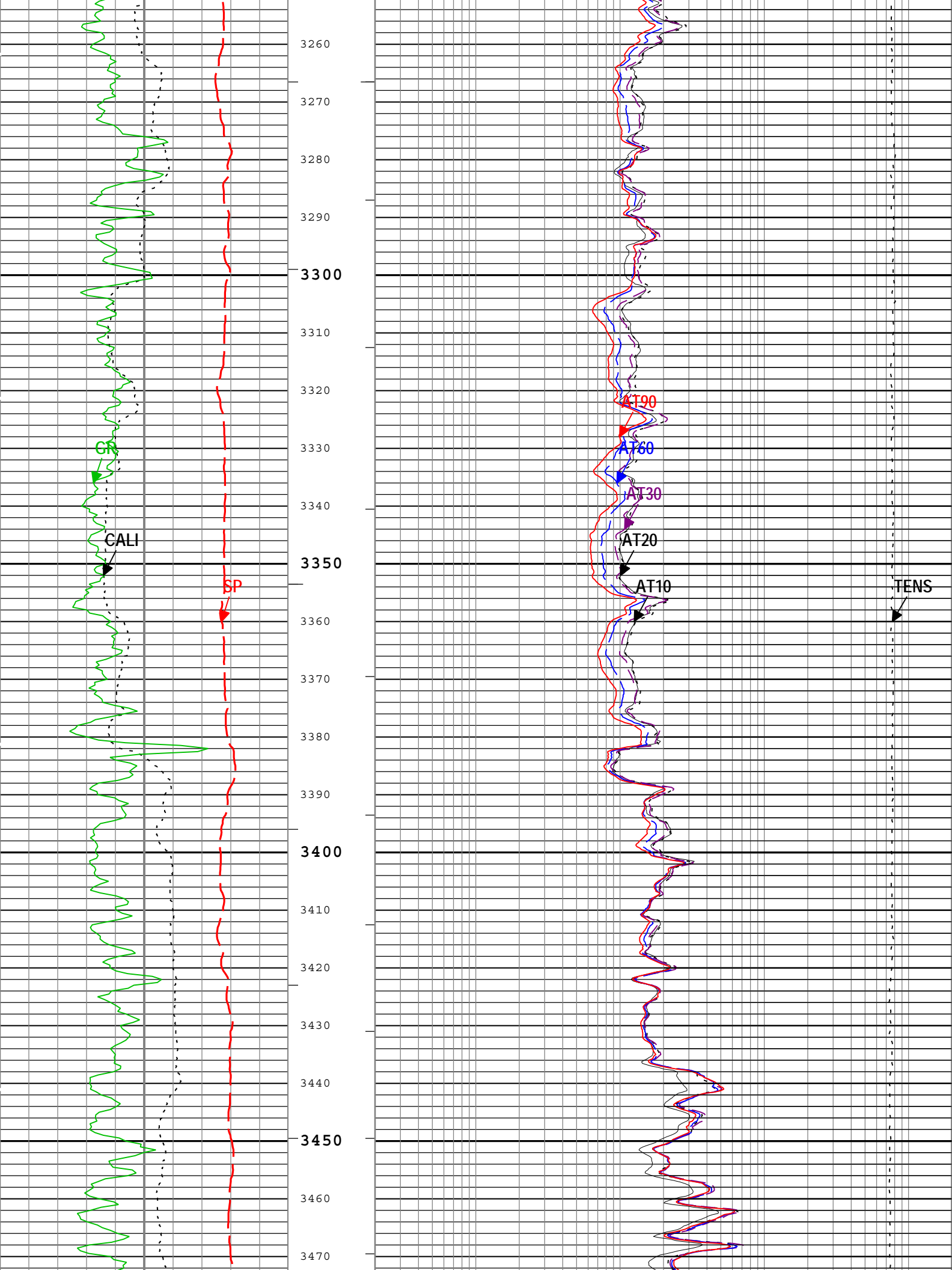


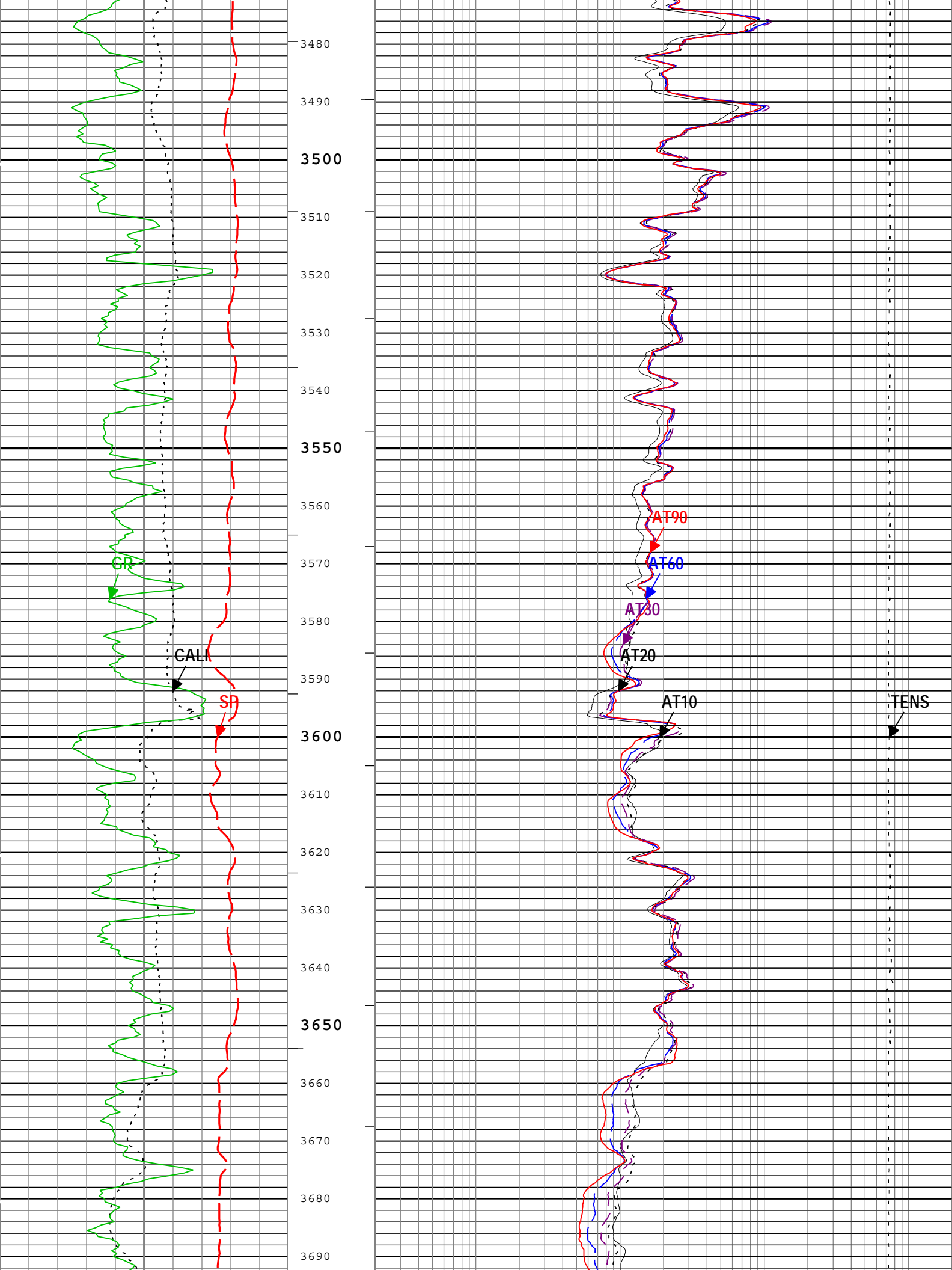


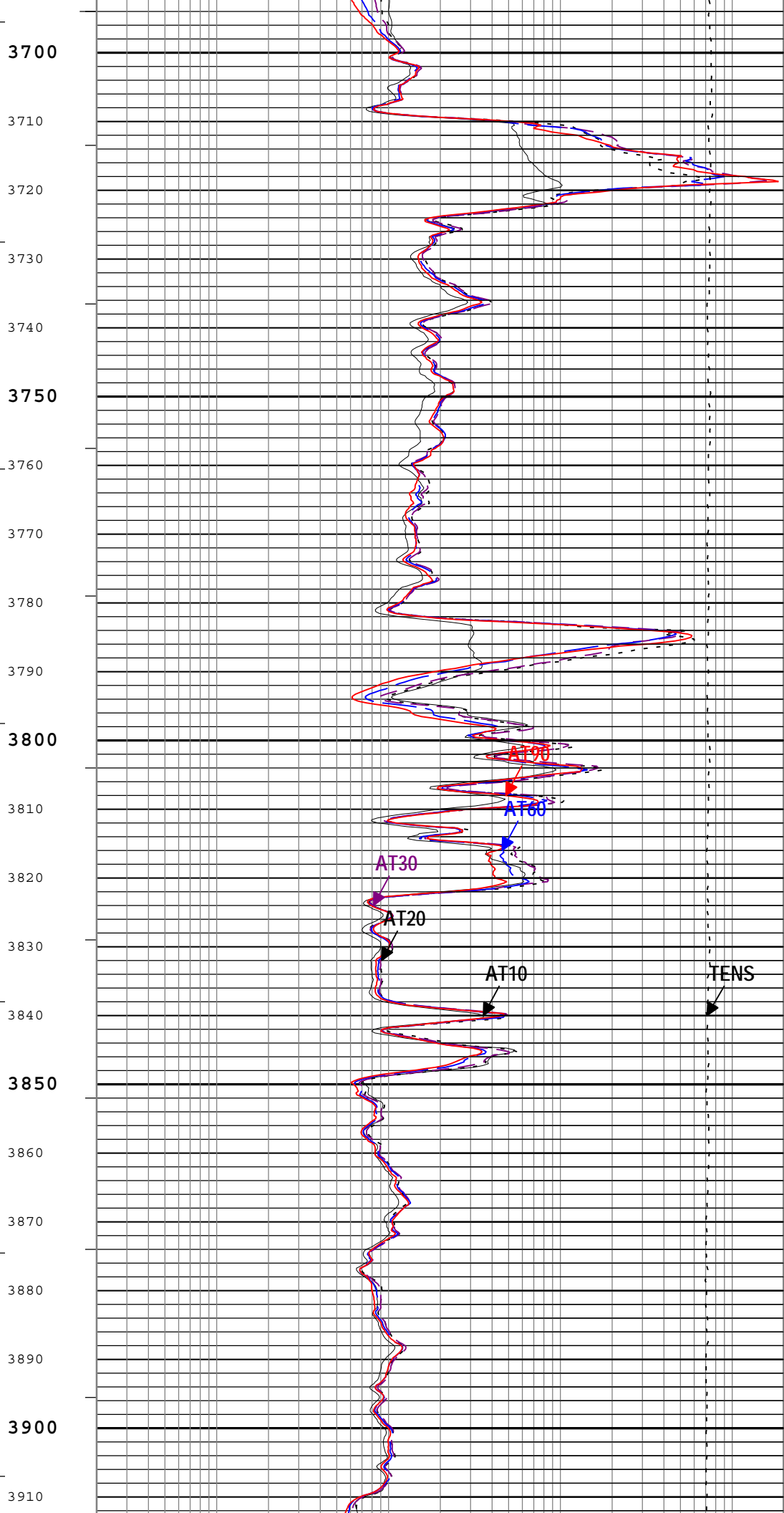
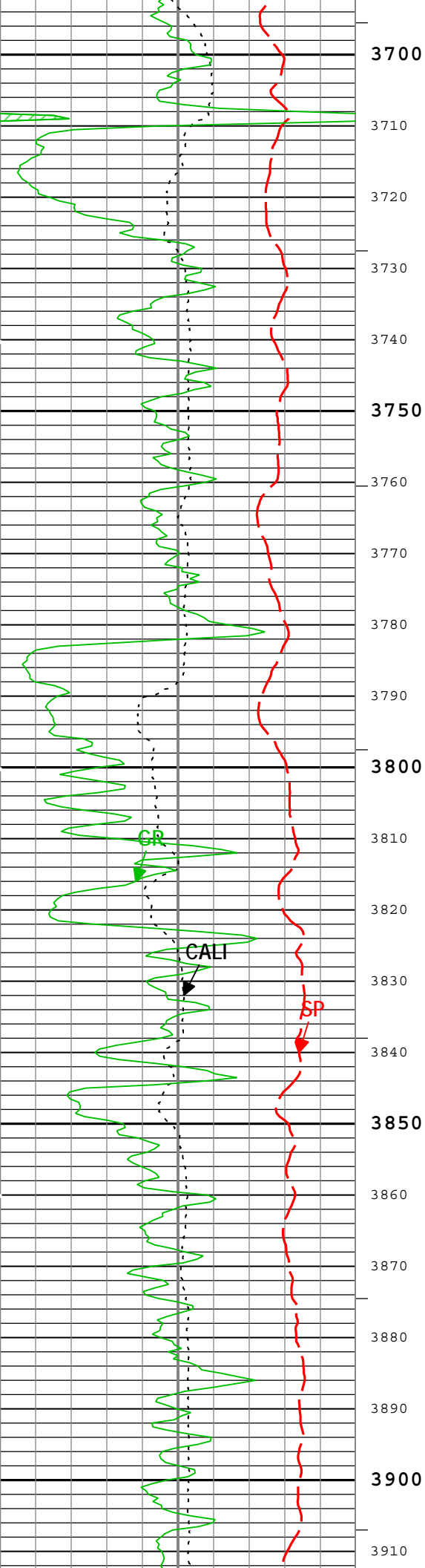


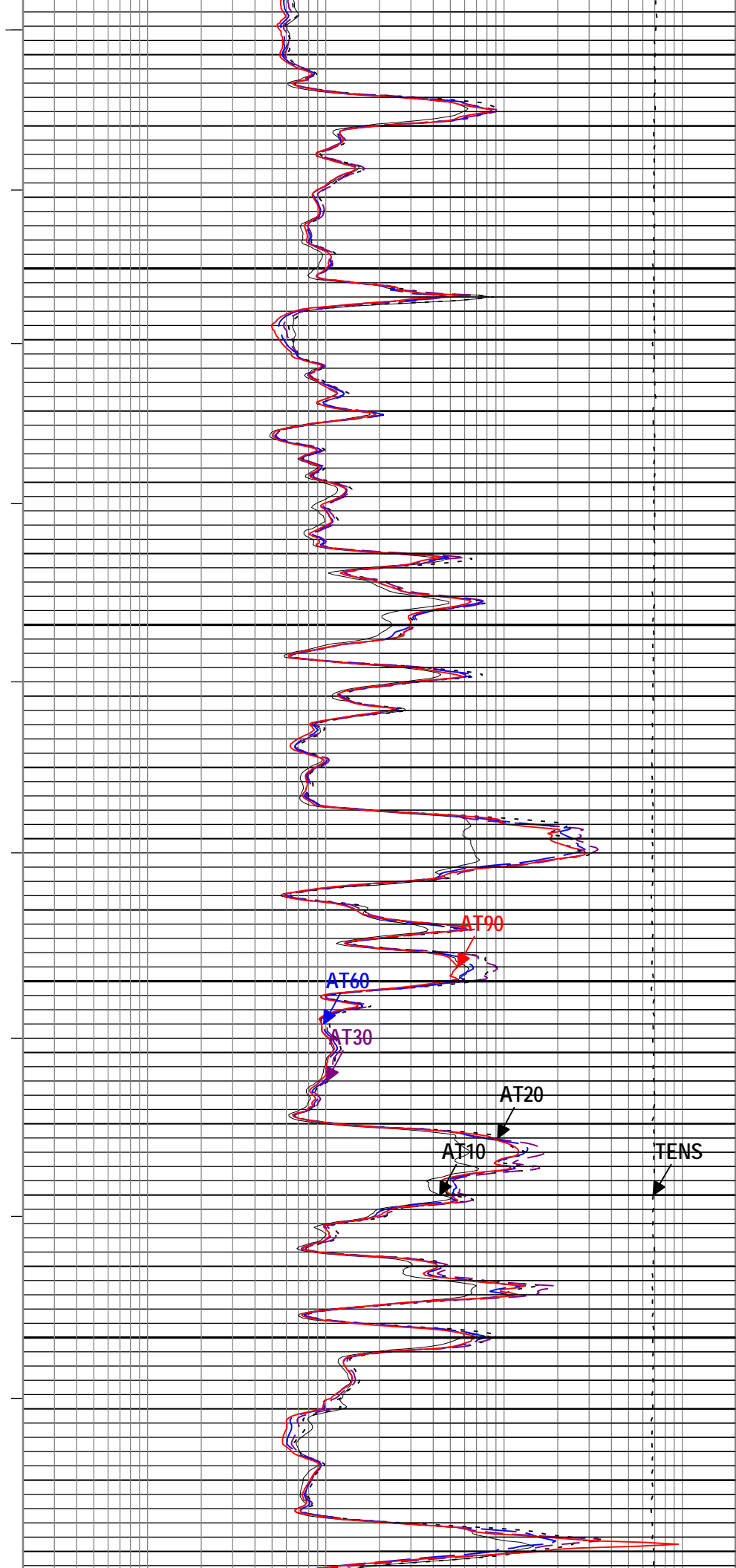
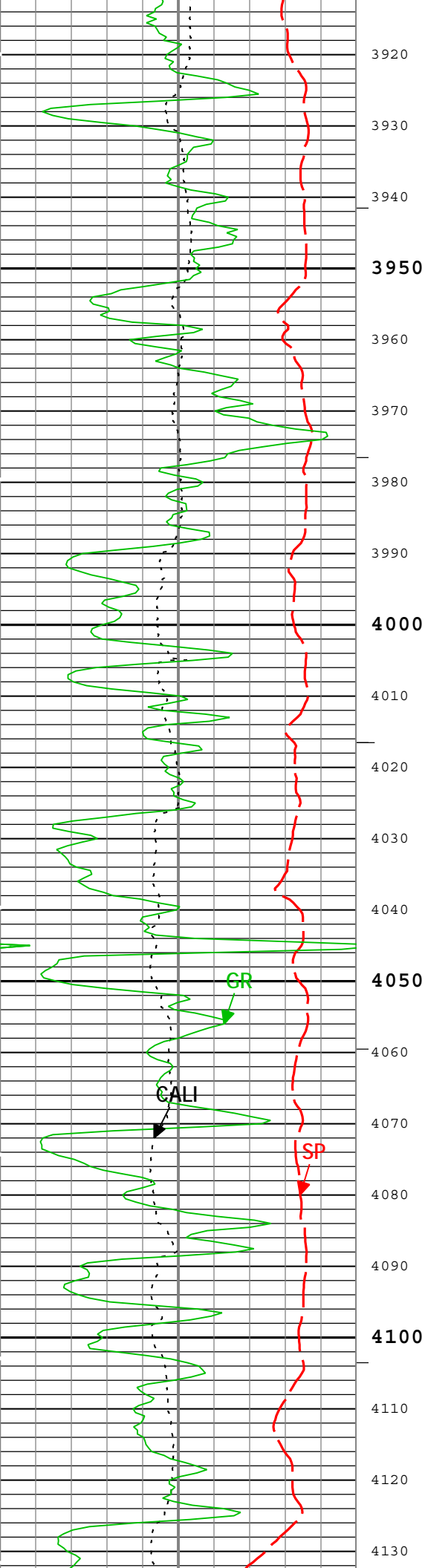


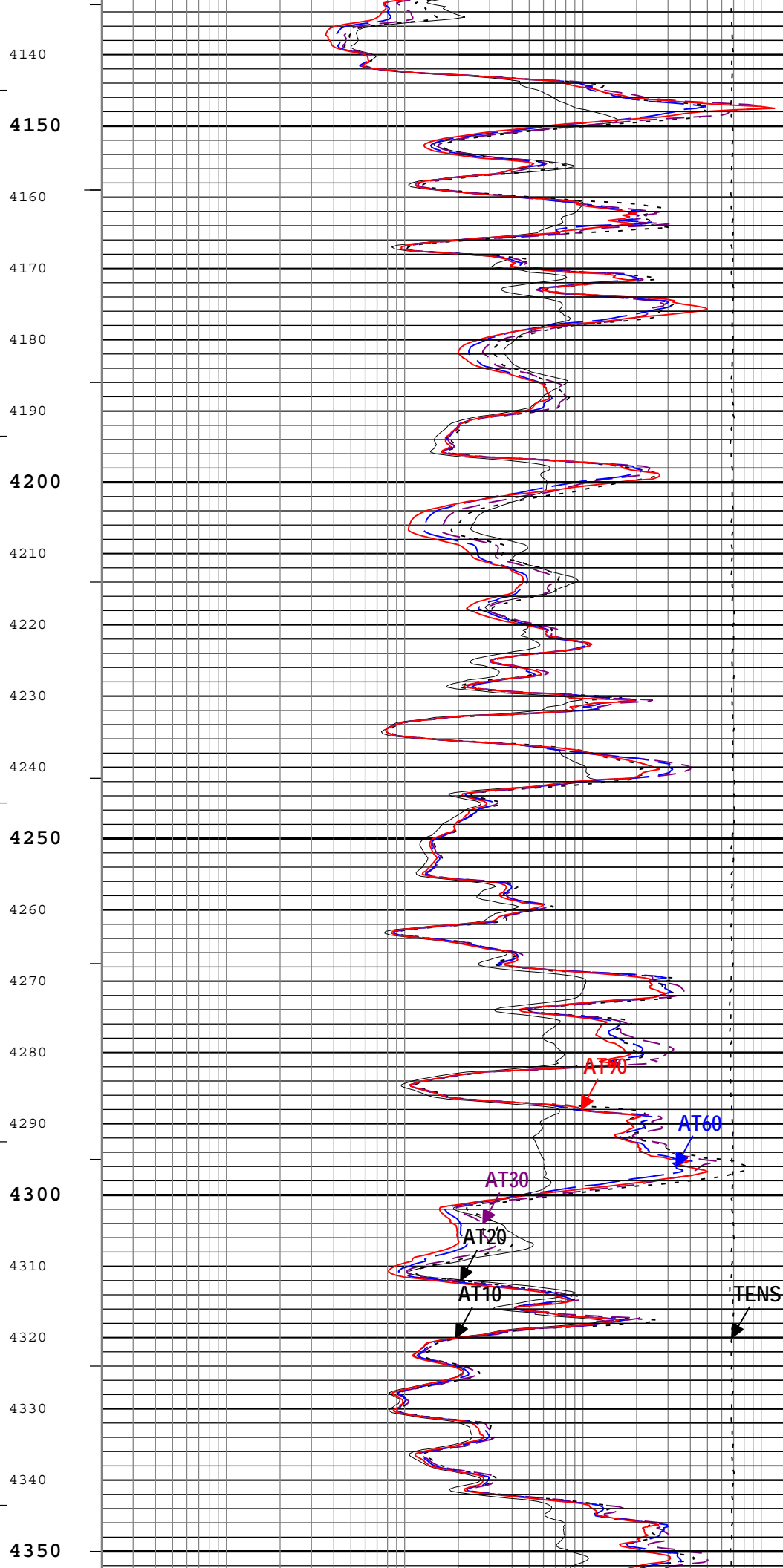
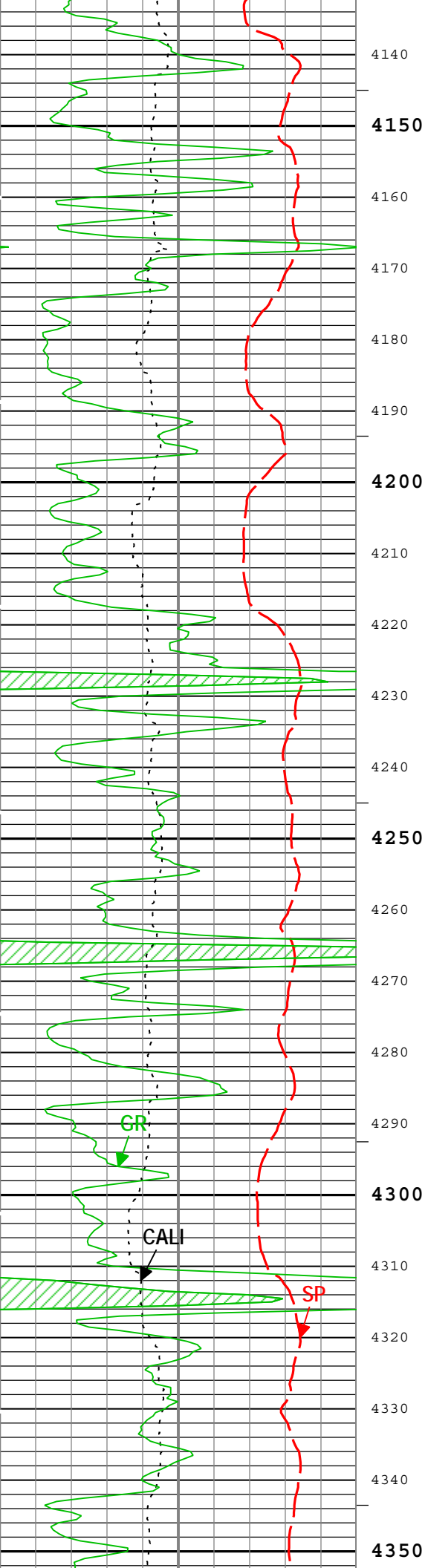


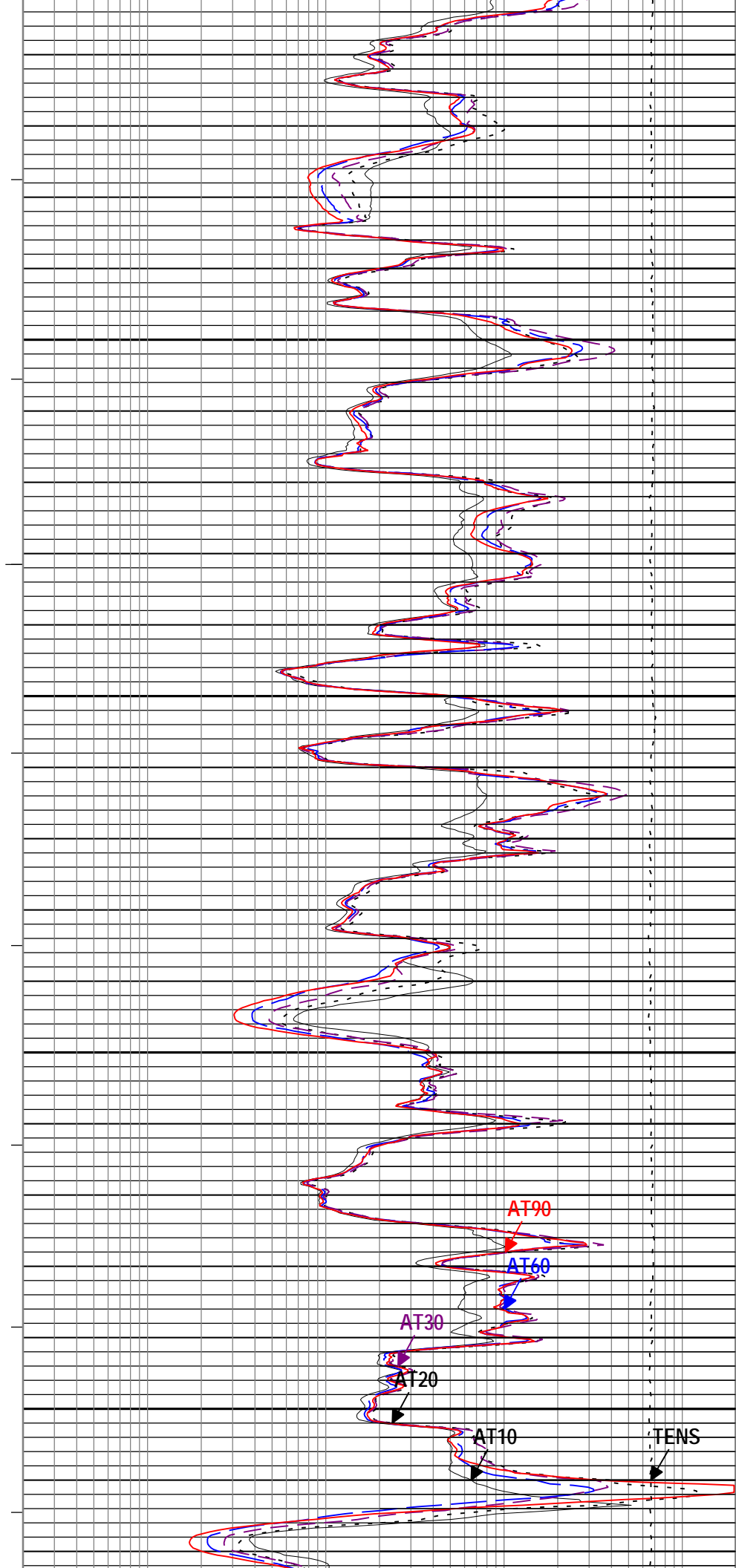
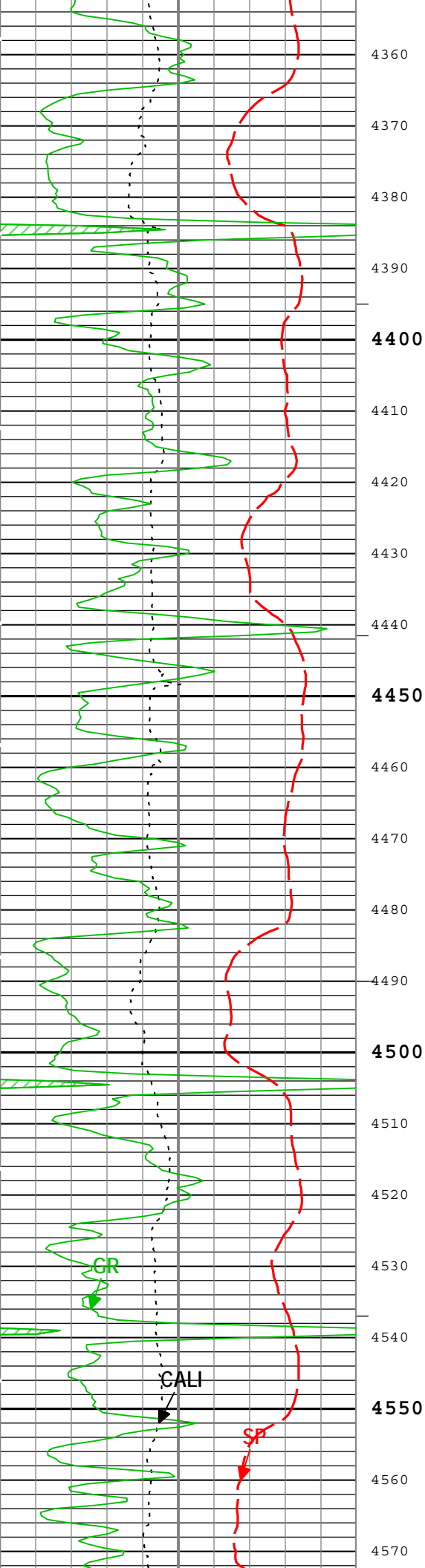


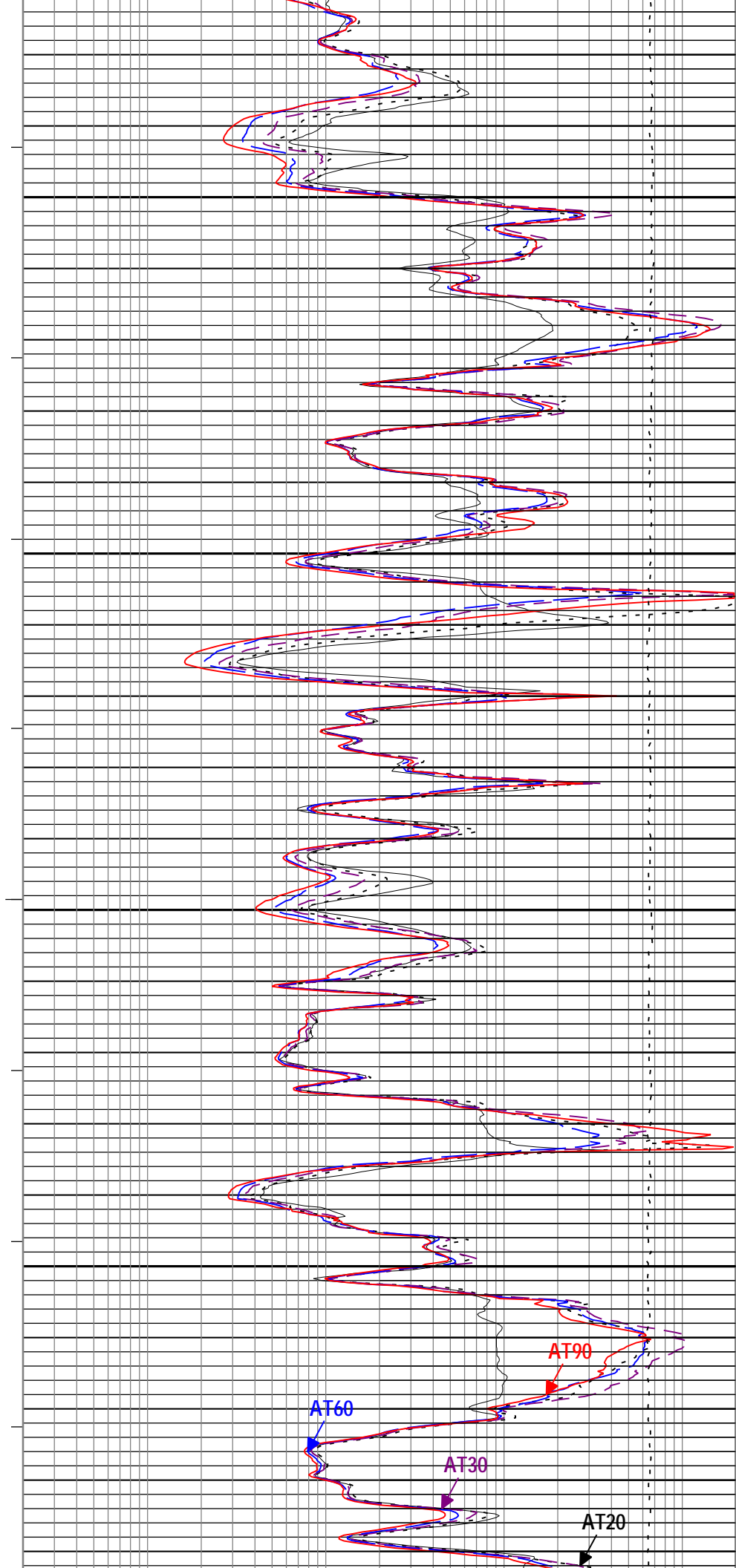
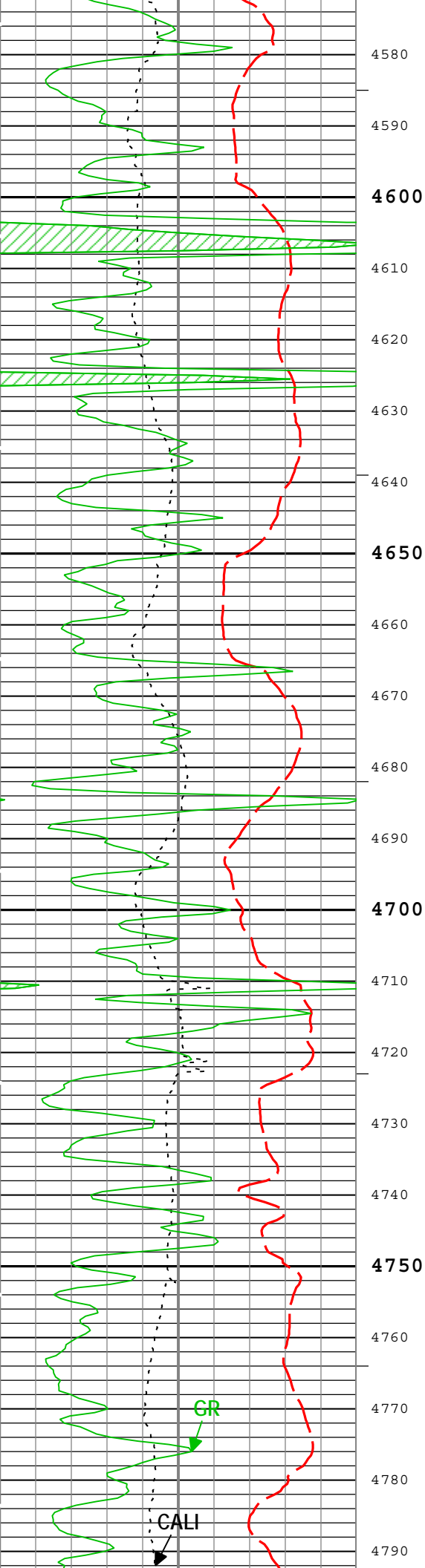


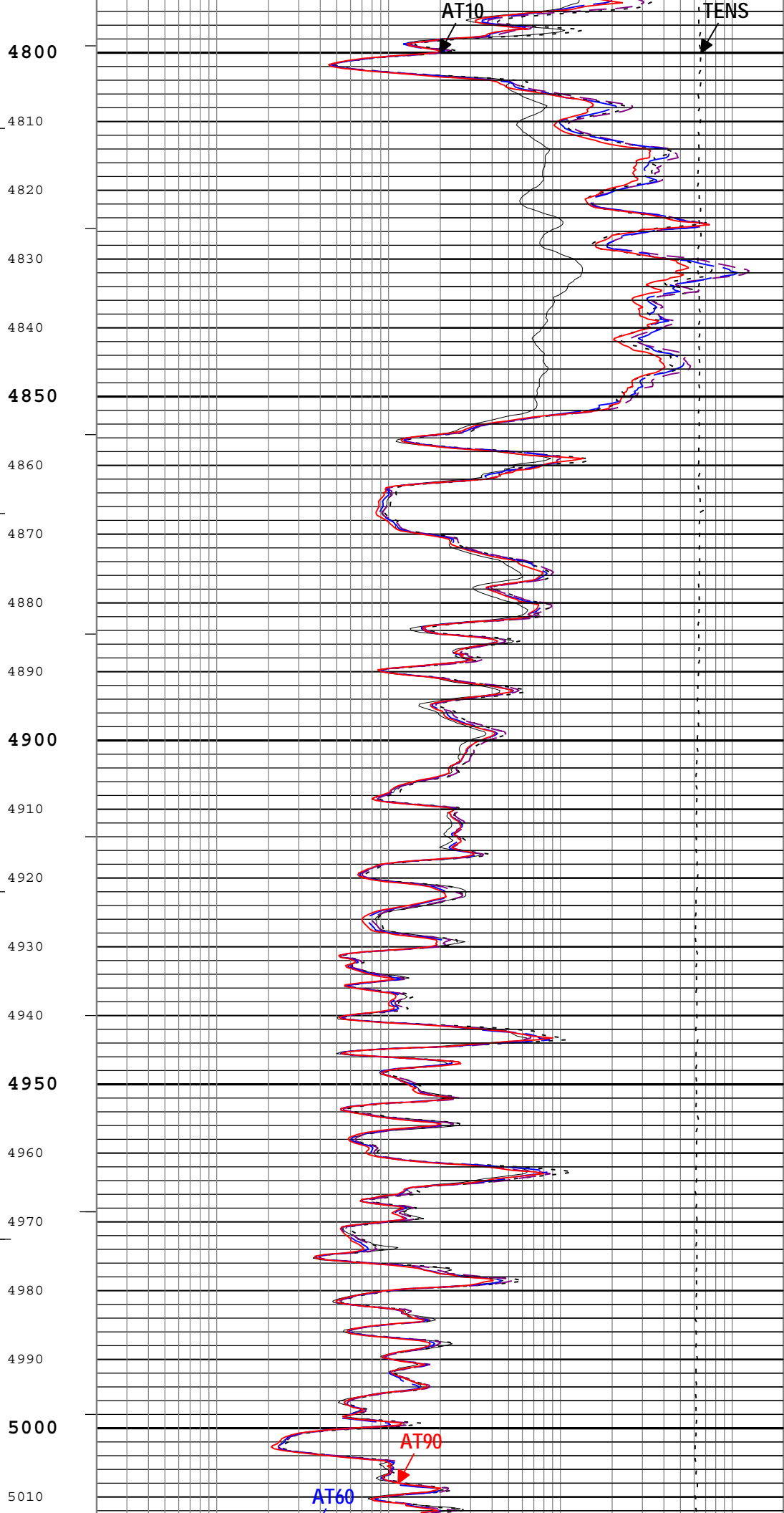
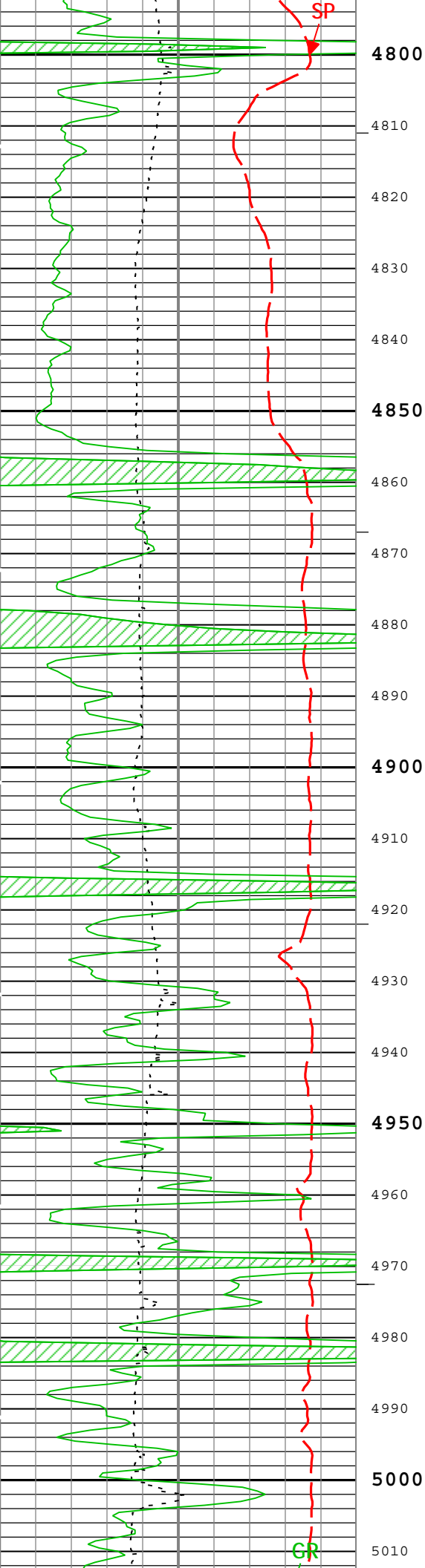


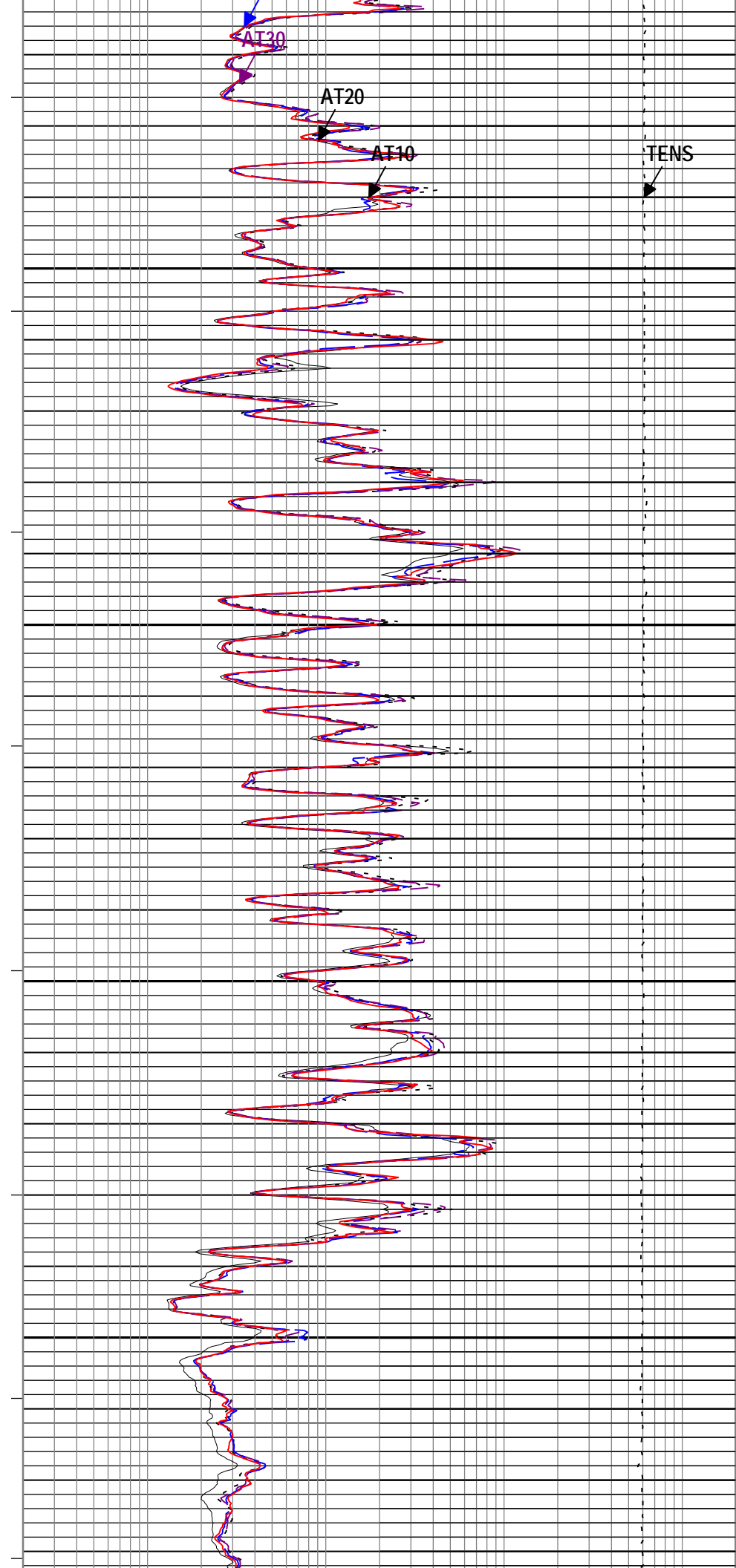
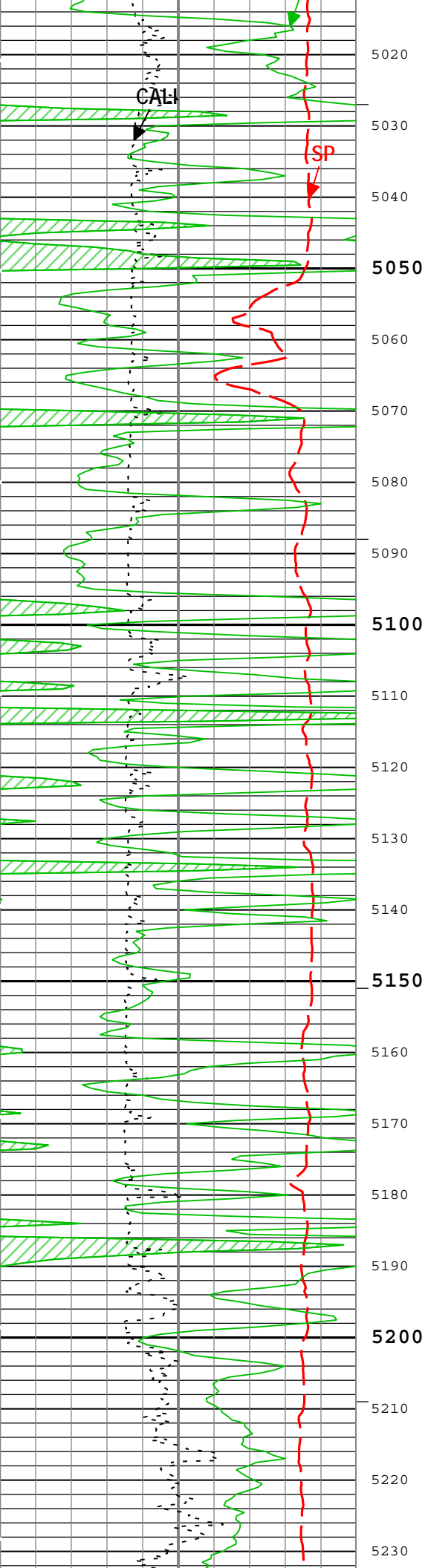


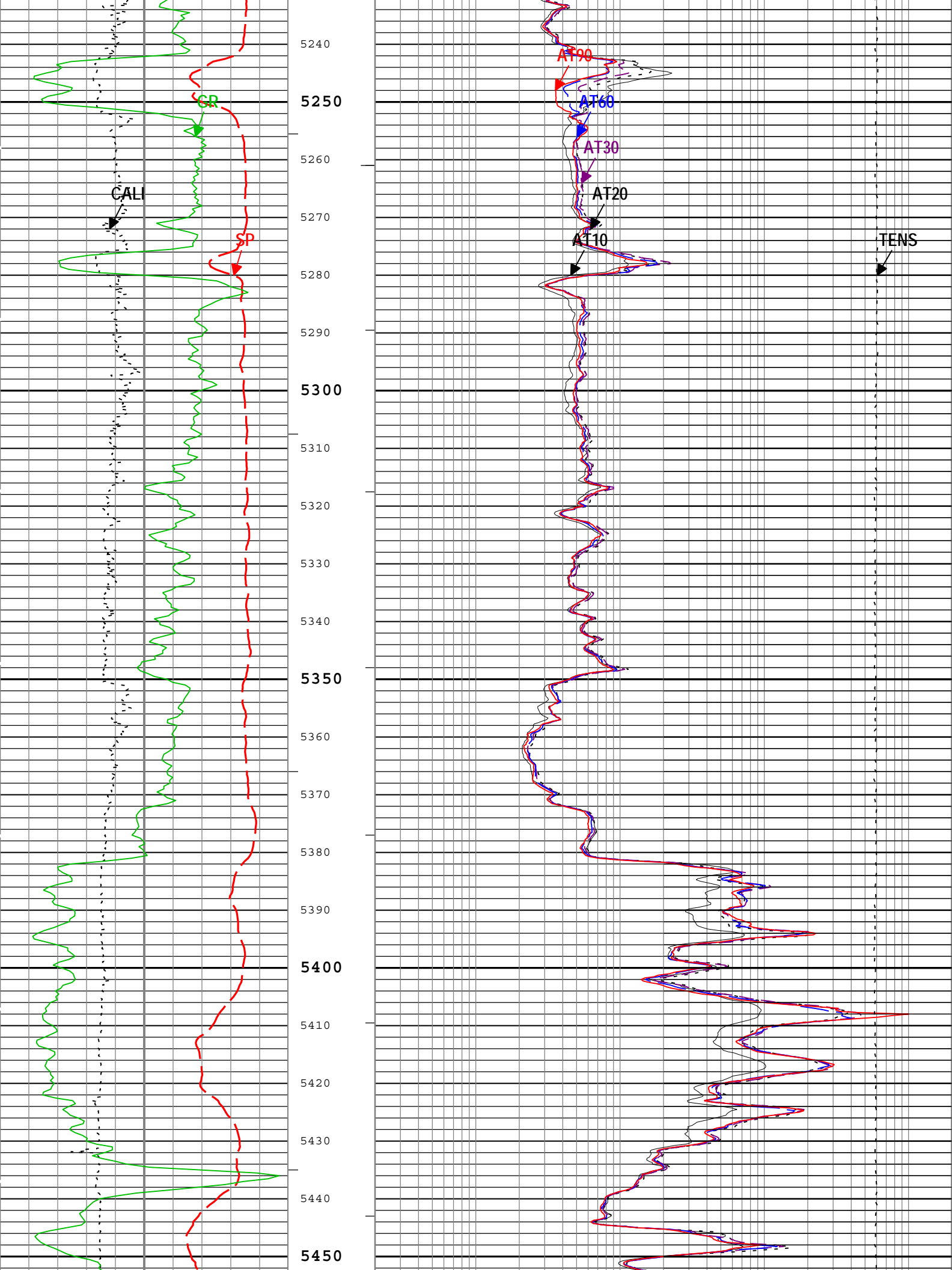


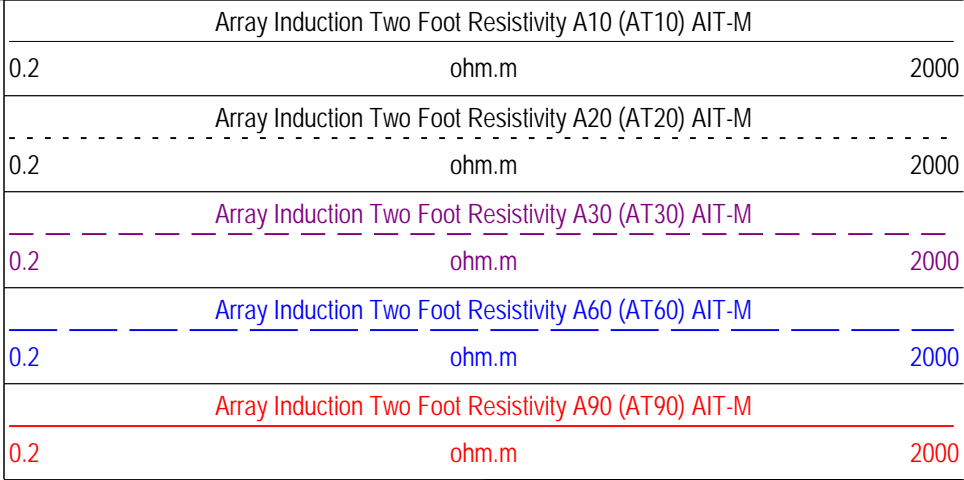
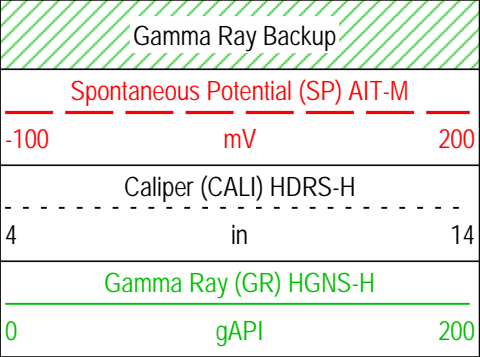
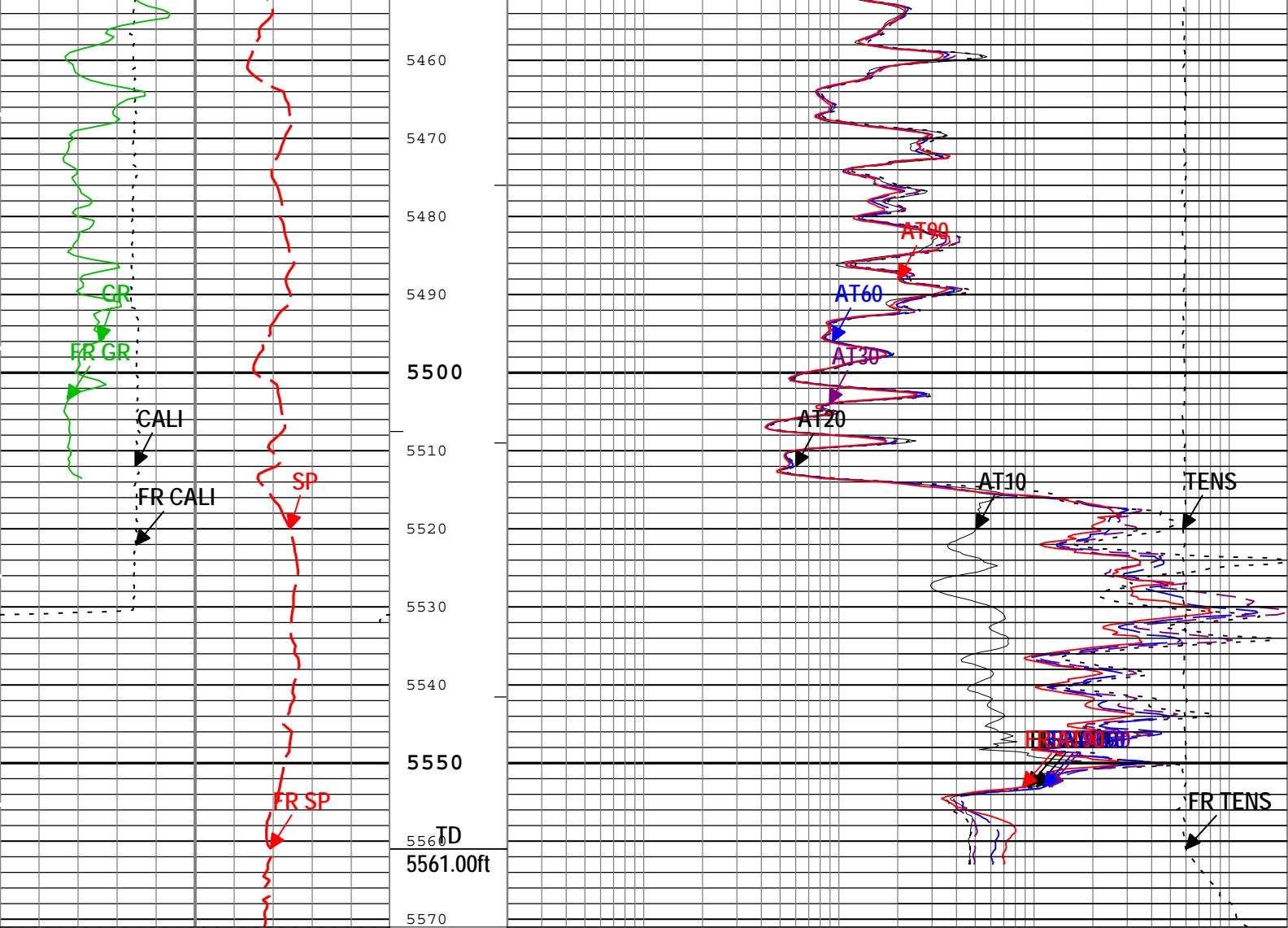












—ICV - Integrated Cement Volume every 100.00 (ft3)
—ICV - Integrated Cement Volume every 10.00 (ft3)
TIME_1900 - Time Marked every 60.00 (s)
—IHV - Integrated Hole Volume every 100.00 (ft3)
—IHV - Integrated Hole Volume every 10.00 (ft3)

Description: AIT Basic Log Two Format: Log (EMD 5in Induction) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 11-Dec-2012 18:56:10

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit

ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ABLM	Array Induction Basic Logs Mode	AIT-M	Normal	
ACDE	Array Induction Casing Detection Enable	AIT-M	No	
ASTA	Array Induction Tool Standoff	AIT-M	0.75	in
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	Depth Zoned	in
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	-0.005	in
CBLO	Casing Bottom (Logger)	WLSESSION	441	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
CSODDRL	Casing Outer Diameter - Zoned along driller depths	WLSESSION	8.625	in
DFD	Drilling Fluid Density	Borehole	9.3	lbm/gal
FCD	Future Casing (Outer) Diameter	WLSESSION	5.5	in
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	REMS	
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	CTEM	
MST	Mud Sample Temperature	Borehole	90.6	degF
RMS	Resistivity of Mud Sample	Borehole	1.12	ohm.m
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft

Depth Zone Parameters			
Parameter	Value	Start (ft)	Stop (ft)
BS	0	400	441
BS	7.875	441	5571

All depth are actual.

Tool Control Parameters				
Parameter	Description	Tool	Value	Unit
HMCA_BRD_TYPE	HMCA Board Type	HGNS-H	1	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	1800	ft/h

PEX-AIT

5" Induction

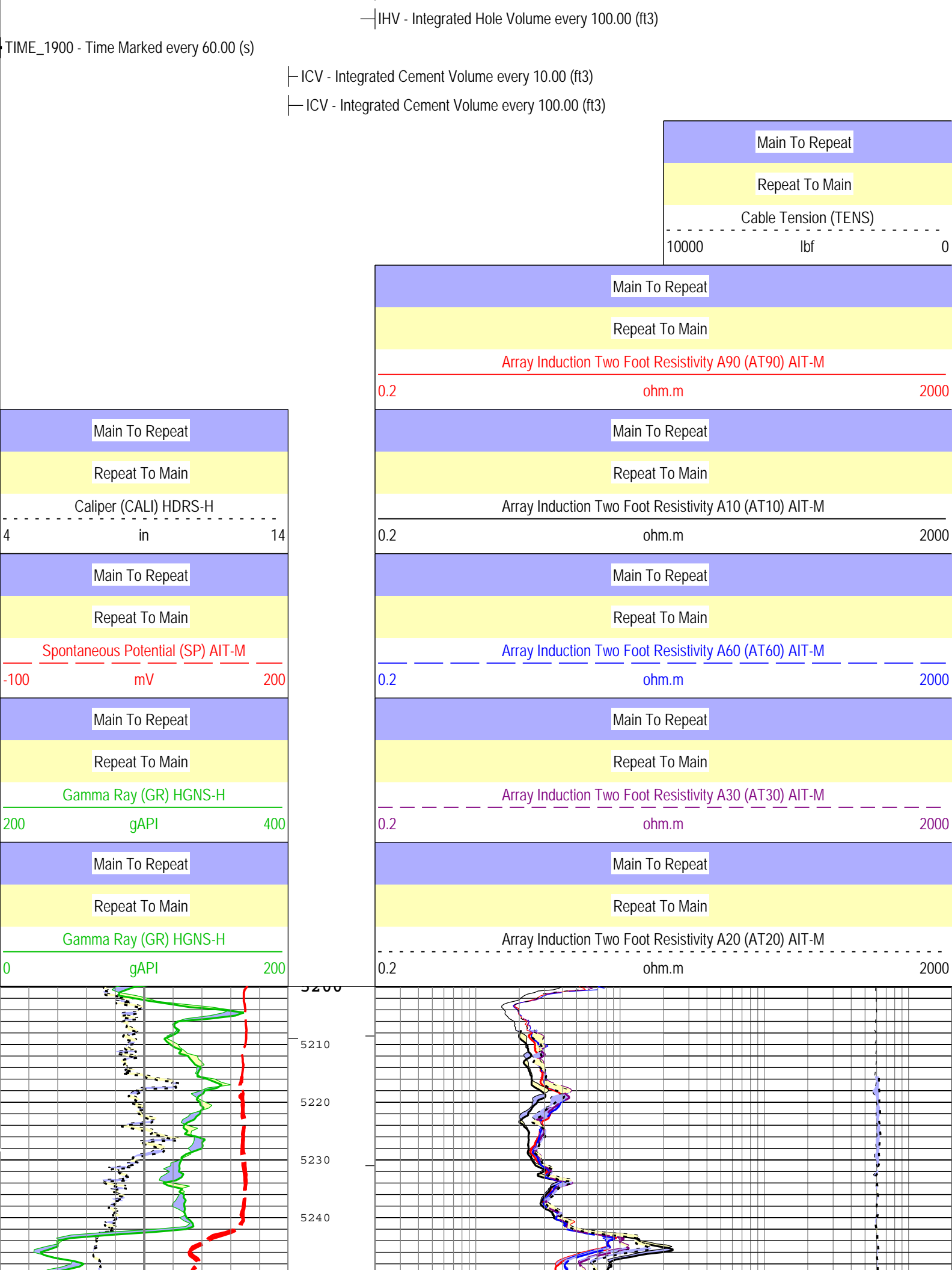
Pass Summary								
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	Depth Shift	Include Parallel Data
PEX-AIT	Log[2]:Up	Up	5215.32 ft	5572.13 ft	11-Dec-2012 4:35:33 PM	11-Dec-2012 4:47:42 PM	5.00 ft	
PEX-AIT	Log[3]:Up	Up	365.61 ft	5571.09 ft	11-Dec-2012 4:54:22 PM	11-Dec-2012 6:41:38 PM	5.00 ft	

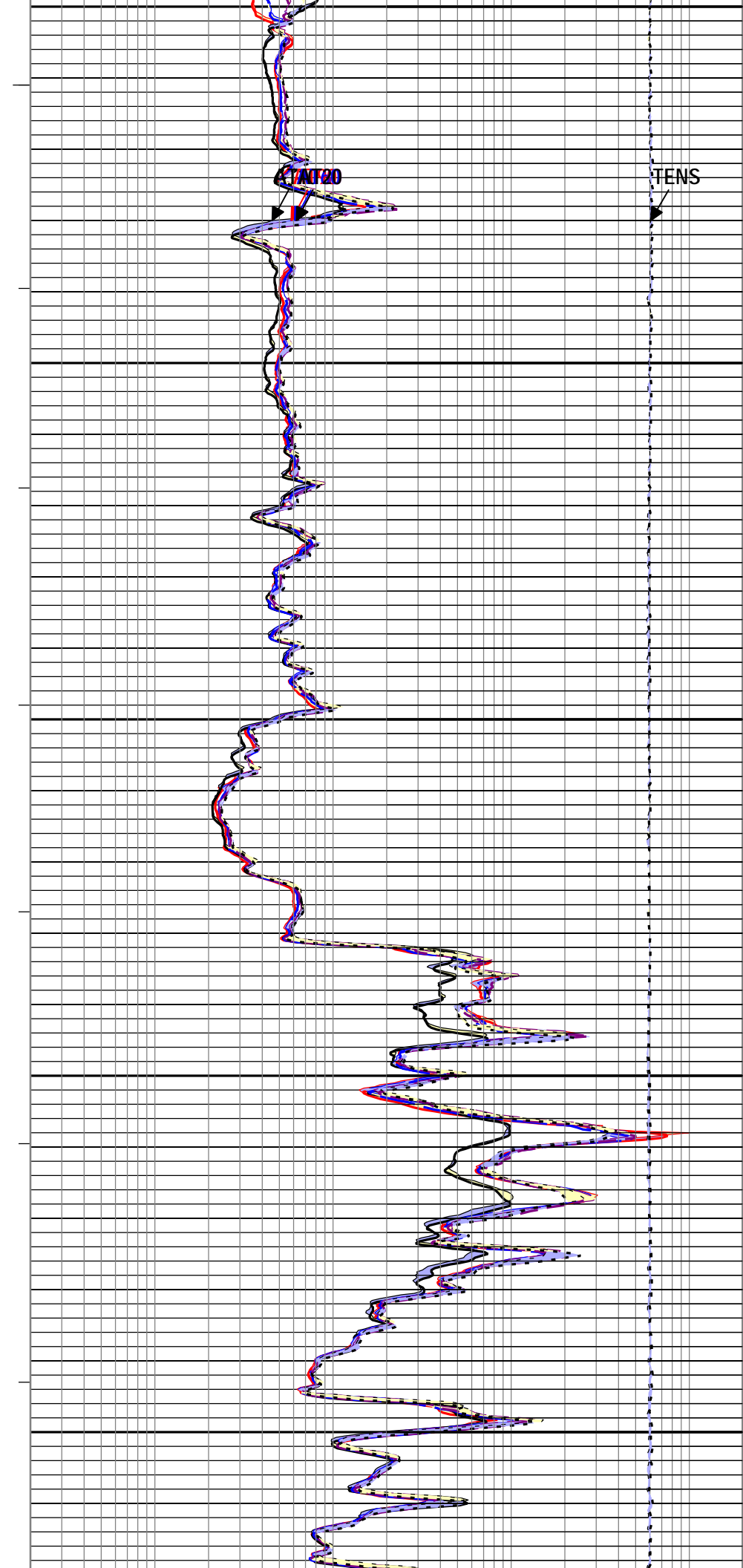
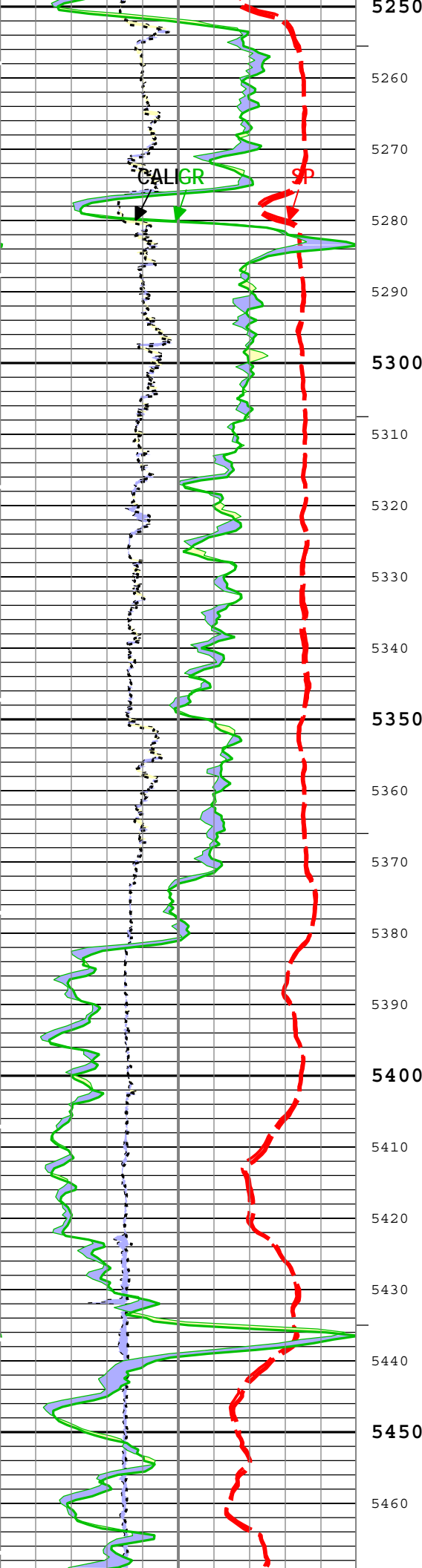
All depths are referenced to toolstring zero

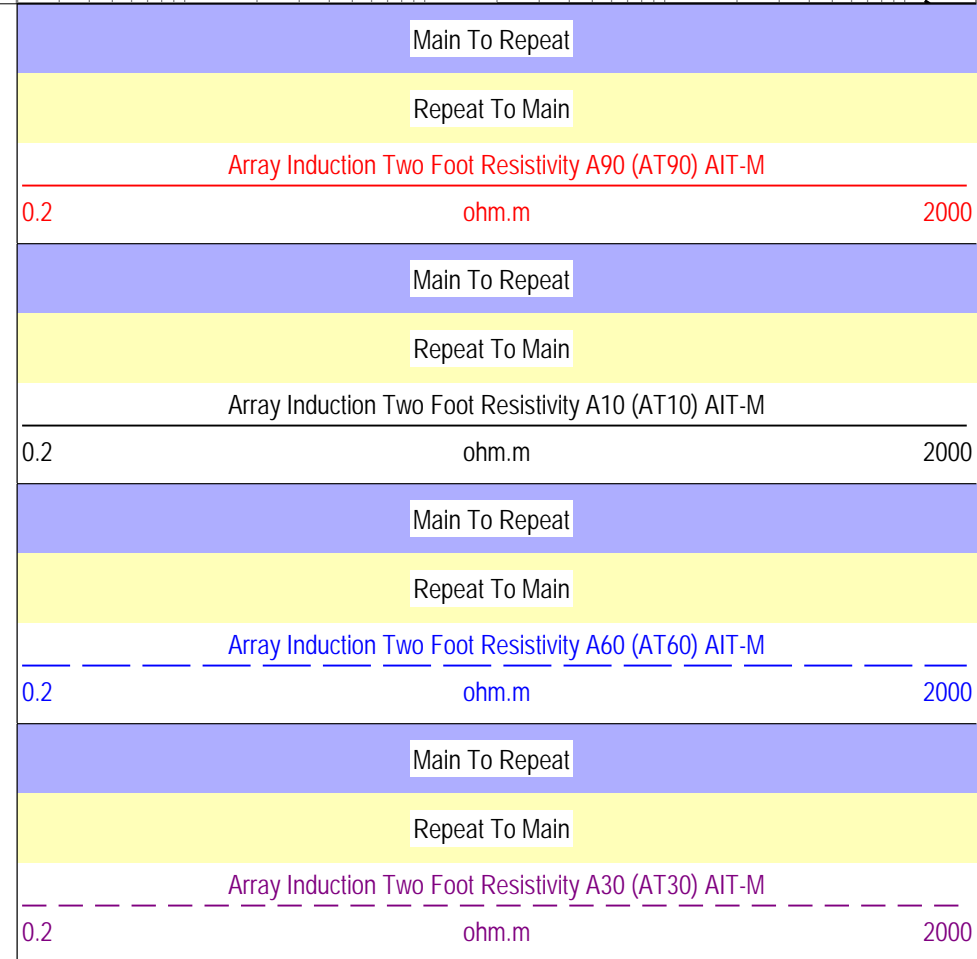
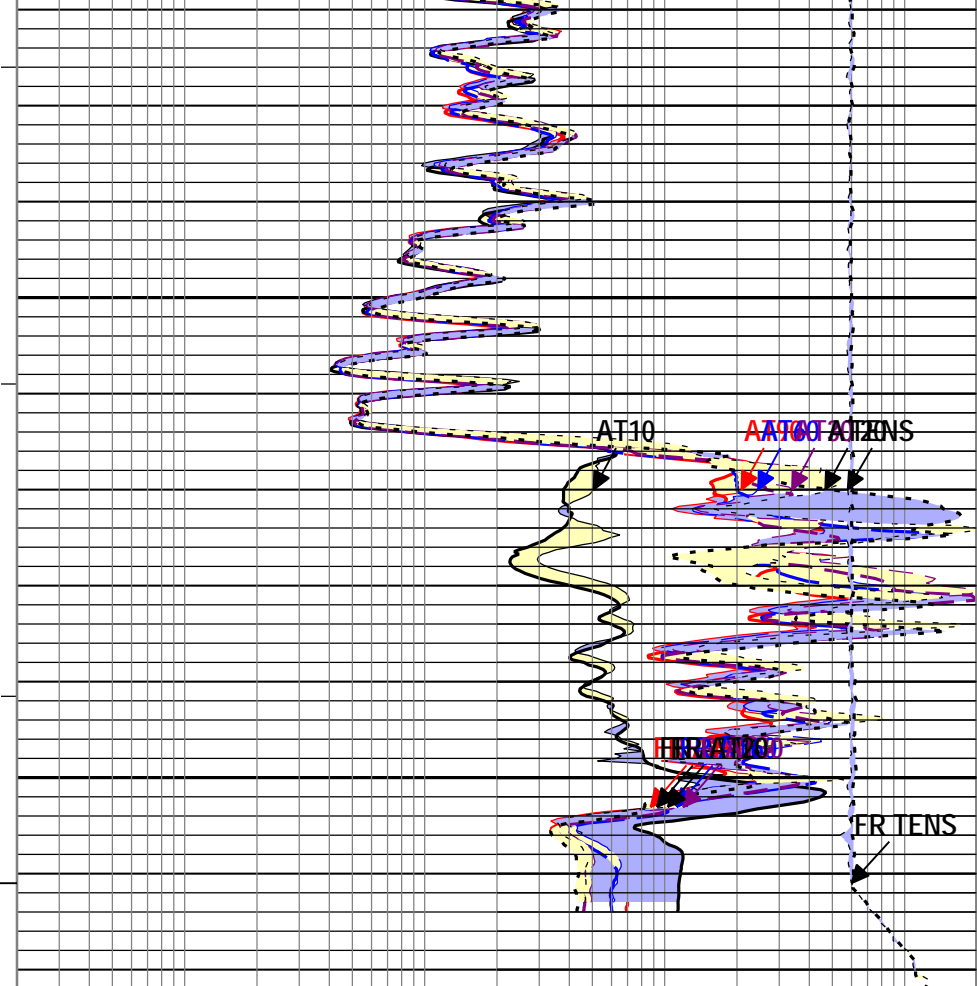
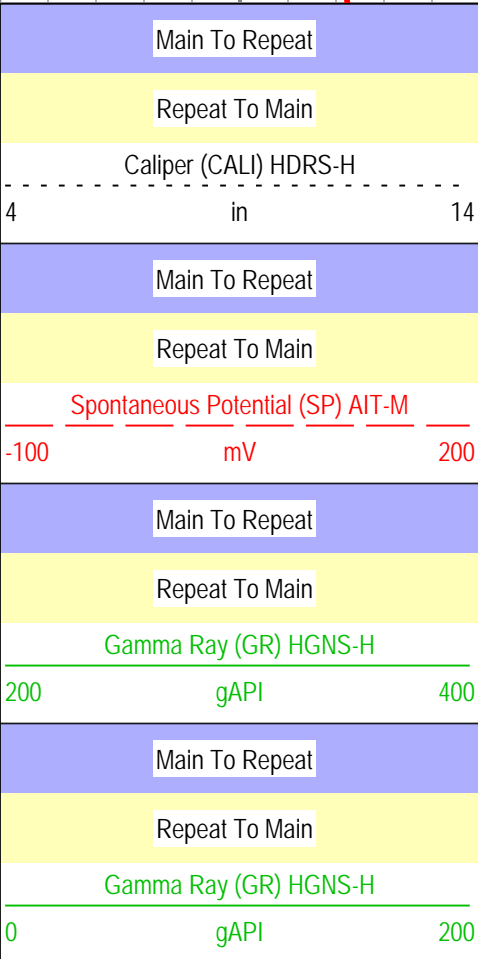
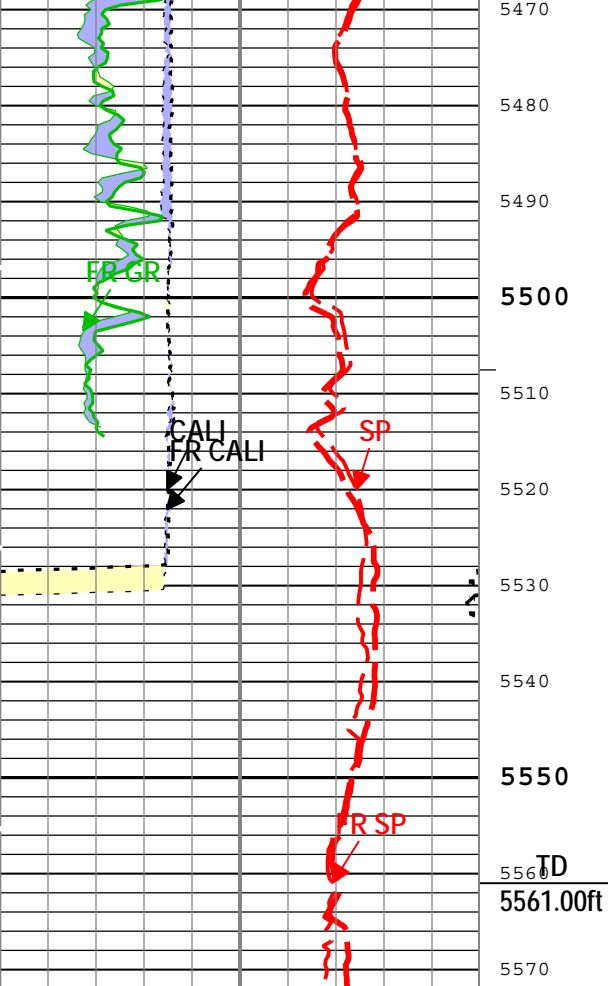
Log	PEX-AIT: Log[3]:Up
-----	--------------------

Description: AIT Basic Log Two			Format: EMD 5in Induction RA		Index Scale: 5 in per 100 ft		Index Unit: ft		Index Type: Measured Depth		Creation Date: 11-Dec-2012 18:56:13	
Channel	Source	Sampling										
ICV	Borehole	6in										
IHV	Borehole	6in										
TIME_1900	WLWorkflow	0.1in										

IHV - Integrated Hole Volume every 10.00 (ft3)







0.2ohm.m2000

Main To Repeat

Repeat To Main

Cable Tension (TENS)

10000lbf0

ICV - Integrated Cement Volume every 100.00 (ft3)

ICV - Integrated Cement Volume every 10.00 (ft3)

TIME_1900 - Time Marked every 60.00 (s)

IHV - Integrated Hole Volume every 100.00 (ft3)

IHV - Integrated Hole Volume every 10.00 (ft3)

Description: AIT Basic Log Two Format: EMD 5in Induction RA Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 11-Dec-2012 18:56:13

Calibration Report

AIT-M (Array Induction Tool - M) Calibration - Run PEX-AIT

Primary Equipment :		
Array Induction Sonde - M	AMIS	1372
Auxiliary Equipment :		
AITM Rm/SP Bottom Nose	AMRM	1372

AIT Sonde Calibration - Test Loop Gain

Master (EEPROM):		15:21:45 19-Nov-2012					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Test Loop Gain - 0		Master	1.000	0.950	1.017	1.050	
Test Loop Phase - 0	deg	Master	0	-3.000	0.558	3.000	
Test Loop Gain - 1		Master	1.000	0.950	1.012	1.050	
Test Loop Phase - 1	deg	Master	0	-3.000	0.586	3.000	
Test Loop Gain - 2		Master	1.000	0.950	1.015	1.050	
Test Loop Phase - 2	deg	Master	0	-3.000	0.039	3.000	
Test Loop Gain - 3		Master	1.000	0.950	1.011	1.050	
Test Loop Phase - 3	deg	Master	0	-3.000	0.110	3.000	
Test Loop Gain - 4		Master	1.000	0.950	0.993	1.050	
Test Loop Phase - 4	deg	Master	0	-3.000	0.086	3.000	
Test Loop Gain - 5		Master	1.000	0.950	0.988	1.050	
Test Loop Phase - 5	deg	Master	0	-3.000	-0.130	3.000	
Test Loop Gain - 6		Master	1.000	0.950	1.004	1.050	
Test Loop Phase - 6	deg	Master	0	-3.000	0.258	3.000	
Test Loop Gain - 7		Master	1.000	0.950	1.006	1.050	
Test Loop Phase - 7	deg	Master	0	-3.000	-0.057	3.000	

AIT Sonde Calibration - Sonde Error Correction

Master (EEPROM):		15:21:45 19-Nov-2012					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Sonde Error Correction Real - 0	mS/m	Master	-----	-231.000	-68.090	119.000	
Sonde Error Correction Quad - 0		Master	-----	-2250.000	-545.377	2250.000	
Sonde Error Correction Real - 1	mS/m	Master	-----	114.000	173.000	204.000	
Sonde Error Correction Quad - 1		Master	-----	-625.000	62.317	625.000	
Sonde Error Correction Real - 2	mS/m	Master	-----	66.000	118.031	156.000	
Sonde Error Correction Quad - 2		Master	-----	-350.000	21.210	350.000	
Sonde Error Correction Real - 3	mS/m	Master	-----	39.000	64.682	89.000	
Sonde Error Correction Quad - 3		Master	-----	-250.000	-45.117	250.000	
Sonde Error Correction Real - 4	mS/m	Master	-----	15.000	26.068	35.000	
Sonde Error Correction Quad - 4		Master	-----	-63.000	10.809	63.000	
Sonde Error Correction Real - 5	mS/m	Master	-----	4.000	11.329	24.000	
Sonde Error Correction Quad - 5		Master	-----	-50.000	-17.563	50.000	
Sonde Error Correction Real - 6	mS/m	Master	-----	5.000	9.470	15.000	
Sonde Error Correction Quad - 6		Master	-----	-30.000	-7.318	30.000	

Sonde Error Correction Real - 7	mS/m	Master	----	-5.000	-0.364	5.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Sonde Error Correction Quad - 7		Master	----	-30.000	-14.172	30.000	<div><div></div><div></div><div></div><div></div><div></div></div>

AIT Mud Calibration - Mud Calibration Gain

Master (EEPROM): 15:21:45 19-Nov-2012							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div><div></div></div>
Coarse Gain		Master	1.000	0.800	1.126	1.200	<div><div></div><div></div><div></div><div></div><div></div></div>
Fine Gain		Master	1.000	0.800	1.125	1.200	<div><div></div><div></div><div></div><div></div><div></div></div>

AIT Electronics Check - Thru Calibration Check

Master (EEPROM): 15:21:45 19-Nov-2012 Before (Measured): 09:37:11 11-Dec-2012 After:							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 0	V	Master	----	0.366	0.620	0.854	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	0.366	0.620	0.854	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	0.000	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 0	deg	Master	----	137.000	-179.340	-103.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	137.000	-179.627	-103.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	-0.287	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 1	V	Master	----	0.762	1.271	1.778	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	0.762	1.271	1.778	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	0.000	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 1	deg	Master	----	136.000	179.582	-104.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	136.000	179.296	-104.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	-0.286	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 2	V	Master	----	0.372	0.632	0.868	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	0.372	0.632	0.868	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	0.000	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 2	deg	Master	----	132.000	176.025	-108.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	132.000	175.739	-108.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	-0.286	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 3	V	Master	----	0.420	0.713	0.980	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	0.420	0.713	0.980	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	0.000	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 3	deg	Master	----	131.000	175.273	-109.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	131.000	174.987	-109.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	-0.286	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 4	V	Master	----	0.804	1.335	1.876	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	0.804	1.334	1.876	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	-0.001	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 4	deg	Master	----	125.000	169.130	-115.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	125.000	168.845	-115.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	-0.285	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 5	V	Master	----	1.176	1.955	2.744	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	1.176	1.954	2.744	<div><div></div><div></div><div></div><div></div><div></div></div>
		After	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	----	----	-0.001	----	<div><div></div><div></div><div></div><div></div><div></div></div>
		After-Before	----	----	----	----	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 5	deg	Master	----	122.000	167.427	-118.000	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	----	122.000	167.139	-118.000	<div><div></div><div></div><div></div><div></div><div></div></div>

		Before	----	122.000	107.153	-110.000	
		After	----	----	----	----	
		Before-Master	----	----	-0.288	----	
		After-Before	----	----	----	----	
Thru Cal Mag - 6	V	Master	----	1.176	1.951	2.744	
		Before	----	1.176	1.950	2.744	
		After	----	----	----	----	
		Before-Master	----	----	-0.001	----	
		After-Before	----	----	----	----	
Thru Cal Phase - 6	deg	Master	----	121.000	167.455	-119.000	
		Before	----	121.000	167.167	-119.000	
		After	----	----	----	----	
		Before-Master	----	----	-0.288	----	
		After-Before	----	----	----	----	
Thru Cal Mag - 7	V	Master	----	0.846	1.423	1.974	
		Before	----	0.846	1.424	1.974	
		After	----	----	----	----	
		Before-Master	----	----	0.001	----	
		After-Before	----	----	----	----	
Thru Cal Phase - 7	deg	Master	----	115.000	166.651	-125.000	
		Before	----	115.000	166.356	-125.000	
		After	----	----	----	----	
		Before-Master	----	----	-0.295	----	
		After-Before	----	----	----	----	
SPA Zero	mV	Master		-50.000	0.168	50.000	
		Before		-50.000	0.145	50.000	
		After	----	----	----	----	
		Before-Master	----	----	-0.023	----	
		After-Before	----	----	----	----	
SPA Plus	mV	Master		941.000	991.929	1040.000	
		Before		941.000	991.853	1040.000	
		After	----	----	----	----	
		Before-Master	----	----	-0.076	----	
		After-Before	----	----	----	----	
Temperature Zero	V	Master		-0.050	0.000	0.050	
		Before		-0.050	0.000	0.050	
		After	----	----	----	----	
		Before-Master	----	----	0.000	----	
		After-Before	----	----	----	----	
Temperature Plus	V	Master		0.870	0.919	0.960	
		Before		0.870	0.919	0.960	
		After	----	----	----	----	
		Before-Master	----	----	0.000	----	
		After-Before	----	----	----	----	

Company:	Vecta Oil & Gas Ltd	Schlumberger
Well:	Bierstadt 32-33	
Field:	Wildcat	
County:	Cheyenne	
Country:		
Platform Express		
Array Induction		
with Linear Correlation		