

Noble Energy

Weld County, CO (NAD 83)

Sec. 33-T7N-R63W (Wahlert 33 North PAD)

Wahlert AC33-68HN - A1

Design: MWD Survey

Sperry Drilling Services

Final Survey Report

14 December, 2012

Well Coordinates: 1,439,756.14 N, 3,291,776.59 E (40° 32' 08.84" N, 104° 27' 00.86" W)

Ground Level: 4,782.00 ft

Local Coordinate Origin: Centered on Well Wahlert AC33-68HN - Slot A1

Viewing Datum: KB @ 4806.00ft (H&P 315)

TVDs to System: N

North Reference: Grid

Unit System: API - US Survey Feet - Custom

Geodetic Scale Factor Applied

Version: 2003.16 Build: 431

HALLIBURTON

Design Report for Wahlert AC33-68HN - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
856.00	0.00	0.00	856.00	0.00	0.00	0.00	0.00
Surface Casing Assumed Vertical at 856.00ft							
881.00	0.61	297.55	881.00	0.06	-0.12	-0.12	2.44
First MWD Survey							
1,159.00	1.04	298.19	1,158.97	1.94	-3.65	-3.64	0.15
1,443.00	1.03	310.81	1,442.92	4.82	-7.86	-7.81	0.08
1,726.00	1.12	293.90	1,725.87	7.61	-12.31	-12.24	0.12
1,821.00	0.76	187.94	1,820.87	7.36	-13.25	-13.18	1.60
2,104.00	0.47	258.75	2,103.85	5.27	-14.64	-14.59	0.27
2,393.00	0.79	296.47	2,392.84	5.93	-17.59	-17.53	0.18
2,489.00	2.47	265.46	2,488.80	6.06	-20.25	-20.19	1.92
2,584.00	4.20	266.76	2,583.63	5.70	-25.76	-25.70	1.82
2,679.00	6.93	261.63	2,678.18	4.67	-34.91	-34.86	2.92
2,775.00	8.49	254.92	2,773.31	1.98	-47.48	-47.46	1.87
2,870.00	10.00	259.51	2,867.07	-1.34	-62.36	-62.37	1.77
2,965.00	11.92	256.64	2,960.34	-5.11	-80.02	-80.06	2.10
3,060.00	14.28	256.19	3,052.86	-10.18	-100.95	-101.04	2.49
3,156.00	13.07	255.97	3,146.13	-15.63	-122.97	-123.12	1.26
3,252.00	12.89	252.97	3,239.68	-21.40	-143.74	-143.94	0.73
3,347.00	9.03	250.53	3,332.93	-26.99	-160.91	-161.16	4.09
3,443.00	5.44	248.84	3,428.15	-31.15	-172.26	-172.55	3.75
3,538.00	1.96	261.39	3,522.94	-33.02	-178.07	-178.37	3.74
3,634.00	1.90	273.64	3,618.89	-33.16	-181.28	-181.59	0.43
3,729.00	0.34	297.19	3,713.87	-32.93	-183.10	-183.41	1.68
3,825.00	0.82	273.63	3,809.86	-32.76	-184.04	-184.34	0.55
3,920.00	0.80	270.06	3,904.85	-32.71	-185.38	-185.69	0.06
4,207.00	0.39	295.99	4,191.84	-32.28	-188.27	-188.56	0.17
4,398.00	1.65	253.07	4,382.80	-32.80	-191.48	-191.78	0.73
4,493.00	0.31	239.79	4,477.79	-33.33	-193.01	-193.32	1.42
4,780.00	0.63	191.83	4,764.78	-35.26	-194.01	-194.33	0.17
5,068.00	1.20	62.58	5,052.76	-35.42	-191.65	-191.98	0.58
5,163.00	1.18	90.15	5,147.74	-34.97	-189.79	-190.12	0.60
5,354.00	0.96	38.74	5,338.71	-33.73	-186.82	-187.14	0.50
5,640.00	1.01	102.04	5,624.67	-32.38	-182.86	-183.16	0.36
5,892.00	1.51	258.38	5,876.65	-33.51	-183.94	-184.25	0.98
5,953.00	1.99	266.14	5,937.62	-33.75	-185.78	-186.10	0.88
6,022.00	0.73	39.46	6,006.61	-33.49	-186.70	-187.01	3.69
6,069.00	4.79	89.65	6,053.55	-33.25	-184.55	-184.85	9.27
6,118.00	9.46	92.74	6,102.16	-33.43	-178.47	-178.78	9.56
6,165.00	13.35	90.65	6,148.22	-33.67	-169.19	-169.50	8.32
6,213.00	15.47	87.99	6,194.71	-33.51	-157.25	-157.56	4.63
6,260.00	18.82	85.41	6,239.61	-32.68	-143.42	-143.73	7.31
6,308.00	21.97	84.34	6,284.60	-31.18	-126.76	-127.05	6.61
6,355.00	25.55	81.67	6,327.61	-28.84	-107.98	-108.25	7.95
6,403.00	28.50	86.08	6,370.37	-26.56	-86.31	-86.55	7.43
6,450.00	32.44	88.61	6,410.87	-25.49	-62.51	-62.75	8.81
6,499.00	36.59	87.82	6,451.24	-24.61	-34.76	-34.99	8.52
6,546.00	41.80	86.81	6,487.65	-23.21	-5.10	-5.33	11.17
6,594.00	47.07	87.50	6,521.91	-21.55	28.45	28.24	11.03

Design Report for Wahlert AC33-68HN - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
6,642.00	52.24	88.91	6,552.98	-20.42	65.00	64.80	11.00
6,690.00	57.60	89.55	6,580.55	-19.90	104.26	104.07	11.22
6,738.00	62.07	90.95	6,604.67	-20.09	145.75	145.55	9.65
6,785.00	65.59	91.17	6,625.39	-20.87	187.92	187.71	7.50
6,833.00	69.42	91.30	6,643.75	-21.83	232.25	232.03	7.98
6,881.00	72.00	91.07	6,659.61	-22.77	277.54	277.31	5.39
6,929.00	75.74	91.83	6,672.94	-23.93	323.63	323.38	7.94
6,983.00	78.72	91.46	6,684.88	-25.45	376.26	376.00	5.56
7,101.00	83.36	90.98	6,703.25	-27.92	492.76	492.48	3.95
7,196.00	84.74	90.51	6,713.10	-29.15	587.24	586.94	1.53
7,292.00	86.25	90.29	6,720.64	-29.82	682.94	682.63	1.59
7,387.00	85.45	91.14	6,727.51	-31.00	777.68	777.35	1.23
7,483.00	86.79	90.69	6,734.01	-32.53	873.45	873.10	1.47
7,578.00	87.04	90.83	6,739.12	-33.79	968.30	967.94	0.30
7,674.00	90.93	90.91	6,740.82	-35.25	1,064.26	1,063.87	4.05
7,769.00	92.50	89.76	6,737.98	-35.80	1,159.21	1,158.81	2.05
7,865.00	90.22	88.92	6,735.70	-34.70	1,255.17	1,254.78	2.53
7,960.00	91.38	89.31	6,734.37	-33.23	1,350.14	1,349.77	1.29
8,056.00	89.35	88.08	6,733.76	-31.04	1,446.11	1,445.75	2.47
8,151.00	88.92	88.00	6,735.20	-27.79	1,541.04	1,540.71	0.46
8,247.00	89.88	86.92	6,736.20	-23.54	1,636.94	1,636.64	1.51
8,343.00	89.85	87.16	6,736.43	-18.58	1,732.81	1,732.56	0.25
8,439.00	91.17	87.58	6,735.57	-14.18	1,828.71	1,828.49	1.44
8,534.00	89.85	87.72	6,734.73	-10.28	1,923.62	1,923.44	1.40
8,630.00	91.23	87.58	6,733.82	-6.35	2,019.53	2,019.38	1.44
8,726.00	89.51	88.28	6,733.20	-2.88	2,115.46	2,115.34	1.93
8,822.00	88.46	88.04	6,734.90	0.20	2,211.40	2,211.30	1.12
8,918.00	90.22	88.17	6,736.01	3.38	2,307.34	2,307.26	1.84
9,013.00	90.03	88.73	6,735.80	5.95	2,402.30	2,402.25	0.62
9,109.00	90.46	88.52	6,735.39	8.25	2,498.27	2,498.24	0.50
9,204.00	89.91	88.39	6,735.09	10.81	2,593.24	2,593.22	0.59
9,300.00	90.22	89.42	6,734.98	12.65	2,689.22	2,689.22	1.12
9,396.00	92.50	90.61	6,732.70	12.62	2,785.18	2,785.18	2.68
9,492.00	90.62	91.50	6,730.08	10.85	2,881.12	2,881.10	2.17
9,587.00	87.02	90.52	6,732.04	9.18	2,976.07	2,976.03	3.93
9,682.00	89.14	91.25	6,735.22	7.71	3,071.00	3,070.94	2.36
9,777.00	90.25	91.23	6,735.73	5.66	3,165.98	3,165.89	1.17
9,873.00	89.26	89.94	6,736.14	4.68	3,261.97	3,261.87	1.69
9,969.00	90.15	89.44	6,736.63	5.20	3,357.96	3,357.86	1.06
10,065.00	90.18	87.63	6,736.36	7.65	3,453.93	3,453.84	1.89
10,160.00	89.88	87.88	6,736.31	11.37	3,548.85	3,548.80	0.41
10,255.00	90.68	88.45	6,735.84	14.41	3,643.80	3,643.78	1.03
10,351.00	89.48	88.90	6,735.71	16.63	3,739.78	3,739.77	1.33
10,446.00	89.75	88.75	6,736.35	18.58	3,834.75	3,834.76	0.33
10,542.00	90.22	89.00	6,736.37	20.47	3,930.74	3,930.75	0.55
10,637.00	90.31	89.12	6,735.93	22.03	4,025.72	4,025.75	0.16
10,732.00	89.36	88.81	6,736.21	23.74	4,120.70	4,120.74	1.05
10,828.00	90.22	90.14	6,736.56	24.62	4,216.70	4,216.74	1.65
10,923.00	90.49	89.21	6,735.97	25.16	4,311.69	4,311.74	1.02
11,056.00	90.86	87.96	6,734.40	28.44	4,444.64	4,444.71	0.98
Final MWD Survey							

Design Report for Wahlert AC33-68HN - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
11,110.00	90.86	87.96	6,733.59	30.37	4,498.60	4,498.68	0.00
Survey Projection to TD - Estimated BHL: 672' FNL, 537' FEL							

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N-S (ft)	+E-W (ft)	
856.00	856.00	0.00	0.00	Surface Casing Assumed Vertical at 856.00ft
881.00	881.00	0.06	-0.12	First MWD Survey
11,056.00	6,734.40	28.44	4,444.64	Final MWD Survey
11,110.00	6,733.59	30.37	4,498.60	Survey Projection to TD
11,110.00	6,733.59	30.37	4,498.60	Estimated BHL: 672' FNL, 537' FEL

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/S (ft)	+E-W (ft)	
Target	Wahlert AC33-68HN_PlanA - Rev2_BH	89.46	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
856.00	11,110.00	Sperry MWD Surveys	MWD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Wahlert	0.00	0.00	6,712.00	42.76	4,500.00	1,439,798.89	3,296,276.45	40° 32' 8.736 N	104° 26' 2.580 W
- actual wellpath misses target center by 24.93ft at 11110.00ft MD (6733.59 TVD, 30.37 N, 4498.60 E)									
- Point									
Wahlert	0.00	0.00	40.00	-3,377.04	37.20	1,436,379.20	3,291,813.79	40° 31' 35.472 N	104° 27' 0.900 W
- actual wellpath misses target center by 3377.24ft at 40.00ft MD (40.00 TVD, 0.00 N, 0.00 E)									
- Polygon									
Point 1				243.13	-4,203.06	1,435,553.21	3,292,019.71		
Point 2				177.51	144.95	1,439,901.08	3,291,954.09		
Point 3				4,563.52	255.57	1,440,011.70	3,296,339.97		
Point 4				4,657.13	-4,142.44	1,435,613.82	3,296,433.58		
Point 5				243.13	-4,203.06	1,435,553.21	3,292,019.71		
Wahlert	0.00	0.00	40.00	-3,377.04	37.20	1,436,379.20	3,291,813.79	40° 31' 35.472 N	104° 27' 0.900 W
- actual wellpath misses target center by 3377.24ft at 40.00ft MD (40.00 TVD, 0.00 N, 0.00 E)									
- Polygon									
Point 1				-216.91	-4,663.02	1,435,093.27	3,291,559.69		
Point 2				-282.45	604.99	1,440,361.11	3,291,494.15		
Point 3				5,023.56	715.53	1,440,471.64	3,296,799.99		
Point 4				5,117.09	-4,602.48	1,435,153.80	3,296,893.53		
Point 5				-216.91	-4,663.02	1,435,093.27	3,291,559.69		

North Reference Sheet for Sec. 33-T7N-R63W (Wahlert 33 North PAD) - Wahlert AC33-68HN

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to Grid North Reference.

Vertical Depths are relative to KB @ 4806.00ft (H&P 315). Northing and Easting are relative to Wahlert AC33-68HN - Slot A1

Coordinate System is US State Plane 1983, Colorado Northern Zone using datum North American Datum 1983, ellipsoid GRS 1980

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 105° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 47' 0.000 N°

False Easting: 3,000,000.00ft, False Northing: 1,000,000.00ft, Scale Reduction: 0.99996919

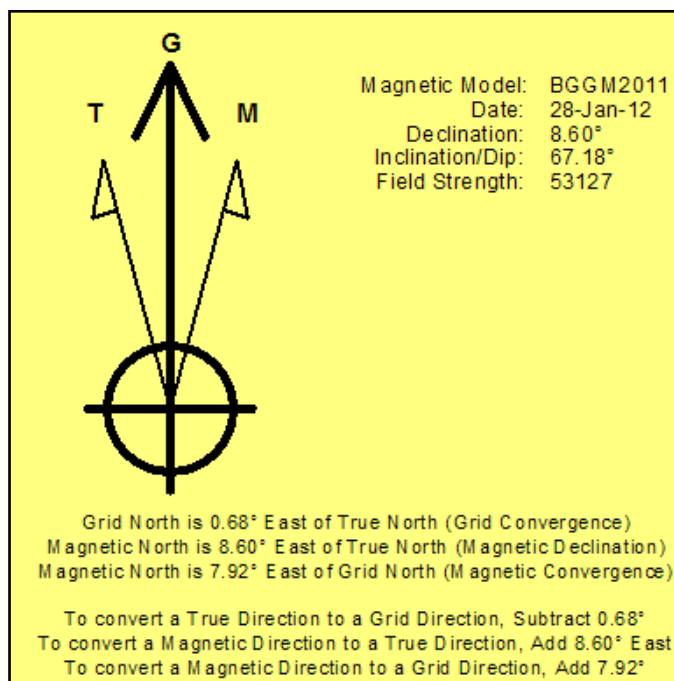
Grid Coordinates of Well: 1,439,756.14 ft N, 3,291,776.59 ft E

Geographical Coordinates of Well: 40° 32' 08.84" N, 104° 27' 00.86" W

Grid Convergence at Surface is: 0.68°

Based upon Minimum Curvature type calculations, at a Measured Depth of 11,110.00ft
the Bottom Hole Displacement is 4,498.70ft in the Direction of 89.61° (Grid).

Magnetic Convergence at surface is: -7.92° (28 January 2012, , BGGM2011)



Project: Weld County, CO (NAD 83)
 Site: Sec. 33-T7N-R63W (Wahlert 33 North PAD)
 Well: Wahlert AC33-68HN

Noble Energy

HALLIBURTON

Sperry Drilling



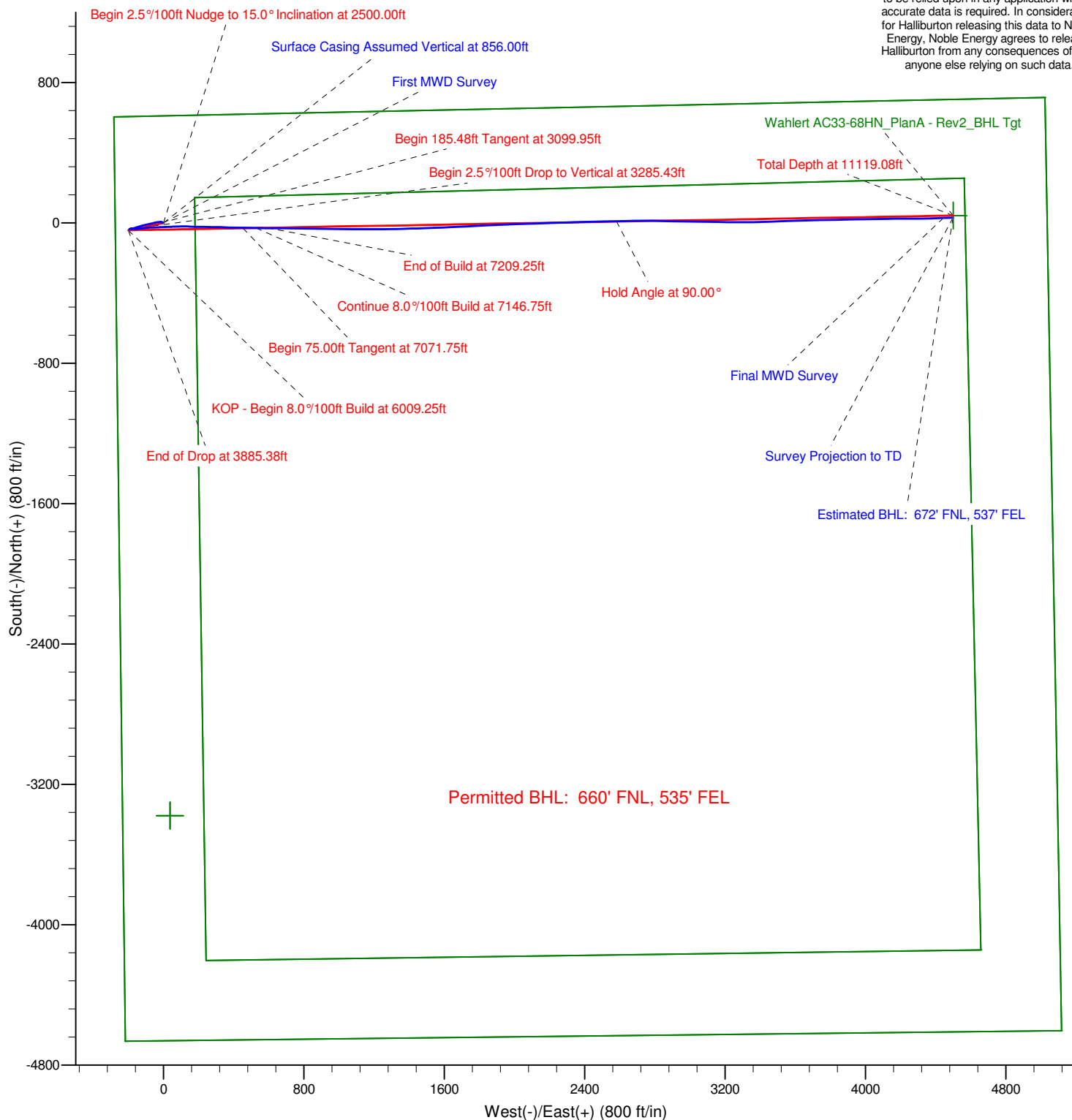
Azimuths to Grid North
 True North: -0.68°
 Magnetic North: 7.92°

Magnetic Field
 Strength: 53127.3snT
 Dip Angle: 67.18°
 Date: 1/28/2012
 Model: BGGM2011

LEGEND

- Wahlert AC33-68HN, Plan A, Plan A - Rev 2 Proposal V0
- MWD Survey

Halliburton Energy Services, Inc. ("Halliburton") recently completed directional drilling and MWD operations at the Wahlert AC33-68HN well located at Weld County, CO. At the conclusion of the job Halliburton performed a final survey on the well. Noble Energy has requested that Halliburton provide them the distances from BHL to section lines from that final survey to allow Noble Energy to meet its requirements under Colorado law. These distances are generated by a mathematical algorithm based on rough data collected after the well is drilled. Halliburton considers it to be a rough estimate only and it is not to be relied upon in any application where accurate data is required. In consideration for Halliburton releasing this data to Noble Energy, Noble Energy agrees to release Halliburton from any consequences of it or anyone else relying on such data.

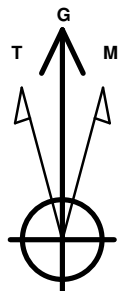


Project: Weld County, CO (NAD 83)
Site: Sec. 33-T7N-R63W (Wahlert 33 North PAD)
Well: Wahlert AC33-68HN

Noble Energy

HALLIBURTON

Sperry Drilling



Azimuths to Grid North
True North: -0.68°
Magnetic North: 7.92°

Magnetic Field
Strength: 53127.3snT
Dip Angle: 67.18°
Date: 1/28/2012
Model: BGGM2011

LEGEND

- Wahlert AC33-68HN, Plan A, Plan A - Rev 2 Proposal V0
- MWD Survey

Halliburton Energy Services, Inc. ("Halliburton") recently completed directional drilling and MWD operations at the Wahlert AC33-68HN well located at Weld County, CO. At the conclusion of the job Halliburton performed a final survey on the well. Noble Energy has requested that Halliburton provide them the distances from BHL to section lines from that final survey to allow Noble Energy to meet its requirements under Colorado law. These distances are generated by a mathematical algorithm based on rough data collected after the well is drilled. Halliburton considers it to be a rough estimate only and it is not to be relied upon in any application where accurate data is required. In consideration for Halliburton releasing this data to Noble Energy, Noble Energy agrees to release Halliburton from any consequences of it or anyone else relying on such data.

