

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-34727-00

6. County: WELD

7. Well Name: RICE

Well Number: 2C-33HZ

8. Location: QtrQtr: SWSE Section: 33 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/10/2012 End Date: 10/11/2012 Date of First Production this formation: 11/02/2012

Perforations Top: 7870 Bottom: 11918 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER FROM 7870-11918.

1490625# 40/70, 301560# 30/50, 24240# CRC 20/40, 1816425# TOTAL SAND.

61049 BBL FR WATER, 10367 BBL PERMSTIM, 101 BBL LINEAR GEL, 71517 BBL TOTAL FLUID.

Perforated 4-1/2" liner from 7527-7530 3 holes at .4 diameter to relieve potential trapped pressure between liner and 7" intermediate casing.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 71517

Max pressure during treatment (psi): 7696

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 0

Number of staged intervals: 19

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 3934

Fresh water used in treatment (bbl): 61049

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1816425

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 11/20/2012 Hours: 24 Bbl oil: 335 Mcf Gas: 900 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 335 Mcf Gas: 900 Bbl H2O: 0 GOR: 2687

Test Method: FLOWING Casing PSI: 1849 Tubing PSI: 1274 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1221 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7400 Tbg setting date: 10/29/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date:

Email: JOEL.MALEFYT@ANADARKO.COM

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### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)