

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400237926

Date Received:

01/05/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Maina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-20326-00
6. County: GARFIELD
7. Well Name: BENZEL
Well Number: 6-11H (J12A)
8. Location: QtrQtr: NWSE Section: 12 Township: 7S Range: 93W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:
Treatment Date: 09/27/2011 End Date: Date of First Production this formation: 11/17/2011
Perforations Top: 12380 Bottom: 15020 No. Holes: 1212 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1-14 treated with a total of: 124,901 bbls of Slickwater, 754,950 lbs 100 Sand, 1,083,710 lbs 40-70 White.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/25/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 11739 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 11737 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 3375 Tubing PSI: Choke Size: 30/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Tubing not landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.
Please see notes on wellbore regarding frac plug information.

Attached the core analysis, forgot to attache to the 5 doc #400237834.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 1/5/2012 Email : marina.ayala@encana.com

Attachment Check List

Att Doc Num	Name
400237926	FORM 5A SUBMITTED
400237931	WELLBORE DIAGRAM
400237932	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold; form 5 approved.	1/3/2013 8:01:08 AM
Permit	on hold pending approval of form 5.	1/6/2012 11:10:58 AM

Total: 2 comment(s)