

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200 City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty Phone: (303) 675-2658 Fax: (303) 294-1275

5. API Number 05-071-07849-00
6. County: LAS ANIMAS
7. Well Name: FUTURA Well Number: 32-10
8. Location: QtrQtr: SWNE Section: 10 Township: 33S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON SAND Status: COMMINGLED Treatment Type: ACID JOB

Treatment Date: 11/30/2012 End Date: 11/30/2012 Date of First Production this formation: 12/07/2012

Perforations Top: 795 Bottom: 813 No. Holes: 36 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: []

--- NOT FRACED ---

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 89 Max pressure during treatment (psi): 795
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 13 Number of staged intervals:
Recycled water used in treatment (bbl): 76 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 0 Disposition method for flowback:
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: RATON SAND - VERMEJO COAL Status: PRODUCING Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 12/07/2012

Perforations Top: 795 Bottom: 2228 No. Holes: 156 Hole size: 48/100

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/09/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 24 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 24 Bbl H2O: 20 GOR: 0

Test Method: Pumping Casing PSI: 19 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2262 Tbg setting date: 12/07/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/21/2003 End Date: 07/21/2003 Date of First Production this formation: 12/07/2012
Perforations Top: 1968 Bottom: 2228 No. Holes: 120 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/16/2003 Hours: 24 Bbl oil: 0 Mcf Gas: 144 Bbl H2O: 29
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 144 Bbl H2O: 29 GOR: 0
Test Method: Pumping Casing PSI: 58 Tubing PSI: 0 Choke Size: 30/64
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2249 Tbg setting date: 07/22/2003 Packer Depth: 0

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Judy Glinisty
Title: Sr Staff Engineering Tech Date: 1/2/2013 Email: Judy.Glinisty@pxd.com

Attachment Check List

Att Doc Num	Name
400363915	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)