

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400364069

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Brianne Visconti
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-35484-00
6. County: WELD
7. Well Name: Coyle Well Number: 34ND
8. Location: QtrQtr: NWNE Section: 34 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/27/2013 End Date: 10/27/2013 Date of First Production this formation: 11/05/2013

Perforations Top: 7989 Bottom: 7993 No. Holes: 48 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

J-Sand Slickwater Frac with a total of 207,314 Gal of water, 12,680 lbs of 40/70 white sand, and 162,900 lbs of 30/50 white sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4936 Max pressure during treatment (psi): 5431

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 2.00

Type of gas used in treatment: Min frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1645

Fresh water used in treatment (bbl): 4936 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 175580 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2013 Hours: 24 Bbl oil: 56 Mcf Gas: 266 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 56 Mcf Gas: 266 Bbl H2O: 0 GOR: 4750

Test Method: flowing Casing PSI: 1350 Tubing PSI: 1150 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1266 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7974 Tbg setting date: 10/30/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: _____ Email: bvisconti@syrinfo.com
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Attachment Check List

Att Doc Num	Name
400364083	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)