

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:  
12/31/2012

Document Number:  
663800638

Overall Inspection:  
Satisfactory

**FIELD INSPECTION FORM**

|                     |               |               |               |                        |
|---------------------|---------------|---------------|---------------|------------------------|
| Location Identifier | Facility ID   | Loc ID        | Tracking Type | Inspector Name:        |
|                     | <u>210964</u> | <u>334601</u> |               | <u>LONGWORTH, MIKE</u> |

**Operator Information:**

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
 Address: 1001 17TH STREET - SUITE #1200  
 City: DENVER State: CO Zip: 80202

**Contact Information:**

| Contact Name | Phone          | Email                   | Comment            |
|--------------|----------------|-------------------------|--------------------|
| Moss, Brad   | (970) 285-9377 | Brad.Moss@wpxenergy.com | Production foreman |

**Compliance Summary:**

QtrQtr: NENW Sec: 23 Twp: 7S Range: 96W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 03/27/2006 | 200088831 | PR         | PR          | U                            |          | P              | N               |
| 01/04/1999 | 500142466 | PR         | PR          |                              |          | P              | N               |
| 03/28/1997 | 500142465 | PR         | PR          |                              |          | P              | N               |

**Inspector Comment:**

**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name    |   |
|-------------|------|--------|-------------|------------|-----------|------------------|---|
| 210964      | WELL | PR     | 02/14/1991  | OW         | 045-06722 | EXXON GV 18-23   | X |
| 277713      | WELL | PR     | 03/14/2006  | GW         | 045-10756 | BOSLEY SG 321-23 | X |
| 277714      | WELL | PR     | 02/27/2006  | GW         | 045-10757 | BOSLEY SG 521-23 | X |
| 277715      | WELL | PR     | 03/11/2006  | GW         | 045-10758 | BOSLEY SG 421-23 | X |
| 277716      | WELL | PR     | 03/06/2006  | GW         | 045-10759 | BOSLEY SG 21-23  | X |
| 424063      | WELL | PR     | 05/08/2012  | GW         | 045-20827 | Bosely SG 11-23  | X |
| 424066      | WELL | PR     | 05/31/2012  | GW         | 045-20828 | Bosely GM 524-14 | X |
| 424070      | WELL | PR     | 05/15/2012  | GW         | 045-20829 | Bosely SG 432-23 | X |
| 424072      | WELL | PR     | 05/09/2012  | GW         | 045-20830 | Bosely SG 422-23 | X |
| 424074      | WELL | PR     | 05/03/2012  | GW         | 045-20831 | Bosely SG 332-23 | X |
| 424075      | WELL | PR     | 05/01/2012  | GW         | 045-20832 | Bosely GM 314-14 | X |
| 424077      | WELL | PR     | 05/08/2012  | GW         | 045-20833 | Bosely SG 22-23  | X |
| 424078      | WELL | PR     | 05/03/2012  | GW         | 045-20834 | Bosely SG 631-23 | X |
| 424089      | WELL | PR     | 05/08/2012  | GW         | 045-20835 | Bosley SG 322-23 | X |
| 424091      | WELL | PR     | 05/31/2012  | GW         | 045-20836 | Bosely GM 514-14 | X |
| 424092      | WELL | PR     | 05/03/2012  | GW         | 045-20837 | Bosely SG 532-23 | X |
| 424094      | WELL | PR     | 05/08/2012  | GW         | 045-20838 | Bosely SG 311-23 | X |

|        |      |    |            |    |           |                  |                                     |
|--------|------|----|------------|----|-----------|------------------|-------------------------------------|
| 424095 | WELL | PR | 05/01/2012 | GW | 045-20839 | Bosely GM 414-14 | <input checked="" type="checkbox"/> |
|--------|------|----|------------|----|-----------|------------------|-------------------------------------|

**Equipment:** Location Inventory

|                              |                         |                       |                         |
|------------------------------|-------------------------|-----------------------|-------------------------|
| Special Purpose Pits: _____  | Drilling Pits: _____    | Wells: <u>18</u>      | Production Pits: _____  |
| Condensate Tanks: <u>3</u>   | Water Tanks: <u>4</u>   | Separators: <u>18</u> | Electric Motors: _____  |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____     | LACT Unit: _____      | Pump Jacks: _____       |
| Electric Generators: _____   | Gas Pipeline: <u>1</u>  | Oil Pipeline: _____   | Water Pipeline: _____   |
| Gas Compressors: _____       | VOC Combustor: <u>1</u> | Oil Tanks: _____      | Dehydrator Units: _____ |
| Multi-Well Pits: _____       | Pigging Station: _____  | Flare: _____          | Fuel Tanks: _____       |

**Location**

| <b>Signs/Marker:</b> |                             |         |                   |         |
|----------------------|-----------------------------|---------|-------------------|---------|
| Type                 | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| TANK LABELS/PLACARDS | Satisfactory                |         |                   |         |
| BATTERY              | Satisfactory                |         |                   |         |
| WELLHEAD             | Satisfactory                |         |                   |         |

Emergency Contact Number: (S/U/V) \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

| <b>Spills:</b>   |      |        |                   |         |
|--|------|--------|-------------------|---------|
| Type   | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? |      |        |                   |         |

| <b>Fencing/:</b> |                             |         |                   |         |
|------------------|-----------------------------|---------|-------------------|---------|
| Type             | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| TANK BATTERY     | Satisfactory                |         |                   |         |
| WELLHEAD         | Satisfactory                |         |                   |         |
| SEPARATOR        | Satisfactory                |         |                   |         |

| <b>Equipment:</b>           |    |                             |         |                   |         |
|-----------------------------|----|-----------------------------|---------|-------------------|---------|
| Type                        | #  | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Horizontal Heated Separator | 18 | Satisfactory                |         |                   |         |
| Plunger Lift                |    |                             |         |                   |         |
| Bird Protectors             | 10 | Satisfactory                |         |                   |         |

|                        |              |                                   |                     |             |
|------------------------|--------------|-----------------------------------|---------------------|-------------|
| <b>Facilities:</b>     |              | <input type="checkbox"/> New Tank | Tank ID: _____      |             |
| Contents               | #            | Capacity                          | Type                | SE GPS      |
| PRODUCED WATER         | 3            | 300 BBLs                          | STEEL AST           | ,           |
| S/U/V:                 | Satisfactory |                                   | Comment:            |             |
| Corrective Action:     |              |                                   | Corrective Date:    |             |
| <u>Paint</u>           |              |                                   |                     |             |
| Condition              | Adequate     |                                   |                     |             |
| Other (Content) _____  |              |                                   |                     |             |
| Other (Capacity) _____ |              |                                   |                     |             |
| Other (Type) _____     |              |                                   |                     |             |
| <u>Berms</u>           |              |                                   |                     |             |
| Type                   | Capacity     | Permeability (Wall)               | Permeability (Base) | Maintenance |
|                        |              |                                   |                     |             |
| Corrective Action      |              |                                   | Corrective Date     |             |
| Comment                |              |                                   |                     |             |

|                        |              |                                   |                     |                      |
|------------------------|--------------|-----------------------------------|---------------------|----------------------|
| <b>Facilities:</b>     |              | <input type="checkbox"/> New Tank | Tank ID: _____      |                      |
| Contents               | #            | Capacity                          | Type                | SE GPS               |
| CONDENSATE             | 3            | 300 BBLs                          | STEEL AST           | 39.427500,108.081250 |
| S/U/V:                 | Satisfactory |                                   | Comment:            |                      |
| Corrective Action:     |              |                                   | Corrective Date:    |                      |
| <u>Paint</u>           |              |                                   |                     |                      |
| Condition              | Adequate     |                                   |                     |                      |
| Other (Content) _____  |              |                                   |                     |                      |
| Other (Capacity) _____ |              |                                   |                     |                      |
| Other (Type) _____     |              |                                   |                     |                      |
| <u>Berms</u>           |              |                                   |                     |                      |
| Type                   | Capacity     | Permeability (Wall)               | Permeability (Base) | Maintenance          |
| Metal                  | Adequate     | Walls Sufficient                  | Base Sufficient     | Adequate             |
| Corrective Action      |              |                                   | Corrective Date     |                      |
| Comment                |              |                                   |                     |                      |

|                 |         |  |
|-----------------|---------|--|
| <b>Venting:</b> |         |  |
| Yes/No          | Comment |  |
|                 |         |  |

|                   |                             |         |                   |         |
|-------------------|-----------------------------|---------|-------------------|---------|
| <b>Flaring:</b>   |                             |         |                   |         |
| Type              | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Ignitor/Combustor | Satisfactory                |         |                   |         |

|                          |  |             |             |                       |
|--------------------------|--|-------------|-------------|-----------------------|
| <b>Predrill</b>          |  |             |             |                       |
| Location ID: 334601      |  |             |             |                       |
| <b>Site Preparation:</b> |  |             |             |                       |
| Lease Road Adeq.: _____  |  | Pads: _____ |             | Soil Stockpile: _____ |
| Corrective Action: _____ |  |             | Date: _____ | CDP Num.: _____       |

**Form 2A COAs:**

| Group | User     | Comment  | Date       |
|-------|----------|--|------------|
| OGLA  | kubeczko | Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit) must be implemented during drilling.   | 07/05/2011 |
| OGLA  | kubeczko | Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.   | 07/05/2011 |
| OGLA  | kubeczko | Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.   | 07/05/2011 |
| OGLA  | kubeczko | Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition. | 07/05/2011 |

**Comment:**

**CA:**

**Date:**

**Wildlife BMPs:**

| BMP Type                       | Comment   |
|--------------------------------|---|
| Interim Reclamation            | <p><b>PRODUCTION/RECLAMATION</b></p> <ul style="list-style-type: none"> <li>• Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements</li> <li>• Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife</li> <li>• Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas.</li> <li>• Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.</li> <li>• Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.</li> <li>• Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of-way.</li> </ul> |
| Drilling/Completion Operations | <p><b>DRILLING/COMPLETIONS BMP's</b></p> <ul style="list-style-type: none"> <li>• Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures).</li> <li>• Conduct well completions with drilling operations to limit the number of rig moves and traffic.</li> </ul>  |

**Planning**

**PLANNING BMP's**

- Share/consolidate corridors for pipeline ROWs to the maximum extent possible.
- Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by Co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.
- Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river.
- Locate roads outside of drainages where possible and outside of riparian habitat.
- Avoid constructing any road segment in the channel of an intermittent or perennial stream
- Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW.
- Minimize the number, length, and footprint of oil and gas development roads
- Use existing roads where possible
- Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors
- Combine and share roads to minimize habitat fragmentation
- Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development
- Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands.
- Maximize the use of directional drilling to minimize habitat loss/fragmentation
- Maximize use of remote completion/frac operations to minimize traffic
- Maximize use of remote telemetry for well monitoring to minimize traffic
- Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production.
- Minimize the duration of development and avoid repeated or chronic disturbance of developed areas. Complete all anticipated drilling within a phased, concentrated, development area during a single, uninterrupted time period

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

| Erosion BMPs | Present | Other BMPs | Present |
|--------------|---------|------------|---------|
|              |         |            |         |

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

|  |                     |                         |
|--|---------------------|-------------------------|
| Name: _____  | Phone Number: _____ | Agreed to Attend: _____ |
| <u>Summary of Landowner Issues:</u>  |                     |                         |
|  |                     |                         |
| <u>Summary of Operator Response to Landowner Issues:</u>                                 |                     |                         |
|  |                     |                         |
| <u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u> |                     |                         |
|  |                     |                         |

**Facility**

Facility ID: 210964    Type: WELL    API Number: 045-06722    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 277713    Type: WELL    API Number: 045-10756    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 277714    Type: WELL    API Number: 045-10757    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 277715    Type: WELL    API Number: 045-10758    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 277716    Type: WELL    API Number: 045-10759    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 424063    Type: WELL    API Number: 045-20827    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 424066    Type: WELL    API Number: 045-20828    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 424070    Type: WELL    API Number: 045-20829    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 424072    Type: WELL    API Number: 045-20830    Status: PR    Insp. Status: PR

**Producing Well**

Comment:

Facility ID: 424074    Type: WELL    API Number: 045-20831    Status: PR    Insp. Status: PR

|   |                   |                              |                   |                         |
|---|-------------------|------------------------------|-------------------|-------------------------|
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |
| Facility ID: <u>424075</u>                        | Type: <u>WELL</u> | API Number: <u>045-20832</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |
| Facility ID: <u>424077</u>                        | Type: <u>WELL</u> | API Number: <u>045-20833</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |
| Facility ID: <u>424078</u>                        | Type: <u>WELL</u> | API Number: <u>045-20834</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |
| Facility ID: <u>424089</u>                        | Type: <u>WELL</u> | API Number: <u>045-20835</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |
| Facility ID: <u>424091</u>                        | Type: <u>WELL</u> | API Number: <u>045-20836</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |
| Facility ID: <u>424092</u>                        | Type: <u>WELL</u> | API Number: <u>045-20837</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |
| Facility ID: <u>424094</u>                        | Type: <u>WELL</u> | API Number: <u>045-20838</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |
| Facility ID: <u>424095</u>                        | Type: <u>WELL</u> | API Number: <u>045-20839</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| <b>Producing Well</b>                             |                   |                              |                   |                         |
| Comment: <input style="width: 90%;" type="text"/> |                   |                              |                   |                         |

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment:

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_ P \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation

Multi-Well Location

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel           | Pass            | Ditches                 | Pass                  |               |                          |         |
| Compaction       | Pass            | Compaction              | Pass                  |               |                          |         |
| Ditches          | Pass            | Culverts                | Pass                  |               |                          |         |
| Slope Roughening | Pass            | Gravel                  | Pass                  |               |                          |         |
| Berms            | Pass            | Berms                   | Pass                  |               |                          |         |

S/U/V: Satisfactory \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_