

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400317874

Date Received:

08/20/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10341 Contact Name: Karen LeBaron
 Name of Operator: PUCKETT LAND COMPANY Phone: (303) 7631000
 Address: 5460 S. QUEBEC STREET - STE #250 Fax: (303) 7631040
 City: GREENWOOD State: CO Zip: 80111 Email: klebaron@puckettland.com

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-103-10969-00 Well Number: 499-13-22
 Well Name: FIGURE FOUR RANCH
 Location: QtrQtr: NWNW Section: 13 Township: 4S Range: 99W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.706100 Longitude: -108.457025
 GPS Data:
 Date of Measurement: 08/01/2008 PDOP Reading: 1.8 GPS Instrument Operator's Name: ROBERT L. KAY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Per COGCC recommendations
 Casing to be pulled: Yes No Estimated Depth: 2146
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ROLLINS	7110	7337			
WILLIAMS FORK	6052	6924			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	20		80	220	80	0	VISU
SURF	14+3/4	9+5/8	36	2,213	1,578	2,213	0	CALC
1ST	8+3/4	5+1/2	17	10,290	915	10,290	5,250	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 285 sks cmt from 8511 ft. to 6000 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 17 sks cmt from 5999 ft. to 5842 ft. Plug Type: CASING Plug Tagged:
 Set 80 sks cmt from 2211 ft. to 2121 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 50 sks cmt from 787 ft. to 720 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 2116 ft. to 1891 ft. Plug Tagged:
 Set 180 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 06/29/2012
 *Wireline Contractor: Magna Energy Services, LLC *Cementing Contractor: Magna Energy Services, LLC
 Type of Cement and Additives Used: 15.8# class G neat cement yield 1.15cuft/sack
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Karen LeBaron
 Title: Petroleum Landman Date: 8/20/2012 Email: klebaron@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 12/31/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400317874	FORM 6 SUBSEQUENT SUBMITTED
400317879	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)