



State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas
3. Address: 370 17th Street, Denver, CO 80202
4. Contact Name & Phone: Gage Soehner, 720 951 0732, a.soehner@encana.com
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-21063
6. County: Garfield
7. Well Name: Benzal Federal 24-13C
8. Well Number: 24-13C (F25NWB)
9. Unit Name: Grass Mesa Unit
10. Unit No: COC - 056608X
11. QtrQtr: SENW Sec: 25 Twn: 6S Rng: 93W Meridian: 6
12. Footage From Exterior Section Lines: 1681 FNL 2003 FWL 1512 FNL, 2066 FWL
13. Field Name: Mamm Creek
14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 9.625" Weight per Foot: 36 Grade: 55 True Vertical Setting Depth: 1525
16. Intermed. Casing Size: Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 7618'
18. Formation at Kick: Williams Fork
19. Formation Code: WMFK
20. Shut-in Drill Pipe Pressure (SIDPP): 40 psi
21. Shut-in Casing Pressure (SICP): 470 psi
22. Mud weight at Time of Kick: 10.3 ppg
23. Pit Gain: 72 bbls
24. Time and Date Shut In: 5:51 AM 11/29/12
25. Mud Weight Required to Control Well: 10.5 ppg
26. Type of Kick: [X] Gas [] Oil [] Water

27. Comments (describe actions to control in detail): Gain of 72 bbls was encountered while drilling at a depth of 8517' MD / 7618' TVD. Drillpipe was spaced out and ram BOPE were closed on drillpipe. Shut in pressures were allowed to stabilize and SIDPP rose to 40 psi while SICP rose to a maximum of 470 psi. Calculated increase in mud weight was 0.1 ppg. Two hole volumes were circulated through choke before opening well to flowline.