



714 State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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NOV 29 2012

**COGCC**

## WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>100185</u>	4. Contact Name & Phone:	Report taken by:
2. Name of Operator: <u>EnCana Oil &amp; Gas</u>	<u>Gage Soehner</u>	<i>DAVE ANDREWS</i>
3. Address: <u>370 17th Street</u>	Ph: <u>720 951 0732</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>a.soehner@encana.</u>	

## WELL LOCATION INFORMATION

5. API Number: 05-045-21063 6. County: Garfield  
7. Well Name: Benzel Federal ~~24-13C~~ 8. Well Number: 24-13C (F25NWB)  
9. Unit Name (if appl.): Grass Mesa Unit 10. Unit No: COC - 056608X  
11. QtrQtr: SE Sec: 25 Twn: 6S Rng: 93W Meridian: 6  
12. Footage From Exterior Section Lines: ~~1601 FNL 2003 FWL~~ 1512 FNL, 2066 FWL  
13. Field Name: Mamm Creek 14. Field Number: 52500

## CASING INFORMATION

15. Surface Casing Size:	<u>9.625"</u>	Weight per Foot:	<u>36</u>	Grade:	<u>55</u>	True Vertical Setting Depth:	<u>1525</u>
16. Intermed. Casing Size:	<u>          </u>	Weight per Foot:	<u>          </u>	Grade:	<u>          </u>	True Vertical Setting Depth:	<u>          </u>

## KICK INFORMATION

17. True Vertical Depth at Kick: <u>7618'</u>	
18. Formation at Kick: <u>Williams Fork</u>	19. Formation Code: <u>WMFK</u>
20. Shut-in Drill Pipe Pressure (SIDPP): <u>40</u> psi	21. Shut-in Casing Pressure (SICP): <u>470</u> psi
22. Mud weight at Time of Kick: <u>10.3</u> ppg	23. Pit Gain: <u>72</u> bbls
24. Time and Date Shut In: <u>5:51 AM 11/29/12</u>	25. Mud Weight Required to Control Well: <u>10.5</u> ppg
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): <u>Gain of 72 bbls was encountered while drilling at a depth of 8517' MD / 7618' TVD.</u> <u>Drillpipe was spaced out and ram BOPE were closed on drillpipe. Shut in pressures were allowed to stabilize and SIDPP rose to 40 psi</u> <u>while SICP rose to a maximum of 470 psi. Calculated increase in mud weight was 0.1 ppg. Two hole volumes were circulated through</u> <u>choke before opening well to flowline.</u>            	