



DE ET OE ES

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400205488

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: RUTHANN MORSS
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5060
 Address: 370 17TH ST STE 1700 Fax: (720) 876-6060
 City: DENVER State: CO Zip: 80202- Email: RUTHANN.MORSS@ENCANA.COM
For "Intent" 24 hour notice required, Name: BROWNING, CHUCK Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-077-09171-00 Well Number: 14-1(A14OU)
 Well Name: WHITE
 Location: QtrQtr: NENE Section: 14 Township: 8S Range: 96W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: GRAND VALLEY Field Number: 31290

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.356680 Longitude: -108.069490
 GPS Data:
 Date of Measurement: 03/12/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: BUCK HINKSON
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	42	60	100	60	0	VISU
SURF	11	8+5/8	24	963	400	987	0	VISU
1ST	7+7/8	5+1/2	17	6,184	700	6,188	4,265	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4100 with 2 sacks cmt on top. CIBP #2: Depth 1050 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1013 ft. with 313 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 09/09/2011

*Wireline Contractor: MESA WIRELINE

*Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

1. LD 161 jts 2 3/8", 4.7# EUE J-55 tbg.
2. Set CIBP @ 4100'. Pressure test to 500 psi. Dump 2 sx cement on top.
3. Set CIBP @ 1050'. Dump 2 sx cement on top.
4. Perf sqz holes @ 1013'. Well went on vacuum.
5. Circ 130 bbls to clean up casing and surface casing.
6. ND BOPs and NU christmass tree.
7. Pump 64 bbls 15.8#, Class G cement (313 sx)
8. Dig out 6' around wellhead.
9. Cut off casing. Remove wellhead.
10. Pump 4 bbls Class G to top well off. (20 sx)
11. Weld on surface plate with 1" weep hole.
12. Weld on marker cap.
13. Back fill hole.
14. Well P&A'd 9/9/11.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST

Date: 9/15/2011

Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 12/28/2012

CONDITIONS OF APPROVAL, IF ANY:

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Attachment Check List

Att Doc Num	Name
400205488	FORM 6 SUBSEQUENT SUBMITTED
400205704	CEMENT JOB SUMMARY
400205705	WIRELINE JOB SUMMARY
400205708	WELLBORE DIAGRAM
400205711	OTHER

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	FORM 5 #1832666 & 5A #1919626 approved.	10/14/2011 1:54:11 PM

Total: 1 comment(s)