



DE ET OE ES

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400204581

Date Received:

09/12/2011

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561 Contact Name: Joan Proulx  
 Name of Operator: OXY USA INC Phone: (970) 263.3641  
 Address: PO BOX 27757 Fax: (970) 263.3694  
 City: HOUSTON State: TX Zip: 77227 Email: joan\_proulx@oxy.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-077-08460-00 Well Number: 25-41  
 Well Name: KENAI LATHAM  
 Location: QtrQtr: NENE Section: 25 Township: 9S Range: 97W Meridian: 6  
 County: MESA Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: SHIRE GULCH Field Number: 77450

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.251080 Longitude: -108.160830  
 GPS Data:  
 Date of Measurement: 06/12/2011 PDOP Reading: 5.7 GPS Instrument Operator's Name: Dave Murrey  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CORCORAN  | 4170      | 4174      |                | BRIDGE PLUG         | 4128       |
| ROLLINS   | 3700      | 3717      |                | BRIDGE PLUG         | 4128       |

Total: 2 zone(s)

**Casing History**

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| CONDUCTOR   | 24+1/2       | 16+1/2         | 65              | 84            | 4            | 84         | 0          | CALC   |
| SURF        | 12+1/4       | 7+5/8          | 36              | 171           | 100          | 171        | 0          | CALC   |
| 1ST         | 7+7/8        | 4+1/2          | 9.5             | 4,242         | 200          | 4,242      | 2,940      | CBL    |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 275 sks cmt from 630 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
Set 45 sks cmt from 1120 ft. to 1020 ft. Plug Type: CASING Plug Tagged:   
Set 60 sks cmt from 3391 ft. to 2890 ft. Plug Type: CASING Plug Tagged:   
Set 35 sks cmt from 3700 ft. to 3600 ft. Plug Type: CASING Plug Tagged:   
Set 22 sks cmt from 4075 ft. to 3976 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 09/07/2011

\*Wireline Contractor: Halliburton \*Cementing Contractor: Halliburton

Type of Cement and Additives Used: Premium Cement (Plugcem); fresh water spacers

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 9/12/2011 Email: joan\_proulx@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 12/28/2012

### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

| Att Doc Num | Name                        |
|-------------|-----------------------------|
| 400204581   | FORM 6 SUBSEQUENT SUBMITTED |
| 400204586   | CEMENT JOB SUMMARY          |
| 400204587   | WIRELINE JOB SUMMARY        |
| 400204611   | WELLBORE DIAGRAM            |

Total Attach: 4 Files

### General Comments

| <u>User Group</u> | <u>Comment</u>  | <u>Comment Date</u>      |
|-------------------|---|--------------------------|
| Permit            | Completion report recieved June 16, 1982 satisfies the Form 5 requirement | 10/14/2011<br>1:40:22 PM |

Total: 1 comment(s)