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400362287

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: JOEL MALEFYT  
 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296828  
 Address: P O BOX 173779 Fax: (720) 9297828  
 City: DENVER State: CO Zip: 80217- Email: JOEL.MALEFYT@ANADARKO.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-123-07758-00 Well Number: 1  
 Well Name: JOSEPH WEBBER UNIT  
 Location: QtrQtr: NESW Section: 22 Township: 3N Range: 67W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: 66709  
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.208420 Longitude: -104.880070  
 GPS Data:  
 Date of Measurement: 01/03/2006 PDOP Reading: 2.4 GPS Instrument Operator's Name: Chris Fisher  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
J SAND	JSND	7533	7537	07/19/1973		

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	216	250	216	0	VISU
1ST	7+7/8	4+1/2	11.6	7,735	200	7,735	6,800	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7483 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 280 sks cmt from 648 ft. to 374 ft. Plug Type: CASING Plug Tagged:   
Set 180 sks cmt from 374 ft. to 215 ft. Plug Type: CASING Plug Tagged:   
Set 70 sks cmt from 216 ft. to 15 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 6750 ft. with 180 sacks. Leave at least 100 ft. in casing 6400 CICR Depth  
Perforate and squeeze at 4500 ft. with 180 sacks. Leave at least 100 ft. in casing 4100 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 101 sacks half in. half out surface casing from 1100 ft. to 648 ft. Plug Tagged:

Set 4 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 992 ft. of 4+1/2 inch casing

Plugging Date: 10/24/2012

\*Wireline Contractor: WARRIOR ENERGY SERVICES

\*Cementing Contractor: BAKER HUGHES

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: JOEL.MALEFYT@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name
400362333	CEMENT JOB SUMMARY
400362334	CEMENT JOB SUMMARY
400362335	CEMENT JOB SUMMARY
400362336	CEMENT JOB SUMMARY
400362337	CEMENT JOB SUMMARY
400362338	WIRELINE JOB SUMMARY
400362339	WELLBORE DIAGRAM

Total Attach: 7 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)