

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400345721

Date Received:

11/14/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079
4. Contact Name: Patti Campbell
Phone: (970) 335-3828
Fax: (970) 335-3837

5. API Number 05-067-07007-01
6. County: LA PLATA
7. Well Name: SOUTHERN UTE
Well Number: 4-35
8. Location: QtrQtr: SWSE Section: 35 Township: 33N Range: 10W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: COMMINGLED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 2609 Bottom: 2864 No. Holes: 564 Hole size: 33/100
Provide a brief summary of the formation treatment: Open Hole: ☒
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

An uncemented liner was installed and perforated from 2609' to 2864'. The liner perforations for this well did not change from the original perms. The original perforations were from 2609'-2864' as indicated on the completion report dated 6/29/88. The Scout card shows perms from 2609'-2808' (the top of the final perf). This 5A is to correct the perf information.

No stimulation or artificial lift needed, the well is back on production and flowing naturally.

Associated Form 5 (Doc400345615) submitted with liner information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patricia Campbell

Title: Regulatory Analyst Date: 11/14/2012 Email patricia.campbell@bp.com
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Attachment Check List

Att Doc Num	Name
400345721	FORM 5A SUBMITTED
400345857	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Waiting for Form 2 approval to process this Form 5A. The sidetrack form and this 5A are follow up forms to complete the well record.	11/16/2012 1:04:55 PM
Permit	Received Form 2 for this sidetrack.	11/16/2012 12:07:33 PM
Permit	Waiting for sidetrack Form 2.	11/14/2012 3:22:21 PM

Total: 3 comment(s)