



CC ET OC ES  
Rec: 12/18/12

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 77330  
2. Name of Operator: SG Interests | Ltd  
3. Address: 1485 Florida Road, Suite C202  
City: Durango State: CO Zip: 81301  
4. Contact Name: Catherine Dickert  
Phone: 970-385-0696 Fax: 970-385-0636  
5. API Number 05- OGCC Facility ID Number 418790  
6. Well/Facility Name: McInyre Flowback Pit 7. Well/Facility Number: #4  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE Sec 26 T11S R90W 6th PM  
9. County: Gunnison 10. Field Name:  
11. Federal, Indian or State Lease Number: NA

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqpm't Diagram	
Technical Info Page	X
Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)  
Change of Surface Footage from Exterior Section Lines: [ ] INLI SL [ ] FLR-WL [ ]  
Change of Surface Footage to Exterior Section Lines: [ ] INLI SL [ ] FLR-WL [ ]  
Change of Bottomhole Footage from Exterior Section Lines: [ ] INLI SL [ ] FLR-WL [ ]  
Change of Bottomhole Footage to Exterior Section Lines: [ ] INLI SL [ ] FLR-WL [ ] attach directional survey  
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: \_\_\_\_\_  
Latitude: \_\_\_\_\_ Distance to nearest property line: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR: \_\_\_\_\_  
Longitude: \_\_\_\_\_ Distance to nearest lease line: \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No: [ ]  
Ground Elevation: \_\_\_\_\_ Distance to nearest well same formation: \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

CHANGE SPACING UNIT  
Formation: \_\_\_\_\_ Formation Code: \_\_\_\_\_ Spacing order number: \_\_\_\_\_ Unit Acreage: \_\_\_\_\_ Unit configuration: \_\_\_\_\_  
 Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
Effective Date: \_\_\_\_\_  
Plugging Bond:  Blanket  Individual  
 CHANGE WELL NAME NUMBER  
From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
Was location ever built?  Yes  No  
Is site ready for inspection?  Yes  No  
Date Ready for Inspection: \_\_\_\_\_  
 NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  
 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries  
Method used: \_\_\_\_\_ Cementing tool setting/porf depth: \_\_\_\_\_ Cement volume: \_\_\_\_\_ Cement top: \_\_\_\_\_ Cement bottom: \_\_\_\_\_ Date: \_\_\_\_\_

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004  
Final reclamation will commence on approximately: \_\_\_\_\_  Final reclamation is completed and site is ready for inspection

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: \_\_\_\_\_  
 Report of Work Done Date Work Completed: 12/18/2012

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)  Request to Vent or Flare  E&P Waste Disposal  
 Change Drilling Plans  Repair Well  Beneficial Reuse of E&P Waste  
 Gross Interval Changed?  Rule 502 variance requested  Status Update/Change of Remediation Plans for Spills and Releases  
 Casing/Cementing Program Change  Other: temp remove netting

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Catherine Dickert Date: 12/18/2012 Email: cdickert@sginterests.com  
Print Name: Catherine Dickert Title: Environmental and Permitting Manager

COGCC Approved: [Signature] Title: Env. Sup. Date: 12/19/12  
CONDITIONS OF APPROVAL IF ANY

FORM  
4  
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 77330	API Number:
2. Name of Operator: SG Interests I Ltd	OGCC Facility ID # 418790
3. Well/Facility Name: McIntyre Flowback Pit	Well/Facility Number: #4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 26 T11S R90W 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Due to heavy snowfall, we have removed the bird netting from the pit. The weight of the heavy snow load had the potential to damage the netting had it remained in place. There is no danger to birds or other wildlife due to net removal because the frozen water remaining in the pit is entirely fresh water from nearby Aspen Leaf Reservoir and some precipitation. The pit facility is fenced with wildlife proof fencing.