

State of Colo
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

01949131



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 77330	4. Contact Name Catherine Dickert
2. Name of Operator: SG Interests Ltd	Phone: 970-385-0696
3. Address: 1485 Florida Road, Suite C202	Fax: 970-385-0636
City: Durango State: CO Zip: 81301	
5. API Number 05-	OGCC Facility ID Number 418790
6. Well/Facility Name McIntyre Flowback Pit	7. Well/Facility Number #4
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) NWNE Sec 26 T11S R90W 6th PM	
9. County: Gunnison	10. Field Name:
11. Federal, Indian or State Lease Number NA	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)					
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td>INLJ SL</td><td>FLJL WL</td></tr><tr><td></td><td></td></tr></table>	INLJ SL	FLJL WL		
INLJ SL	FLJL WL				
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table> attach directional survey				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Surface owner consultation date:				
GPS DATA:					
Date of Measurement	PDOP Reading				
	Instrument Operator's Name				
<input type="checkbox"/> CHANGE SPACING UNIT					
Formation	Formation Code				
Spacing order number	Unit Acreage				
	Unit configuration				
<input type="checkbox"/> Remove from surface bond					
Signed surface use agreement attached					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):					
Effective Date:					
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual					
<input type="checkbox"/> CHANGE WELL NAME					
From:					
To:					
Effective Date:					
<input type="checkbox"/> ABANDONED LOCATION:					
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Date Ready for Inspection:					
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS					
Date well shut in or temporarily abandoned:					
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No					
MIT required if shut in longer than two years. Date of last MIT:					
<input type="checkbox"/> SPUD DATE:					
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK					
*submit cbl and cement job summaries					
Method used	Cementing tool setting/porf depth				
Cement volume	Cement top				
Cement bottom	Date				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004					
Final reclamation will commence on approximately					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection					

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed: 12/18/2012	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: temp remove netting	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed Catherine Dickert

Date 12/18/2012

Email: cdickert@sginterests.com

Print Name Catherine Dickert

Title Environmental and Permitting Manager

COGCC Approved:

Title Env. Sup.Date 12/19/12

CONDITIONS OF APPROVAL IF ANY

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 77330 API Number: _____
2. Name of Operator: SG Interests I Ltd OGCC Facility ID # 418790
3. Well/Facility Name: McIntyre Flowback Pit Well/Facility Number: #4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 26 T11S R90W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Due to heavy snowfall, we have removed the bird netting from the pit. The weight of the heavy snow load had the potential to damage the netting had it remained in place. There is no danger to birds or other wildlife due to net removal because the frozen water remaining in the pit is entirely fresh water from nearby Aspen Leaf Reservoir and some precipitation. The pit facility is fenced with wildlife proof fencing.