

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400345724

Date Received:

11/15/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Erin Hochstetler  
Phone: (720) 876-5827  
Fax:

5. API Number 05-045-14566-00  
6. County: GARFIELD  
7. Well Name: N PARACHUTE  
Well Number: WF10D-25I25A596  
8. Location: QtrQtr: NESE Section: 25 Township: 5S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/08/2012 End Date: 03/09/2012 Date of First Production this formation: 04/07/2012

Perforations Top: 5388 Bottom: 6393 No. Holes: 90 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1R, 2R, 3R treated with a total of: 28032 bbls of Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/12/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 290 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 290 Bbl H2O: 17 GOR: 0

Test Method: Flowing Casing PSI: 1027 Tubing PSI: 301 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6359 Tbg setting date: 05/09/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6420 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This is an updated Form 5A to show the producing formation as Williams Fork - Cameo. The Bridge Plug set @ 6420' is a CFP, flow through plug. No cement was used for this plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Hochstetler

Title: Permitting Technician Date: 11/15/2012 Email erin.hochstetler@encana.com

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### **Attachment Check List**

Att Doc Num	Name
400345724	FORM 5A SUBMITTED
400346872	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)