

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



DF	FT	OF	FS

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10133	4. Contact Name John McKnight	Complete the Attachment Checklist
2. Name of Operator: Hilcorp Energy Company	Phone: 713-289-2755	
3. Address: 1201 Lousiana Street, Suite 1400 City: Houston State: TX Zip 77002	Fax: 713-209-2478	
5. API Number 05-041-06072-00	OGCC Facility ID Number 428932	Survey Plat X
6. Well/Facility Name: Myers	7. Well/Facility Number 21-06CH	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): Lot 3 S 6 T 14S R 63W 6th PM		Surface Eqpmt Diagram
9. County: El Paso 81	10. Field Name: Wildcat 99999	Technical Info Page X
11. Federal, Indian or State Lease Number: Fee		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:		FNL/FSL		FEL/FWL	
Change of Surface Location to Exterior Section Lines:					
Change of Bottomhole Footage from Exterior Section Lines:					
Change of Bottomhole Footage to Exterior Section Lines:					attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_  
Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
Longitude \_\_\_\_\_ Distance to nearest Lease Line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐  
Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):  
Effective Date: \_\_\_\_\_  
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME  
From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

NUMBER

☐ ABANDONED LOCATION:  
Was location ever built? ☐ Yes ☐ No  
Is site ready for Inspection? ☐ Yes ☐ No  
Date Ready for Inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method Used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

\*submit cbl and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent  
Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done  
Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit size change	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Chris J. McRickard Date: December 21, 2012 Email: chris@banko1.com  
Print Name: Chris McRickard Title: Permit Agent for: Hilcorp Energy Company

COGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

1. FRESH-WATER STORAGE FOR COMPLETIONS ONLY--NO E&P WASTE PERMITTED IN PIT.  
2. NO FLUIDS STORAGE IN PIT SHALL BE ALLOWED ABOVE CUT/FILL INTERFACE.  
3. IF LEFT UNATTENDED, PIT SHALL BE FENCED TO PREVENT ENTRY BY UNAUTHORIZED PEOPLE, LIVESTOCK, OR WILDLIFE.  
4. BY JANUARY 31, 2013, PROVIDE SURVEYED-AS BUILT PLAN AND CROSS SECTION OF LOCATION SHOWING WELL PAD, PIT, AND ANCILLARY PAD TO EAST. ALSO PROVIDE BOUNDARIES OF DRILLING MUD DISPOSAL AREA.  
5. REPORT VOLUME OF MUD DISPOSED TO AREA SOUTH OF PAD.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

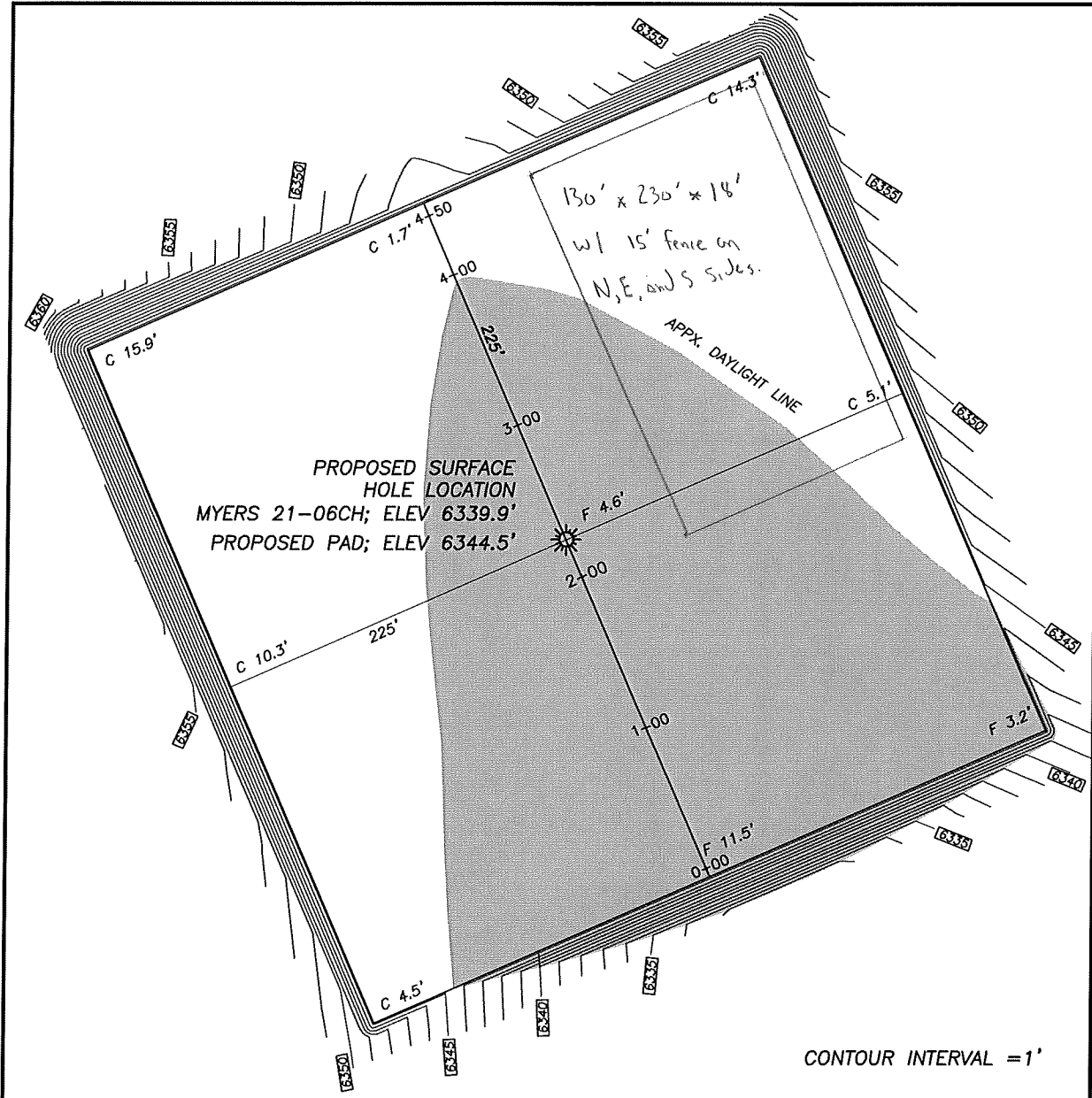
1. OGCC Operator Number:	10133	API Number:	05-041-06072-00
2. Name of Operator:	Hilcorp Energy Company	OGCC Facility ID #	428932
3. Well/Facility Name:	Myers	Well/Facility Number:	21-06CH
4. Location (QtrQtr, Sec Twp, Rng, Meridian):	(Lot 3) /4 /4	Sec. 6	T 14S R 63W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

Hilcorp Energy Company plans to construct a fresh water pit on location with dimension of 130'x230'x18'. The location of the pit can be seen on the attached pad layout. The fresh water pit will be fenced and will have a 30 mil liner. A 2 ft. freeboard will be used for this pit. Hilcorp will have all fresh water stored under any fill material. Hilcorp plans to construct a 2 ft. high berm around the pit where space permits. Excavated dirt will be place on the south side of the pad to help rebuild it. If Hilcorp discovers more than 24" of fill is located along the south or west side of the proposed pit, COGCC will be contacted. After project completion the pit will be filled in as soon as weather permits. Your expedited approval is greatly appreciated. If you have any questions please call Mark Johnson @ 303.820.4480.

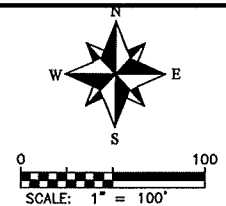
# PROPOSED PAD LAYOUT MYERS 21-06CH

SECTION 6, TOWNSHIP 14 SOUTH, RANGE 63 WEST OF THE 6TH PRINCIPAL MERIDIAN

**MYERS 21-06CH PAD**

Top of pad elevation: 6344.5'  
Cut slope ratio: 2.0  
Fill slope ratio: 2.0  
Cut Swell Factor: 1.00  
Fill Shrink Factor: 1.00

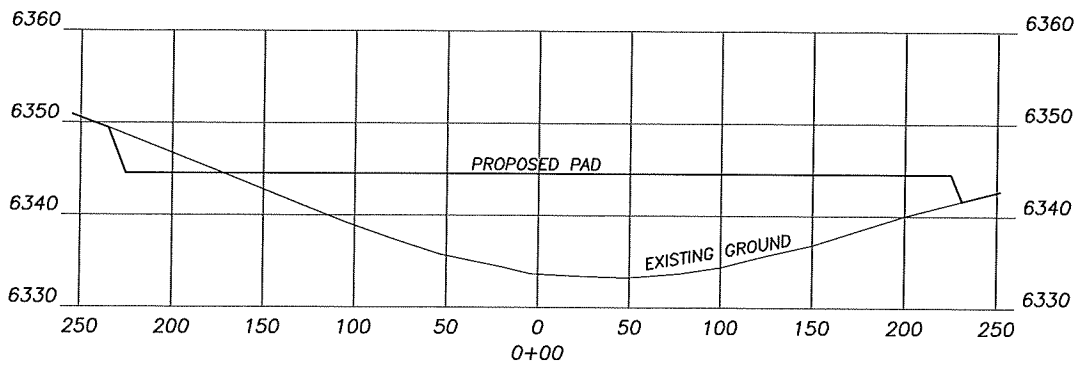
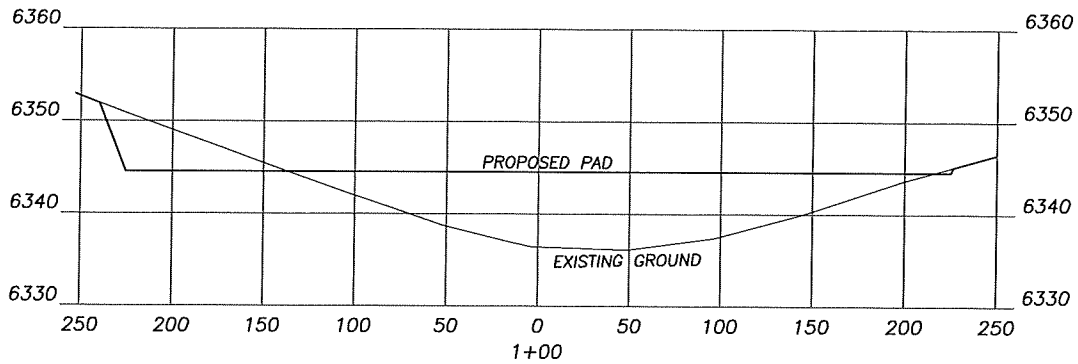
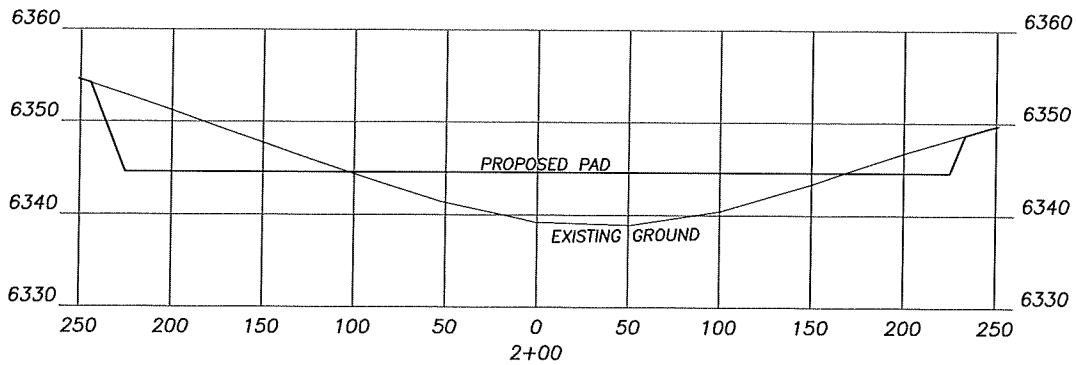
Pad Earthwork Volumes  
Total cut: 20,173 C.Y.  
Total fill: 17,673 C.Y.  
Balance Export: 2,500 C.Y. (Topsoil)  
Area: 5.3 Acres



DALEY LAND SURVEYING, INC. PARKER, CO. 80134 303 953 9841

# PROPOSED PAD CROSS SECTIONS MYERS 21-06CH

SECTION 6, TOWNSHIP 14 SOUTH, RANGE 63 WEST OF THE 6TH PRINCIPAL MERIDIAN

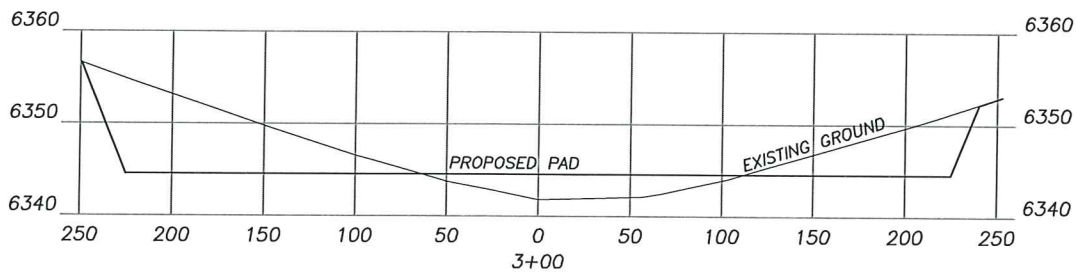
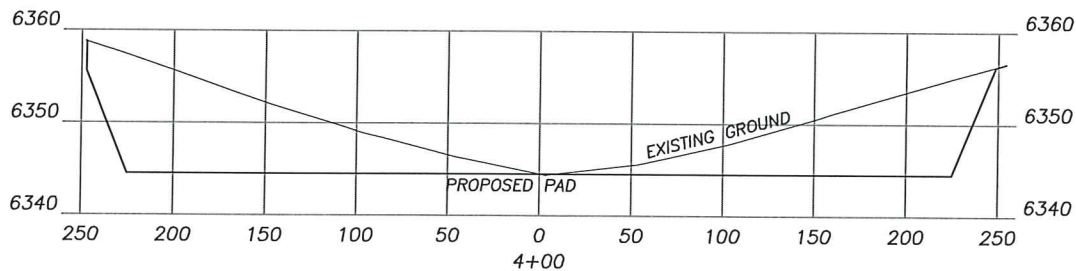
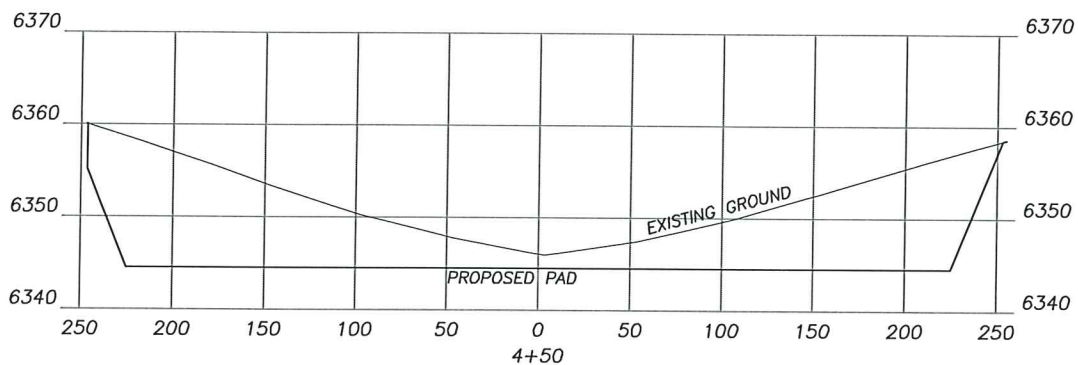


Horizontal Scale 50  
Vertical Scale 10

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Horizontal Scale 50  
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