

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 400353251

Date Received: 12/18/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-21013-00 6. County: GARFIELD
 7. Well Name: Patterson Well Number: SG 423-27
 8. Location: QtrQtr: SESW Section: 27 Township: 7S Range: 96W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/11/2012 End Date: 05/14/2012 Date of First Production this formation: 05/17/2012

Perforations Top: 3710 Bottom: 4817 No. Holes: 88 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole:

449,000# 40/70 Sand; 11,878 BBLs Slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 11878 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): _____ Number of staged intervals: 4

Recycled water used in treatment (bbl): 11878 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 449000 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2012 Hours: 24 Bbl oil: _____ Mcf Gas: 1171 Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: 1171 Bbl H2O: _____ GOR: _____

Test Method: Flowing Casing PSI: 956 Tubing PSI: 866 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1059 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4656 Tbg setting date: 04/22/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 12/18/2012 Email: matt.barber@wpenergy.com
:

Attachment Check List

Att Doc Num	Name
400353251	FORM 5A SUBMITTED
400360120	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)