

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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11/08/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500 Contact Name: DAN RICHMOND
 Name of Operator: PADCO LLC Phone: (918) 630-9912
 Address: P O BOX 5275 Fax: _____
 City: BEVERLY HILLS State: CA Zip: 90209- Email: DAN@DSRINC.NET

For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832
COGCC contact: Email: kym.schure@state.co.us

API Number 05-121-10277-00 Well Number: 5-A
 Well Name: VENRICK
 Location: QtrQtr: NENW Section: 25 Township: 1N Range: 54W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: RAGO NORTH Field Number: 71850

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.027440 Longitude: -103.370320
 GPS Data:
 Date of Measurement: 11/15/2007 PDOP Reading: 2.0 GPS Instrument Operator's Name: Tim Leibert
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4988	4993	06/24/1986		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	12+1/4	8+5/8	24	247	145	247	0	
SURF	7+7/8	5+1/2	15.5	5,044	150	5,044	4,024	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4938 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 4830 ft. to 4730 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 300 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAN RICHMOND
Title: OPERATIONS MGR Date: 11/5/2012 Email: DAN@DSRINC.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 12/20/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 6/19/2013

- 1) Provide 24 hour notice of MIRU to Kym Schure at 970-520-3832 or e-mail at Kym.Schure@state.co.us.
- 2) Set 20 sks cement inside 5 1/2" casing at 4830'-4720' (D-Sand production in area).
- 3) For 50 sk plug proposed at 300'-200' perforate casing at 300'. Tag above surface casing shoe or use retainer. If retainer used establish circulation and pressure prior to setting. If on vacuum do not use retainer and tag required.
- 4) For surface plug cement from 50' to surface in casing and annulus. Increase to 15 sks.
- 5) If desired recover casing from below shoe plug and set open hole plugs for (3) and (4).

Attachment Check List

Att Doc Num	Name
1792544	WELLBORE DIAGRAM
2237845	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received wellbore diagrams.	12/13/2012 8:14:12 AM
Permit	Requested wellbore diagrams.	11/13/2012 6:43:26 AM

Total: 2 comment(s)