FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Sheilla Reed-High
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-35228-00
6. County: WELD
7. Well Name: MELBON RANCH
Well Number: 3B-17H
8. Location: QtrQtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/11/2012 End Date: 06/16/2012 Date of First Production this formation: 07/04/2012

Perforations Top: 7586 Bottom: 11788 No. Holes: 897 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac stage 1. Pumped 1381 bbls. slick water and 2707bbls. X-link gel with 17,392# 40/70 sand, 220,378# 30/50 sand, and 12,840# 20/40 sand total 250,610#).

Set CFP 1 at 11,644'. Frac stage 2. Pumped 1381 bbls. slick water and 2679 bbls. X-link gel with 17,394# 40/70 sand, 219,721# 30/50 sand, and 12,840# 20/40 sand, total 249,955#).
Set CFP 2 at 11,403'. Frac stage 3. Pumped 1384 bbls. slick water and 2707 bbls. X-link gel with 17,216# 40/70 sand, 220,776# 30/50 sand, and 17,132# 20/40 sand, total 255,124#).
Set CFP 3 at 11,165'. Frac stage 4. Pumped 1363 bbls. slick water and 2703 bbls. X-link gel with 17,311# 40/70 sand, 219,687# 30/50 sand, and 12,974# 20/40 sand, total 249,972#).
Set CFP 4 at 10,921'. Frac stage 5. Pumped 1365 bbls. slick water and 2706 bbls. X-link gel with 17,472# 40/70 sand, 220,817# 30/50 sand, and 12,840# 20/40 sand, total 251,129#).
Set CFP 5 at 10,680'. Frac stage 6. Pumped 1487 bbls. Slick water and 2715 bbls. X-link gel with 17,474# 40/70 sand, 219,611# 30/50 sand, and 19,824# 20/40 sand, total 256,876#).

Set CFP 6 at 10,445'. Frac stage 7. Pumped 1367 bbls. slick water and 2745 bbls. X-link gel with 17,848# 40/70 sand, 221,731# 30/50 sand, and 21,596# 20/40 sand, total 261,175#).

Set CFP 7 @ 10213'. Frac stage 8. Pumped 1357 bbls. slick water and 2735 bbls. X-link gel with 17,429# 40/70 sand, 223,303# 30/50 sand, and 12,840# 20/40 sand, total 253,572#).

Set CFP 8 at 9,979'. Frac stage 9. Pumped 1348 bbls. slick water and 2695 bbls. X-link gel with 17,417# 40/70 sand, 219,586# 30/50 sand, and 12,840# 20/40 sand, total 249,843#).

Set CFP 9 at 9,741'. Frac stage 10. . Pumped 1359 bbls. slick water and 2791 bbls. X-link gel with 17,720# 40/70 sand, 224,433# 30/50 sand, and 12,840# 20/40 sand, total 254,993#).

Set CFP 10 at 9,498'.Frac stage 11. Pumped 1561 bbls. slick water and 3360 bbls. X-link gel with 20,654# 40/70 sand, 263,960# 30/50 sand, and 15,400# 20/40 sand, total 300,014#).

Set CFP 11 at 9,220'. Frac stage 12. Pumped 1565 bbls. slick water and 3220 bbls. X-link gel with 20,718# 40/70 sand, 264,012# 30/50 sand, and 16,660# 40/70 sand, total 301,389#).

Set CFP 15 at 8,107'. Frac stage 16. Pumped 1552 bbls. slick water and 3351 bbls. X-link gel with 20,918# 40/70 sand, 275,708# 30/50 sand, and 25,548# 20/40 sand, total 322,174#).

Set CFP 16 at 7,827'. Frac stage 17. Pumped 1508 bbls. slick water and 3363 bbls. X-link gel with 20,822# 40/70 sand, 273,167# 30/50 sand, and 17,068# 20/40 sand, total 311,057#).

Set CBP 6580'.
Drill kill plug at 8580', CFP's at 7827', 8107', 8390', 8671', 8949', 9220', 9498', 10445', 10680', 10921', 11165', 11403', 11644'.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):	77108	Max pressure during treatment (psi):	7118
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal):	8.34
Type of gas used in treatment:		Min frac gradient (psi/ft):	
Total acid used in treatment (bbl):		Number of staged intervals:	17
Recycled water used in treatment (bbl):	77108	Flowback volume recovered (bbl):	
Fresh water used in treatment (bbl):		Disposition method for flowback:	DISPOSAL
Total proppant used (lbs):	4655722	Rule 805 green completion techniques were utilized:	☒
		Reason why green completion not utilized:	

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/04/2012 Hours: 24 Bbl oil: 243 Mcf Gas: 464 Bbl H2O: 430

Calculated 24 hour rate: Bbl oil: 243 Mcf Gas: 464 Bbl H2O: 430 GOR: 1909

Test Method: FLOWING Casing PSI: 2550 Tubing PSI: 1850 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1386 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7335 Tbg setting date: 06/28/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: Email : sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Name
400360434	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)