

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400336104

Date Received: 10/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202
4. Contact Name: Megan Finnegan Phone: (303) 299-9949 Fax: (303) 291-0420

5. API Number 05-123-35261-00
6. County: WELD
7. Well Name: Siebring Well Number: 5-63-32-17H
8. Location: QtrQtr: SENE Section: 32 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/22/2012 End Date: 08/23/2012 Date of First Production this formation: 08/31/2012

Perforations Top: 6663 Bottom: 10762 No. Holes: 134 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: []

243,801 lbs 40/70 Sand, 199,6875 lbs 20/40 White Sand, 33,983 bbls Slickwater

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 31446 Max pressure during treatment (psi): 6905
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.44
Total acid used in treatment (bbl): 0 Number of staged intervals: 18
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4218
Fresh water used in treatment (bbl): 31446 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2240676 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/01/2012 Hours: 24 Bbl oil: 166 Mcf Gas: 464 Bbl H2O: 31
Calculated 24 hour rate: Bbl oil: 166 Mcf Gas: 464 Bbl H2O: 31 GOR: 2795
Test Method: Flowing Casing PSI: 730 Tubing PSI: 580 Choke Size: 26/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1250 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6006 Tbg setting date: 09/30/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: 10/31/2012 Email: mfinnegan@billbarrettcorp.com
:

Attachment Check List

Att Doc Num	Name
400336104	FORM 5A SUBMITTED
400336108	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold. Form 5 approved.	12/19/2012 8:21:26 AM
Permit	On hold pending form 5.	11/8/2012 2:22:04 PM

Total: 2 comment(s)