

**BILL BARRETT CORPORATION E-BILL
DO NOT MAIL-1099 18TH ST,STE 2300W
DENVER, Colorado**

Siebring 5-63-32-17H

H&P/278

Post Job Summary **Cement Surface Casing**

Date Prepared: 6/4/2012
Version: 1

Service Supervisor: PICKELL, CHRISTOPHER

Submitted by: KENNEDY, HERRON

HALLIBURTON

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Wellbore Geometry

Job Tubulars					MD		Shoe Joint Length ft
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft	
Casing	9 5/8" Surface Casing	9.63	8.921	36.00	0.00	1,537.00	42.00
Open Hole Section	13 1/2" Open Hole		13.500		0.00	1,550.00	

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Pumping Schedule

Stage /Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Avg Rate bbl/min	Surface Volume	Downhole Volume
1	1	Spacer	Water Spacer	8.34	0.00	20.0 bbl	20.0 bbl
1	2	Cement Slurry	Surface Varicem 12#	12.00		405.0 sacks	405.0 sacks
1	3	Cement Slurry	Surface Varicem 13#	13.00		315.0 sacks	315.0 sacks

Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump	Pressure (psig)	Comments
05/30/2012 13:48		Start Job					
05/30/2012 13:50		Test Lines	1			3000.0	PRESSURE TEST LINES TO 3000 PSI. CHECK FOR VISIBLE LEAKS AND PRESSURE LOSS
05/30/2012 13:53		Pump Spacer 1	5	20		300.0	PUMP WATER SPACER WITH RED DYE
05/30/2012 13:58		Pump Lead Cement	5	156		200.0	PUMP VARICEM 405 SKS 12 PPG 2.19 CUFT/SK 12.46 GAL/ SK MIXED WITH RIG WATER
05/30/2012 14:44		Pump Tail Cement	5	96		220.0	PUMP VARICEM 315 SKS 13 PPG 1.72 CUFT/SK 8.95 GAL/SK MIXED WITH RIG WATER
05/30/2012 15:11		Shutdown					
05/30/2012 15:11		Clean Lines					WASH PUMPS AND LINES
05/30/2012 15:12		Drop Top Plug					LOAD PLUG WHILE WASHING PUMPS AND LINES
05/30/2012 15:12		Pump Displacement	5	118		350.0	PUMP DISPLACEMENT USING RIG WATER. CEMENT CAME TO SURFACE RIGHT AT THE START OF DISPLACEMENT. 115 BBL BACK TO SURFACE
05/30/2012 15:47		Shutdown					AFTER PUMP 2.7 BBL OVER CALCULATED DISPLACEMENT AND HAVING NOT BUMPED THE DECISION WAS MADE TO STOP PUMPING
05/30/2012 15:50		Check Floats					PRESSURE WAS HELD FOR TWO MINUTES THEN RELEASED. .5 BBL BACK. FLOATS HELD
05/30/2012 15:51		End Job					CEMENT WAS WATCHED FROM SURFACE FOR 15 MINUTES AND IT DID NOT FALL
05/31/2012 15:52		Other					75 SKS WERE BROUGHT TO WELL FOR TOP OUT IF NEEDED. CUSTOMER HAD PAID FOR IT ON PREVIOUS WELL. THE 75 SKS WERE NOT USED

The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 2929292	Quote #:	Sales Order #: 9555179
Customer: BILL BARRETT CORPORATION E-BILL		Customer Rep:	
Well Name: Siebring		Well #: 5-63-32-17H	API/UWI #:
Field:	City (SAP): KERSEY	County/Parish: Weld	State: Colorado
Lat: N 40.358 deg. OR N 40 deg. 21 min. 28.152 secs.		Long: W 104.451 deg. OR W -105 deg. 32 min. 55.464 secs.	
Contractor: H&P		Rig/Platform Name/Num: 278	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FLING, MATTHEW		Srvc Supervisor: PICKELL, CHRISTOPHER	MBU ID Emp #: 396838

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BARNES, BRIAN L	0.0	485204	IOERGER, TODD A	0.0	485941	PICKELL, CHRISTOPHER Lee	0.0	396838
SIPNEFSKI, ROBERT Anthony	0.0	419391						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10948694	45 mile	11341988C	45 mile	11633848	45 mile	11645063	45 mile
11764054C	45 mile	11764737	45 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL	Total is the sum of each column separately							

Job

Formation Name					Job Times			
Formation Depth (MD)	Top		Bottom		Called Out	Date	Time	Time Zone
Form Type	BHST				On Location	30 - May - 2012	11:30	MST
Job depth MD	1537. ft				Job Started	30 - May - 2012	13:48	MST
Water Depth	Wk Ht Above Floor 5. ft				Job Completed	30 - May - 2012	15:51	MST
Perforation Depth (MD)	From		To		Departed Loc	30 - May - 2012	17:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
13 1/2" Open Hole				13.5				.	1550.		
9 5/8" Surface Casing	Unknown		9.625	8.921	36.			.	1537.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
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Summit
Version:

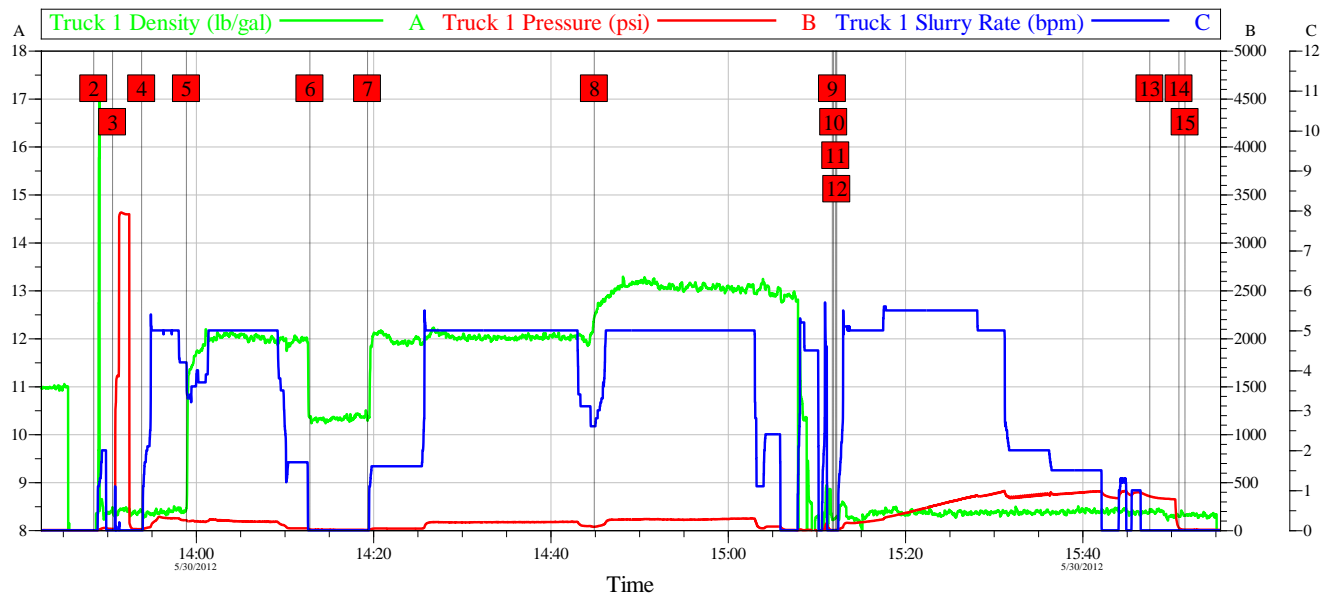
Monday, June 04, 2012 14:05:00

Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				20.00	bbl	8.34	.0	.0	.0			
2	Surface Varicem 12#	VARICEM (TM) CEMENT (452009)			405.0	sacks	12.	2.19	12.46		12.46		
12.46 Gal		FRESH WATER											
3	Surface Varicem 13#	VARICEM (TM) CEMENT (452009)			315.0	sacks	13.	1.72	8.95		8.95		
8.95 Gal		FRESH WATER											
Calculated Values				Pressures				Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								

HALLIBURTON

Data Acquisition

SIEBRING 5-63-32-17H
BILL BARRETT CORP.



Global Event Log

Intersection	T1P	Intersection	T1P	Intersection	T1P
2 Start Job	13:48:28 1.000	3 Test Lines	13:50:36 14.00	4 Pump Water W/ Red Dye	13:53:52 12.00
5 Pump Varicem 12#	13:58:56 104.0	6 Shutdown	14:12:52 9.000	7 Pump Varicem 12#	14:19:21 3.000
8 Pump Varicem 13#	14:44:56 36.00	9 Shutdown	15:11:48 2.000	10 Clean Lines	15:11:56 2.000
11 Drop Top Plug	15:12:10 3.000	12 Pump Displacement	15:12:17 3.000	13 Shutdown	15:47:36 353.8
14 Check Floats	15:50:53 23.74	15 End Job	15:51:34 6.000		

Customer: BILL BARRETT CORP.
Well Description: SIEBRING 5-63-32-17H
SERVICE SUPERVISOR CHRISTOPHER PICKELL

Job Date: 30-May-2012
UWI: 05-123-35268-00
SERVICE OPERATOR ROBERT SIPNEFSKI

Sales Order #: 9555179

OptiCem v6.4.10
30-May-12 16:13