

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400336087 Date Received: 10/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 2. Name of Operator: BARRETT CORPORATION* BILL 3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202 4. Contact Name: Megan Finnegan Phone: (303) 299-9949 Fax: (303) 291-0420

5. API Number 05-123-35263-01 6. County: WELD 7. Well Name: Siebring Well Number: 5-63-32-48H 8. Location: QtrQtr: SENE Section: 32 Township: 5N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/19/2012 End Date: 08/20/2012 Date of First Production this formation: 08/28/2012 Perforations Top: 6749 Bottom: 10885 No. Holes: 106 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: []

243,463 lbs 40/70 Sand, 1,959,061 lbs 20/40 Sand, 34,528 bbls Slickwater

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 32008 Max pressure during treatment (psi): 6752 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.44 Total acid used in treatment (bbl): 0 Number of staged intervals: 18 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2758 Fresh water used in treatment (bbl): 32008 Disposition method for flowback: RECYCLE Total proppant used (lbs): 2202524 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/06/2012 Hours: 24 Bbl oil: 134 Mcf Gas: 795 Bbl H2O: 100 Calculated 24 hour rate: Bbl oil: 134 Mcf Gas: 795 Bbl H2O: 100 GOR: 5933 Test Method: Flowing Casing PSI: 645 Tubing PSI: 380 Choke Size: 26/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1241 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5978 Tbg setting date: 10/05/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Swell Packers were used to complete this well. Swell packer diagram attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: 10/31/2012 Email mfinnegan@billbarrettcorp.com
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Attachment Check List

Att Doc Num	Name
400336087	FORM 5A SUBMITTED
400336102	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold. Form 5 approved.	12/19/2012 7:49:20 AM
Permit	On hold pending form 5.	11/8/2012 10:40:59 AM

Total: 2 comment(s)