

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-34917-00

6. County: WELD

7. Well Name: WEISS

Well Number: 31N-33HZ

8. Location: QtrQtr: SWSW Section: 33 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/26/2012 End Date: 10/27/2012 Date of First Production this formation: 11/06/2012

Perforations Top: 7720 Bottom: 11698 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRACED THROUGH AN OPEN HOLE LINER FROM 7720-11698
1579670# 40/70, 282263# 30/50, 23869# CRC, 1885802# TOTAL SAND.
10468 BBL PERMSTIM, 64469 BBL FR WATER, 104 BBL LINER GEL, 75041 BBL TOTAL FLUID.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 75041

Max pressure during treatment (psi): 7189

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 0

Number of staged intervals: 20

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 7673

Fresh water used in treatment (bbl): 64469

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1885802

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/23/2012 Hours: 24 Bbl oil: 448 Mcf Gas: 1152 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 448 Mcf Gas: 1152 Bbl H2O: 0 GOR: 2571

Test Method: FLOWING Casing PSI: 2479 Tubing PSI: 1653 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7114 Tbg setting date: 11/08/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)