

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400356051

Date Received:

12/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489

5. API Number 05-045-18477-00
6. County: GARFIELD
7. Well Name: SKR-598-08-AV
Well Number: 11
8. Location: QtrQtr: NWNW Section: 8 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: OHIO CREEK Status: INJECTING Treatment Type: ACID JOB
Treatment Date: 08/02/2012 End Date: 08/02/2012 Date of First Production this formation:
Perforations Top: 3620 Bottom: 3892 No. Holes: 30 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 2081 gal of treated water, 1043 gal of N-Ver-Sperse A gel (SBM13388) and 3048 gal of 15% HCL solution (SBM 27012).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 196

Max pressure during treatment (psi): 2906

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 72

Number of staged intervals: 1

Recycled water used in treatment (bbl): 49

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: 12/17/2012 Email jjustus@chevron.com
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Attachment Check List

Att Doc Num	Name
400356051	FORM 5A SUBMITTED
400356217	COMPLETED INTERVAL REPORT
400356308	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)