

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

12/14/2012

Document Number:

667601008

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>416335</u>	<u>302913</u>		<u>HICKEY, MIKE</u>

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Contact Information:**Compliance Summary:**

QtrQtr: NWSW Sec: 3 Twp: 1N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/19/2010	200251401	CO	DG	S			N

Inspector Comment:

Plugging observation at API #05-123-31342, Kerr Mcgee #10-3. Anadarko personnel are in training for H2S. Contractors are on site. Discussed H2S precautions and certification requirements. Wellhead is still rigged up with plunger lift and shut in. Cotractors are working on equipment for mud hopper.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
301377	WELL	IJ	12/12/2012	DSPW	123-30012	KERR-MCGEE 19-3i	
416335	WELL	PR	12/15/2010	OW	123-31342	KERR-MCGEE 10-3	X
416373	WELL	PR	12/15/2010	OW	123-31352	KERR-MCGEE 19-3	X
416377	WELL	PR	12/15/2010	OW	123-31354	KERR-MCGEE 11-3	X
416380	WELL	PR	12/14/2010	OW	123-31355	KERR-MCGEE 35-3	X
416397	WELL	PR	12/14/2010	OW	123-31360	KERR-MCGEE 33-3	X
416406	WELL	PR	12/15/2010	OW	123-31363	KERR-MCGEE 22-3	X
416415	WELL	PR	12/14/2010	OW	123-31365	KERR-MCGEE 12-3	X
416416	WELL	PR	12/14/2010	OW	123-31366	KERR-MCGEE 15-3	X
416417	WELL	PR	12/10/2010	OW	123-31367	KERR-MCGEE 23-3	X
416423	WELL	PR	12/14/2010	OW	123-31369	KERR-MCGEE 13-3	X
416549	WELL	PR	12/14/2010	OW	123-31406	KERR-MCGEE 14-3	X

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>12</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Inspector Name: HICKEY, MIKE

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 302913

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 416335 Type: WELL API Number: 123-31342 Status: PR Insp. Status: PR

Facility ID: 416373 Type: WELL API Number: 123-31352 Status: PR Insp. Status: PR

Facility ID: 416377 Type: WELL API Number: 123-31354 Status: PR Insp. Status: PR

Inspector Name: HICKEY, MIKE

Facility ID:	416380	Type:	WELL	API Number:	123-31355	Status:	PR	Insp. Status:	PR
Facility ID:	416397	Type:	WELL	API Number:	123-31360	Status:	PR	Insp. Status:	PR
Facility ID:	416406	Type:	WELL	API Number:	123-31363	Status:	PR	Insp. Status:	PR
Facility ID:	416415	Type:	WELL	API Number:	123-31365	Status:	PR	Insp. Status:	PR
Facility ID:	416416	Type:	WELL	API Number:	123-31366	Status:	PR	Insp. Status:	PR
Facility ID:	416417	Type:	WELL	API Number:	123-31367	Status:	PR	Insp. Status:	PR
Facility ID:	416423	Type:	WELL	API Number:	123-31369	Status:	PR	Insp. Status:	PR
Facility ID:	416549	Type:	WELL	API Number:	123-31406	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Inspector Name: HICKEY, MIKE

Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Inspector Name: HICKEY, MIKE

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____